



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

C. L. Matthews & Wife

OWENS, LIBBEY-OWENS GAS DEPARTMENT

COAL OPERATOR OR COAL OWNER
2659 Chesterfield Ave., Huntington, W. Va.

NAME OF WELL OPERATOR
P. O. Box 4158, Charleston 4, W. Va.

COAL OPERATOR OR COAL OWNER
ADDRESS
Same

COMPLETE ADDRESS
November 7, 1958
PROPOSED LOCATION
Butler District

OWNER OF MINERAL RIGHTS
ADDRESS

Wayne County
Well No. 1 (Serial No. 1053) Lat. 38° 10' Lon. 82° 30' Elev. 826.86'
Lawrence Huff Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated February 11, 1954, made by Lawrence Huff & Wife, to Owens-Illinois Glass Company & Libbey-Owens-Ford Glass Co., and recorded on the 23rd day of April, 1954, in the office of the County Clerk for said County in Book 44, page 435.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR
P. O. Box 4158

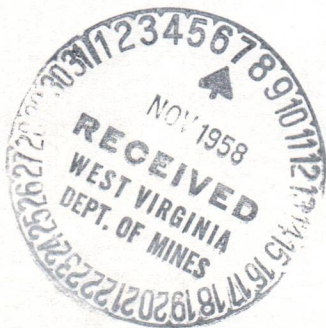
STREET
Charleston

CITY OR TOWN
West Virginia

STATE

Address of Well Operator }

08/18/2023



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines
Charleston, W. Va.

G. L. Matthews & Wife

OWENS, LIBERTY-OWENS GAS DEPARTMENT

COAL OPERATOR OR COAL OWNER: G. L. Matthews & Wife, Huntington, W. Va., P. O. Box #153, Charleston, W. Va.

NAME OF WELL OPERATOR

COMPLETE ADDRESS

November 15, 1958

PROPOSED LOCATION

Section

District

Wayne

County

Well No. I - (Serial No. 1053) Sec. 20, T. 30, R. 10, E. 10

Lawrence Hill

Lawrence Hill (containing 10 acres)

The undersigned well operator is entitled to drill upon the above named land or tract of land for oil and gas under grant or lease dated February 11, 1954.

Lawrence Hill & Wife, Lawrence Hill & Wife, Owens-Liberty-Owens Gas Company & Liberty-Owens Gas Co. and recorded on the 23rd day of April, 1954.

in the office of the County Clerk for said County in Book 437 page 437

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the land and in the Mineral District and County above named determined by survey and courses and distance from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said land or tract of land on which said well is located or within 500 feet of the bounds of the same who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named in addresses.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location or which they are required to make by Section 3 of said Code, if the drilling of a well at such proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that copies of this notice and accompanying plat will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day before _____ on or the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBERTY-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. Box #153

STREET

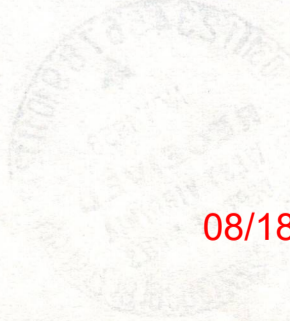
Charleston

CITY OR TOWN

West Virginia

STATE

Address of Well Operator



08/18/2023

Section 3 of said Code. If an objection is filed or is found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines to said proposed location the department shall forthwith cause the well operator a drilling permit receiving the filing of such plat, that no objections have been made by the coal operators or coal owners to the location of land thereon by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number

WAY-113

A-10

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



November 7, 1958

W. Va. Department of Mines
Oil & Gas Division
Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill well No. 1 on our Lawrence Huff tract situated in Butler District, Wayne County, West Virginia. Attached to the application is a plat showing the proposed location of said well.

