



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

<u>Barney Asbury</u> COAL OPERATOR OR COAL OWNER <u>Wayne, West Virginia</u> ADDRESS COAL OPERATOR OR COAL OWNER ADDRESS Same OWNER OF MINERAL RIGHTS ADDRESS	<u>OWENS, LIBBEY-OWENS GAS DEPARTMENT</u> NAME OF WELL OPERATOR <u>P. O. Box 4158, Charleston 4, W. Va.</u> COMPLETE ADDRESS <u>July 22, 19 58</u> PROPOSED LOCATION <u>Butler</u> District <u>Wayne</u> County Well No. <u>1040 B-3</u> <i>39° 15'</i> <i>82° 30' Kew 945.68</i> <u>Barney Asbury "B"</u> Farm
---	--

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto; (or as the case may be)~~ under grant or lease dated 8-4-48, made by Charles Davis & Lena Puckett, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 7th day of October, 1948, in the office of the County Clerk for said County in Book 38, page 94.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR
P. O. Box 4158

STREET
Charleston 4,

CITY OR TOWN
West Virginia

STATE

08/18/2023



Address
of
Well Operator

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY--1120

PERMIT NUMBER

1120



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR

Rayney Agency
LOCAL OPERATOR OF COAL OWNER

P. O. Box #153, Charleston, W. Va.

Wayne, West Virginia
ADDRESS

July 22, 1948

PROPOSED LOCATION

Wayne

Wayne

Wayne

Wayne

Well No. 1010 D-3

OWNER OF MINERAL RIGHTS

Rayney Agency "B"

ADDRESS

The undersigned well operator is entitled to drill upon the above named tract or part of land for oil and gas...
Owens-Libbey-Owens Gas Co. & Libbey-Owens-Ford Glass Co., and recorded on the... day of October, 1948.
Book 38 page 94

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the tract and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said tract or part of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators (if any) above named as aforesaid.
The above named coal operators or coal owners (if any) are notified that any objections they may have to make to such proposed location or which they are required to make by Section 2 of said Code, if the drilling of a well at such proposed location will cause a hazardous condition to or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators and further notified that forms for making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as distinctly as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be located to avoid the same.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses... days before...
Very truly yours,

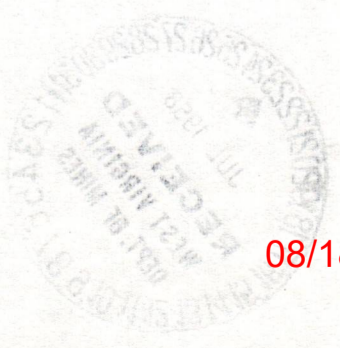
OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR

P. O. Box #153
Charleston, W. Va.

Wayne
CITY OR TOWN

Wayne
STATE

Address of Well Operator



08/18/2023

Section 2... If no such objections be filed or be found by the Department of Mines within said period of ten days from the receipt of said notice and plat by the Department of Mines to said proposed location, the Department shall forthwith issue to the well operator a drilling permit, reserving the right of such plat, that no objections have been found by the coal operators to the location, or found therein by the Department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number

WAY-1120



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

August 2, 1958

C
O
P
Y

Owens, Libby-Owens Gas Department
 P. O. Box 4158
 Charleston 4, West Virginia

Att: Mr. T. S. Flournoy

Dear Sirs:

Please find enclosed permits for drilling the following wells:

Permit No	Well No.	Farm	District
WAY-1119	1032 - 2	Barney Asbury "A"	Butler
WAY-1120	1040 B-3	Barney Asbury "B"	Butler

Please post one copy of each permit at the well site.

Very truly yours,

Assistant Director
 OIL AND GAS DIVISION

MG/dm
 encl:

cc Mr. G. H. Samples, Inspector at Large

Mr. R. C. Tucker, Assistant State Geologist



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

August 2, 1953

Genl. Lippy-Dennis Gas Department
 P. O. Box 1158
 Charleston 4, West Virginia

Att: Mr. T. S. Flourney

Dear Sir:

Please find enclosed permits for drilling the following

wells:

Permit No.	Well No.	District
WAY-1119	1032 - S Barney Ashby "A"	Butler
WAY-1120	1010 B-3 Barney Ashby "B"	Butler

Please post one copy of each permit at the well site.

Very truly yours,

Assistant Director
 OIL AND GAS DIVISION

cc Mr. G. H. Sargent, Inspector at large
 Mr. R. C. Tucker, Assistant State Geologist

COPY

Formation	Color	Hard or Soft	Top /6	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Light	Soft	913	966			
Slate	Dark	Soft	966	969			
Sand	Light	Soft	969	1007			
Slate	Dark	Soft	1007	1012			
Sand	Light	Hard	1012	1035			
Sand	Light	Soft	1035	1106			
Water Sand	Light	Soft	1106	1114	Water at 1108		
Sand	White	Soft	1114	1190			
Slate	Dark	Soft	1190	1195			
Sand	Light	Soft	1195	1321	Water level 380' at 1228'		
Slate	Dark	Soft	1321	1324			
Sand	Light	Hard	1324	1334			
Slate	Light	Soft	1334	1337			
Little Lime	Dark	Hard	1337	1357			
Slate	Light	Soft	1357	1361			
Big Lime	Light	Hard	1361	1520			
Grey Injun	Grey	Hard	1520	1628	Water level 370' at 1566'		
Grey Injun	Grey	Med.	1628	1660	Gas at 1630 & 1640-1650		
Grey Injun	Grey	Hard	1660	1708			
Slate	Dark	Soft	1708	1711			
Sand, Bro.	Dark	Soft	1711	1719			
Sand, Bro.	Grey	Hard	1719	1731			
Shells	Dark	Hard	1731	1737	SIM 1737 = Sand IM 1738		
Lime Shells	Dark	Hard	1737	1754	8-27-58 Ran 7" casing on shoe at 1737'7"		
Sl. & Shls.	Dark	Soft	1754	2055			
Shells	Dark	Hard	2055	2064	SIM 2064 = Sand IM 2064		
Slate	Dark	Soft	2064	2076			
Shells-Pkr.	Dark	Hard	2076	2088			
Slate	Dark	Soft	2088	2112			
Brown Shale	Brown	Soft	2112	2136	SIM 2136 = Sand IM 2136		
Berea	Light	Hard	2136	2142	Gas 2138 65 MCF		
					Gas 2142 132		
Sand	Light	Hard	2142	2150	Test 2144 120		
Slate	Light	Soft	2150	2162	Test 2149 116		
					Test 2162 109		
			Total Depth	2162	9-4-58 Shot well with 150# Detonite from 2136 to 2148'		
					Tamped with 25' pea gravel.		
					Time bomb set for 2 hours.		
					Test before shot: 104 MCF		
					19 Hrs. after drilling out tamp: 131 MCF		
					28 " " " " " " 130		
					9-8-58 Shot well with 800# Detonite from 2136 to 2148'		
					Tamped with 30' pea gravel.		
					Time bomb set for 2 hours.		
					Test before shot: 140 MCF		
					34 Hrs. after drilling out tamp: 140 MCF		
					9-10-58		
					Ran 3-1/2" tubing on "Oilwell" Comb.		
					Wall & Anchor Packer at 2163'		
					Final Open Flow: Berea 140 MCF		
					Shut in at 6:06 P.M.		

08/18/2023

Date November 21, 1958

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith (Title) Geologist



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION /6

Quadrangle
Louisiana
08/18/2023
Permit No. Way-1120

WELL RECORD

Oil or Gas Well (KIND)
Gas

OWENS, LIBBEY-OWENS GAS DEPARTMENT
Company
P. O. Box 4168, Charleston 4, W. Va.
Address
Barney Asbury "B"
Farm
156 Acres
Location (waters)
3 (Serial No. 1040)
Elev. 945.68
District
Butler
County
Wayne
The surface of tract is owned in fee by
Address
Mr. Barney Asbury
Wayne
Mineral rights are owned by
Address
Wayne
8-2-58
Drilling commenced
9-3-58
Drilling completed
Date Shot 9-4 & 9-8
From 2136 To 2148
150# & 800# Detonite
With
Open Flow /10ths Water in Inch
Volume /10ths Merc. in Inch
Berea 140 M
Cu. Ft.
61
Rock Pressure lbs.
555
Oil
bbls., 1st 24 hrs.
WELL ACIDIZED
WELL FRACTURED
RESULT AFTER TREATMENT
ROCK PRESSURE AFTER TREATMENT
Fresh Water 460, 550
Feet
1108
Salt Water