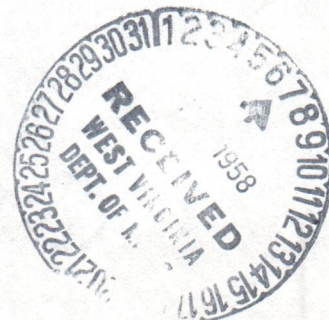
Yours very truly,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By T. S. Flournoy
T. S. Flournoy, Chief Engineer

TSF/ed
Enclosures

cc: Mr. C. L. Matthews



08/18/2023

OWENS, LABBEY-OWENS GAS DEPARTMENT

5703 MACCORMICK AVENUE

CHARLESTON, WEST VIRGINIA



November 7, 1959

W. V. Department of Mines
Oil & Gas Division
Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to
drill well No. 1 on our lands to that tract situated
in District District, Wayne County, West Virginia.
Attached to this application is a plat showing the
proposed location of said well.

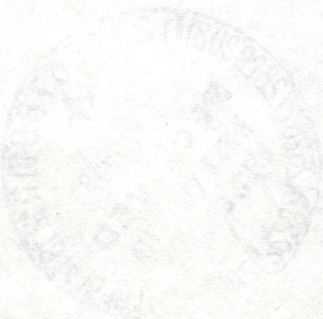
Very truly,
Yours very truly,

OWENS, LABBEY-OWENS GAS DEPARTMENT

J. S. Flowers
J. S. Flowers, Chief Engineer

Enclosed
is/ed

cc: Mr. C. J. Matthews



13-2

Formation	Color	Hard or Soft	Top //	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sl. & Shls.	Blue	Soft	1455	1470			
Sand	-	Med.	1470	1481			
Black Lime	Black	Med.	1481	1515	Water level 300' at 1515		
Gritty Lime	Grey	Med.	1515	1550	SLM 1515 = Sand LM 1513		
Lime	Grey	Med.	1550	1615			
Slate	Blue	Soft	1615	1628			
Lime	Black	Hard	1628	1640			
Lime	Black	Hard	1640	1643			
Lime	Black	Hard	1643	1657			
Sl. & Shls.	Dark	Soft	1657	1783			
Sl. & Shls.	Dark	Soft	1783	1968			
Lime Shells	Dark	Hard	1968	1981			
Slate	Dark	Soft	1981	1989			
Lime Shells	Grey	Hard	1989	2000			
Slate	Dark	Soft	2000	2045			
Berea	Grey	Med.	2045	2055	Gas 2051, 333 M		
Lime	Grey	Hard	2055	2065	Test 2055 = 302 M		
Slate	Dark	Soft	2065	2067	Test 2058 = 294 M		
Lime	Grey	Hard	2067	2072	Test 2072 = 226 M		
		T. D.	310	310	1-30-59 Shot with 150# Gelatin from 2045 to 2060' (at 1:30 P.M.)		
			312	312	Tamped with 30' pea gravel		
			313	313	T.B. set for 2 hours		
			313	313	Test B.S. 226 M		
			313	313	1-31-59		
			313	313	Tests while cleaning out:		
			313	313	2 A.M. 268 M		
			313	313	12 Noon 259 M		
			313	313	8 P.M. 251 M		
			313	313	2-2-59		
			313	313	9 A.M. 304 M		
			313	313	3:20 P.M. 282 M		
			313	313	10:15 P.M. 270 M		
			313	313	2-3-59		
			313	313	1 A.M. 266 M		
			313	313	7 A.M. 262 M		
			313	313	While cleaning out:		
			313	313	Test in 37 Min. 736 M		
			313	313	Test in 12 Hours 379 M		
			313	313	Test in 69 Hours 277 M		
			313	313	2-7-59		
			313	313	Ran 3 1/2" tubing at 2072' with "Oilwell" Comb. W. & A. Packer		
			313	313	Final Open Flow in 72 hours		
			313	313	Berea 277 MCF		
			313	313	Rock Pressure 520# in 48 hours		
			313	313	Shut in at 2:30 P.M.		