Oil or Gas Well (KIND)
Gas

16 Size
13
10
8 5/8
7
5 3/16
3 1/2
2165.1"
Perf. top
20'
Perf. bottom
2143-2163
Liners Used
Perf. top
Perf. bottom
2143-2163
Casing cemented
No. Ft.
Date
COAL WAS ENCOUNTERED AT
152 FEET
48 INCHES
300 FEET
36 INCHES
480 FEET
48 INCHES
WELL ACIDIZED
WELL FRACTURED
RESULT AFTER TREATMENT
ROCK PRESSURE AFTER TREATMENT
Fresh Water 460, 550
Feet
1108
Salt Water

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	Dark	Soft	0	20			
Sand	Dark	Soft	20	30			
Slate	Grey	Soft	30	97			
Sand, Bro.	White	Soft	97	130			
Coal	White	Soft	130	152			
Coal	Black	Soft	152	156			
Slate	Grey	Soft	156	230			
Sand	Light	Soft	230	240			
Slate, Bro.	Dark	Soft	240	290			
Sand	Light	Soft	290	300			
Coal	Black	Soft	300	303			
Sand	Light	Med.	303	343			
Slate	Grey	Soft	343	353			
Coal	Black	Soft	353	358			
Slate	Dark	Soft	358	378			
Sand, Bro.	Light	Soft	378	388			
Slate	Dark	Soft	388	420			
Sand	Light	Med.	420	480			
Coal	Black	Soft	480	484			
Slate	Dark	Soft	484	505			
Sand, Bro.	Light	Soft	505	550			
Slate	Dark	Soft	550	550			
Sand	White	Solid	550	636			
Slate	White	Soft	636	665			
Slate	White	Soft	665	667			
Slate	Dark	Soft	667	697			
Slate	Dark	Soft	697	782			
Slate	Light	Soft	782	857			
Sand	Light	Soft	857	909			
Slate	Dark	Soft	909	913			



Rem 8-5/8" casing at 519.1" on shoe.

Water at 550, hole full

Water Level 390' at 697'

Water Level 390' at 820'

RECEIVED

FEB 28 1979

OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-1120						
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA		NA Category Code				
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet						
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Industrial Gas Corporation Name P. O. Box 1473 Street Charleston City		WV State	25325 Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Name Wayne County		WV State				
(b) For OCS wells:	NA Area Name	NA Block Number	Date of Lease: Mo. Day Yr. NA OCS Lease Number				
(c) Name and identification number of this well: (35 letters and digits maximum.)	B. Asbury "B" 3-1040						
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA						
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A" Houdaille Industries, Inc. Name		N/Available Buyer Code				
(b) Date of the contract:	1 2 2 6 7 3 Mo. Day Yr.						
(c) Estimated annual production:	.5 MMcf.						
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) 1 2 8 3 - . - - -	(b) Tax 0 0 5 1 - . - - -	(c) All Other Prices [Indicate (+) or (-).] 0 0 0 3 - . - - -	(d) Total of (a), (b) and (c) 1 3 3 6 - . - - -			
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2 . 2 4 3	0 . 3 0 2	0 . 0 - -	2 . 5 4 5			
9.0 Person responsible for this application:	William C. Charlton Division Counsel Name Title <i>William C. Charlton</i> Signature 02 / 28 / 79 (304) 342-8166 Date Application is Completed Phone Number						
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">Agency Use Only</td> </tr> <tr> <td style="text-align: center;">Date Received by Juris. Agency FEB 28 1979</td> </tr> <tr> <td style="text-align: center;">Date Received by FERC</td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency FEB 28 1979	Date Received by FERC				
Agency Use Only							
Date Received by Juris. Agency FEB 28 1979							
Date Received by FERC							

08/18/2023

WELL DETERMINATION REPORT

DATE: OCT 19 1973

PARTICIPANTS:

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790228 - 108-099 - 1120

Use Above File Number on all Communications
Relating to Determination of this Well

*Quasip in section 108, Stupper well.
Produced & sold*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7 IV-39- Annual Production 8 years
- 8 IV-40- 90 day Production 86 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____

1:4000 Map _____ Well Tabulations _____ Gas Analyses _____

- (5) Commenced: 8-2-58
Date Completed: 9-3-58 Deepened _____
- (5) Fraced: _____
- (5) Production Depth: 2138-42
- (5) Production Formation: Berea
- (5) Final Open Flow
Initial Potential: 140 mcf
- (5) After Frac:
Static R.P. Initially: 555#
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 1.4 mcf $\left(\frac{518}{366}\right)$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 1.2 mcf $\left(\frac{102}{86}\right)$
- (8) Line Pressure: 33# PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____

- (10-17) Does lease inventory indicate enhanced recovery being done: No 08/18/2023
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? Yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

TS & DM

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28 1979
Operator's Well No. 3-1040
API Well No. 47 - 099 - 1120
State County Permit

WELL CLASSIFICATION FORM
STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT William C. Charlton
ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation
ADDRESS P. O. Box 1473
Charleston, WV 25325
GAS PURCHASER *
ADDRESS

LOCATION: Elevation 945.68'
Watershed Not Available
Dist. Butler County Wayne Quad. Louisa
Gas Purchase Contract No. *
Meter Chart Code R0420
Date of Contract *

*See FERC-121 - Addendum "A"

* * * * *
Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.
B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.
Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

08/18/2023

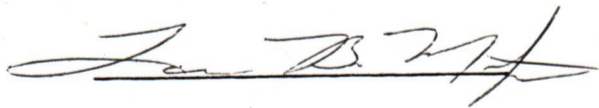
Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA.

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 28 day of February, 19 79. My term of office expires on the 5th day of December, 19 85.

08/18/2023

Charlotte I. Mathews
Notary Public

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28, 1979

Operator's Well No. 3-1040

API Well No. 47 - 099 - 1120
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA
(If Applicable)

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
(Month, day and year)

Meter Chart Code R0420

Name of First Purchaser * _____

(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code NA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(*See FERC-121 Addendum "A")

William C. Charlton Division Counsel
Name/Print Title
William C. Charlton
Signature
P. O. Box 1473
Street or P. O. Box
Charleston, W. Va. 25325
City State (Zip Code)
(304) 342-8166
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Robert J. ...
Director

By _____
Title _____

08/18/2023

FEB 28 1979

Date received by
Jurisdictional Agency

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977
GAS VOLUMES IN MFC 2 14.73
OIL IN DARRELLS 2 60 DEGREES
OPERATOR : Industrial Gas Corporation

REPORT NO. CCA101P1 PG. 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

API 47-099-01120 FARM : Asbury "B" 3-1040

COUNTY: Wayne

SHUT-IN PRESSURE N/A

	50	53	48	54	30	49	34	65	40	35	47	40	TOTALS
GAS MFC													545
OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	H-	D-	OIL
DAYS ONLINE	30	34	28	30	32	29	27	37	29	28	32	29	365

AVG. FLOW PRESSURE 33

	44	35	38	49	58	56	43	38	55	38	35	29	TOTALS
GAS MFC													518
OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	H-	D-	OIL
DAYS ONLINE	34	29	28	31	32	30	30	31	35	28	28	30	366