08/18/2023

Date April 23, 19 59

APPROVED Owens, Libbey-Owens Gas Department, Owner

By A. H. Smith (Title) Geologist

Permit No. WAY-1143
 8/18/2023

WELL RECORD

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION //



Oil or Gas Well GAS
 (KIND)

Company	OWENS, LIBBEY-OWENS GAS DEPARTMENT
Address	P. O. Box 4168, Charleston 1, W. Va.
Farm	Lawrence Huff Estate
Location (waters)	1 (Serial No. 1053)
Well No.	826.86
District	Butler
County	Wayne
The surface of tract is owned in fee by	
Address	G. L. Mathews & Wife
Mineral rights are owned by	
Address	2659 Chesterfield Ave., Huntington, W. Va.
Drilling commenced	12-15-58
Drilling completed	1-30-59
Date Shot	1-30-59, 2-3-59
With	150# Gel. 1800# Hercules Powder
Open Flow	/10ths Water in
Volume	277 MCF
Rock Pressure	520 lbs.
Oil	24 hrs.
WELL ACIDIZED	
WELL FRACTURED	
RESULT AFTER TREATMENT	
ROCK PRESSURE AFTER TREATMENT	
Fresh Water	275,525, 617
Salt Water	910

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT	199	FEET 2 1/2	INCHES
FEET	INCHES	FEET	INCHES

Depth	Oil, Gas or Water	Bottom	Top	Hard or Soft	Color	Formation
20			0	Soft	Red	Surface
53			20	Soft	Light	Sand
70			53	Soft	White	Slate
70			70	Soft	White	Sand
143			70	Soft	White	Slate
153			143	Soft	White	Slate
173			153	Soft	White	Sand
173			173	-	-	Slate
199			173	-	-	Coal
201			199	-	-	Slate
215			201	Soft	White	Slate
215			215	Soft	White	Sand
310			215	Soft	White	Slate
330			310	Soft	White	Slate
386			330	Soft	White	Sand
386			386	Soft	White	Slate
411			386	Soft	White	Sand
411			411	Soft	White	Slate
485			411	Soft	White	Sand
485			485	Soft	White	Sand
580			485	Soft	White	Sand
580			580	Soft	Dark	Slate
617			580	Soft	Dark	Slate
617			617	Soft	Dark	Slate
677			617	Soft	Dark	Slate
682			677	Soft	Blue	Slate
682			682	Med.	White	Sand
787			682	Hard	White	Sand
810			787	Hard	White	Sand
810			810	Soft	Dark	Slate
863			810	Med.	White	Sand
1164			863	Med.	White	Sand
1164			1164	Soft	Dark	Slate
1178			1164	Hard	White	Sand
1193			1178	Hard	White	Sand
1258			1193	Med.	White	Sand
1274			1258	Hard	Dark	Little Lime
1274			1274	Hard	Dark	Big Lime
1421			1274	Hard	White	Grey Injun
1455			1421	Med.	Grey	



Water at 910, began filling hole
 Water Level 300 at 1010
 Water Level 300' at 1193
 Water at 525, 3 BPH
 Water, hole filling
 SIM 617 = Sand IM 617
 SIM 438 = Sand IM 437
 Water at 275, hole full
 Tapped with 30' gas
 T. B. set for 5 hours
 Test B. S.
 J-27-59
 Tests white of
 S. A. M.
 IS Moon
 8 P. M.
 3-2-59

RECEIVED

FFR 28 1979

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-1143</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA		ONA & GAS DIVISION DEPT. OF MINES	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>NA</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Industrial Gas Corporation</u> Name <u>P. O. Box 1473</u> Street <u>Charleston</u> <u>WV</u> <u>25325</u> City State Zip Code		<u>009283</u> Seller Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>NA</u> Field Name <u>Wayne</u> County		<u>WV</u> State	
(b) For OCS wells:	<u>NA</u> Area Name		<u>NA</u> Block Number	
	Date of Lease: <u> </u> <u> </u> <u> </u> Mo. Day Yr.		<u>NA</u> OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Lawrence Huff</u>		<u>1-1053</u>	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>NA</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>See Addendum "A"</u> <u>Houdaille Industries, Inc.</u> Name		<u>N/Available</u> Buyer Code	
(b) Date of the contract:	<u>1 2 2 6 7 3</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>1.0</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>1 2 8 3</u>	<u>0 0 5 1</u>	<u>0 0 0 3</u>	<u>1 3 3 6</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.2 4 3</u>	<u>0.3 0 2</u>	<u>0.0</u>	<u>2.5 4 5</u>
9.0 Person responsible for this application:	<u>William C. Charlton</u> <u>Division Counsel</u> Name Title			
Agency Use Only	<u>William C. Charlton</u> Signature			
Date Received by Juris. Agency	<u>02 / 28 / 79</u> Date Application is Completed		<u>(304) 342-8166</u> Phone Number	
Date Received by FERC	<u>FEB 28 1979</u>			