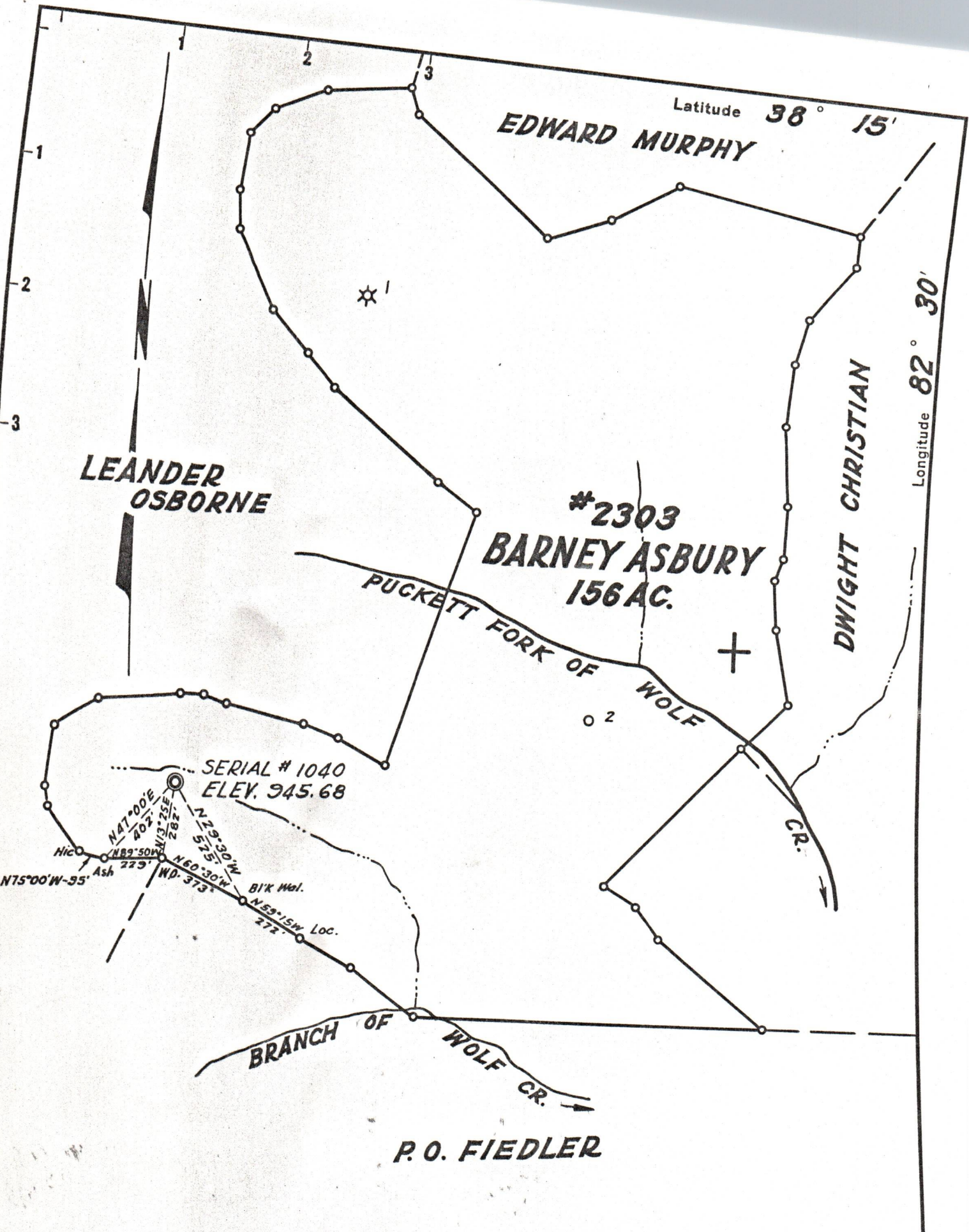
SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

47-099-1084

08/18/2023



New Location...
 Drill Deeper.....
 Abandonment.....

BK113P48

Company OWENS, LIBBEY-OWENS GAS DEPT.
 Address BOX 4158 CHARLESTON 4, W. VA.
 Farm BARNEY ASBURY
 Tract B Acres 156 Lease No. 2303
 Well (Farm) No. 3 Serial No. 1040
 Elevation (Spirit Level) 945.68
 Quadrangle LOUISA
 County WAYNE District BUTLER
 Engineer T. S. FLOURNOY
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date JULY 22, 1958 Scale 1" = 500 FT.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1120

08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

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