08/18/2023

WELL DETERMINATION REPORT

OCT 19 1979

PARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR:

Industrial Gas Corporation

009283

FIRST PURCHASER:

Houdaille Industries, Inc.

OTHER:

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790228 - 108 - 099 - 1143

Use Above File Number on all Communications
Relating to Determination of this Well

Quantified as Section 108, stopper well.

Robert L. Todd

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 85 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Completed: Commenced: 12-15-58
1-30-59 drill Deepened _____
Fraced:
- (5) Production Depth: 2051,
- (5) Production Formation: Berea
- (5) Final Open Flow
Initial Potential: 277 mcf
- (5) After Frac:
Static R.P. Initially: 520#
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 2.7 mcf (970/364)
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 2.4 mcf (201/85)
- (8) Line Pressure: 34# PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: no 08/18/2023
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

TS EDM

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979
Operator's Well No. 1-1053
API Well No. 47 - 099 - 1143
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT William C. Charlton
ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 826.86'
ADDRESS P. O. Box 1473 Watershed Not Available
Charleston, WV 25325 Dist. Butler County Wayne Quad. Louisa
GAS PURCHASER * Gas Purchase Contract No. *
ADDRESS Meter Chart Code R0424
Date of Contract *

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 19 85.

08/18/2023

Charlotte I. Mathews
Notary Public

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28, 1979

Operator's Well No. 1-1053

API Well No. 47 - 099 - 1143
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA
(If Applicable)

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
(Month, day and year)

Meter Chart Code R0424

Name of First Purchaser * _____

(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA NA Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(*See FERC-121 Addendum "A")

William C. Charlton Division Counsel
Name (Print) Title

William C. Charlton
Signature
P. O. Box 1473
Street or P. O. Box
Charleston, W. Va. 25325
City State (Zip Code)

(304) 342-8166
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Robert T. Hill
Director

FEB 28 1979

Date received by
Jurisdictional Agency

By _____ Title _____ **08/18/2023**

REPORT NO. CCA101P1 PG 00002
 CURRENT DATE - 2/28/79
 REPORT DATE - 2/28/79

ANNUAL REPORT OF MONTHLY PRODUCTION-1978
 GAS VOLUMES IN MFC @ 14.73
 OIL IN DARRELLS @ 60 DEGREES
 10, 18

IV-39-WC
 STATE OF WEST VIRGINIA
 DEPARTMENT - MINES
 DIVISION - OIL AND GAS

OPERATOR : Industrial Gas Corporation

API	1-1053	Wayne	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
47-099-01143	L. Huff	92	24	NA	916
GAS MFC	101	79	38	42	87
OIL BBL	105	69	57	75	0A3
DAYS ONLINE	30	74	97	0-	0IL
	J-	M-	A-	H-	
	F-	A-	J-	0-	
	M-	M-	J-	28	32
	34	32	37	28	29
	27	31	28	29	29

1977

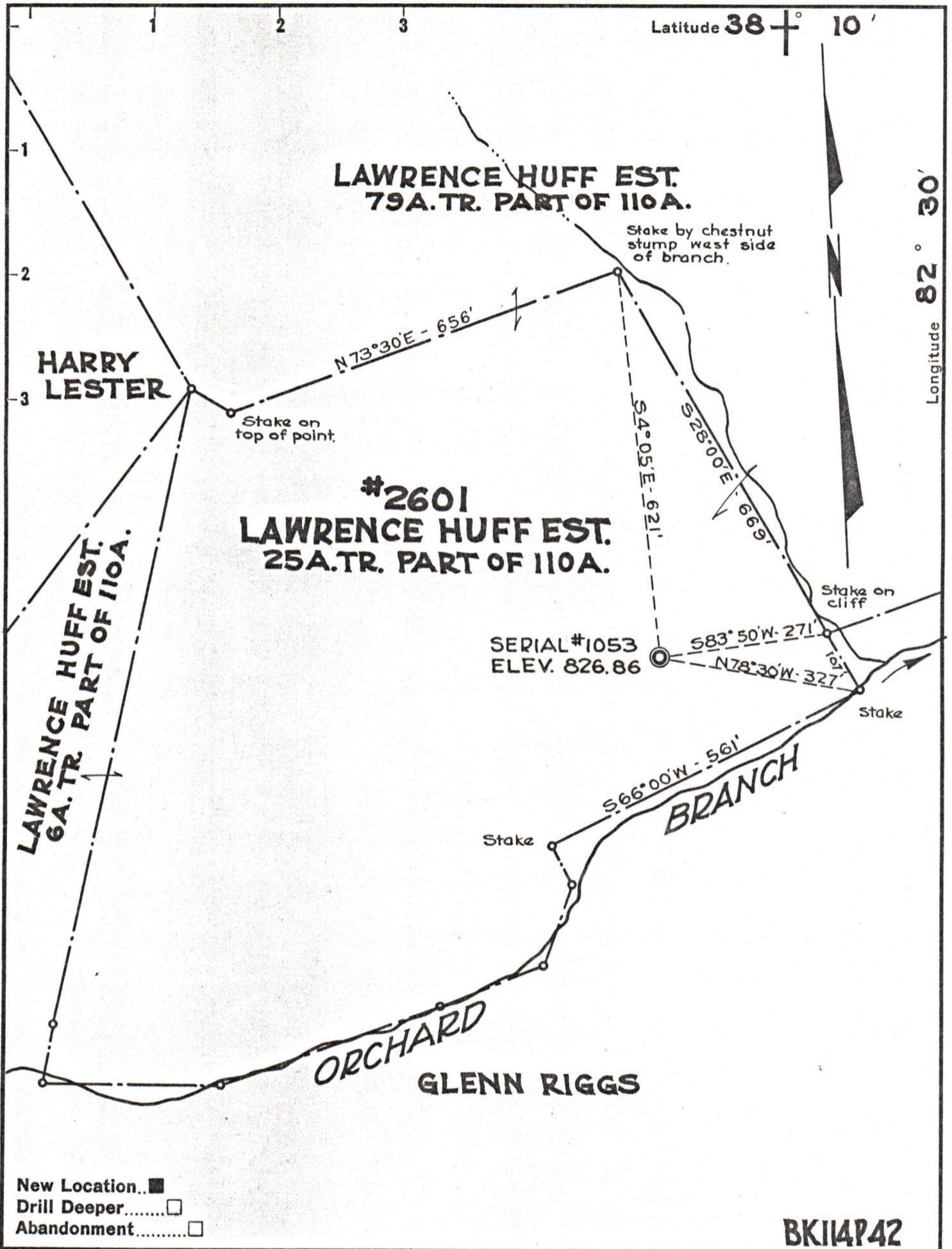
API	105	105	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
47-099-01143	L. Huff	92	34	NA	970
GAS MFC	103	70	57	77	72
OIL BBL	105	84	104	52	0A3
DAYS ONLINE	35	28	35	0-	0IL
	J-	M-	A-	H-	
	F-	A-	J-	0-	
	M-	M-	J-	28	28
	28	32	29	28	29
	35	30	35	28	29

1978

SUMMARIZATION SCHEDULE
 Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

08/18/2023



BKI4P42

Company OWENS, LIBBEY-OWENS GAS DEPT.
 Address BOX 4158 CHARLESTON 4, W. VA.
 Farm LAWRENCE HUFF EST.
 PART OF 110A.
 Tract _____ Acres 25 Lease No. 2601
 Well (Farm) No. 1 Serial No. 1053
 Elevation (Spirit Level) 826.86
 Quadrangle LOUISA
 County WAYNE District BUTLER
 Engineer T. S. FLOURNOY
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date NOV. 7, 1958 Scale 1" = 200 FT.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1143 08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.