



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

M. N. Lester
COAL OPERATOR OR COAL OWNER
R.F.D. #1, Ft. Gay, W. Va.
ADDRESS
COAL OPERATOR OR COAL OWNER
ADDRESS
Same
OWNER OF MINERAL RIGHTS
ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR
P. O. Box 4168, Charleston 4, W. Va.
COMPLETE ADDRESS
November 25, 19 58
PROPOSED LOCATION
Butler District
Wayne County
Well No. 2 (Serial No. 1054) 32° 15' 82° 30' E.
M. N. Lester Farm
206 acres 723.51

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated May 5, 1952, made by M. N. Lester, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 31st day of May, 1952, in the office of the County Clerk for said County in Book 42, page 456.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

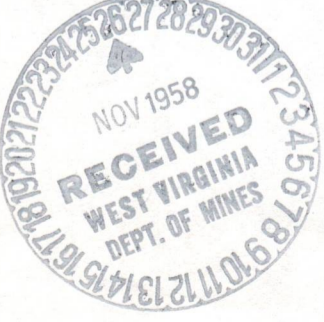
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR
P. O. Box 4158
STREET
Charleston 4,
CITY OR TOWN
West Virginia
STATE

Address of Well Operator }

08/18/2023



*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1150

WAY-1150

PERMIT NUMBER



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines
Charleston, W. Va.

NAME OF WELL OPERATOR	M. W. Lessor
COMPLETE ADDRESS	R.T.D. #1, P.O. Box #150, Charleston, W. Va.
PROPOSED LOCATION	
DISTRICT	Wayne
COUNTY	Wayne
WELL NO.	2 (Serial No. 105)
NAME OF MINERAL RIGHTS OWNER	
ADDRESS	
DATE	

The undersigned well operator is entitled to drill upon the above named tract or tract of land for oil and gas under lease or lease held by M. W. Lessor to Owsen-Libbey-Owens Co. & Libbey-Owens-Logg Glass Co., and recorded on the 1st day of May, 1925, in the office of the County Clerk for said County in Book 45 page 456.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the plat of the tract or tract of land above named, defined by survey and courses and distances from two permanent points on land marked.

The undersigned well operator is informed and believes there are no coal operators operating lands or coal beneath said tract or tract of land on which said well is located or within 500 feet of the bounds of the same who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addresses.

The above named coal operators or coal owners (if any) are notified that any objections they may have to such proposed location or which they are required to make by section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as distinctly as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day _____ 1925, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWSEN, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. Box #150

Charleston #1

CITY OR TOWN

West Virginia

STATE

Address
of
Well Operator

08/18/2023

Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the date of such plat, that no objections have been made by the coal operators to the location or location thereon by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A-10.

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4168

CHARLESTON 4, WEST VIRGINIA



November 26, 1958

W. Va. Department of Mines
Oil & Gas Division
Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill well No. 2 on our M. N. Lester tract situated in Wayne County, Butler District, West Virginia. Attached to the application is a plat showing the proposed location of said well.

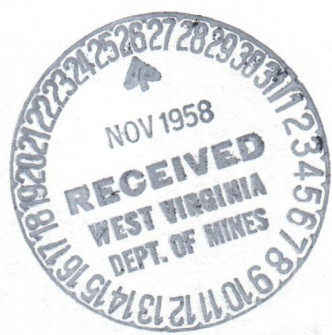
Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By T. S. Flournoy
T. S. Flournoy, Chief Engineer

TSF/ed
Enclosures

cc: Mr. M. N. Lester
R.F.D. #1
Ft. Gay, W. Va.



OWENS LIBBEY-OWENS GAS DEPARTMENT

5353 MACCORKLE AVENUE
P.O. BOX 5116
CHARLESTON, WEST VIRGINIA



November 2, 1953

W. Va. Department of Mines
Oil & Gas Division
Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to
drill well No. 2 on our H. M. Lester tract located in
Wayne County, West Virginia. Attached
to this application is a plan showing the proposed location
of said well.

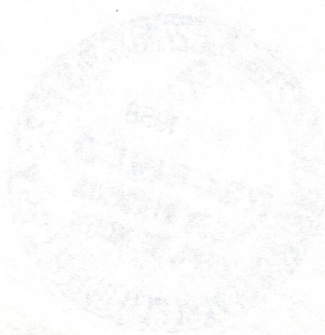
Very truly yours,

OWENS LIBBEY-OWENS GAS DEPARTMENT

T. C. Johnson, Chief Engineer

Typed
Enclosures

cc: Mr. M. M. Lester
P. O. Box 5116
Charleston, W. Va.



A-11

November 26, 1958

Mr. James W. Pack, Inspector
Oil and Gas Wells
Hamlin, West Virginia

Dear Mr. Pack:

We are in receipt of application for permit to
drill Well No. 2- Sr- 1054 on M. N. Lester Farm, Butler
District, Wayne County from Owens, Libby-Owens Gas
Department. Permit number will be WAY-1150.

Very truly yours,

Crawford L. Wilson, Director
WEST VIRGINIA DEPARTMENT OF MINES

BY:

Assistant Director
OIL AND GAS DIVISION

MG/dm

08/18/2023

B-2

Formation	Color	Hard or Soft	Top ¹²	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Dark	Soft	627	643	Water at 620,		hole filling
Sl. & Shls.	Dark	Soft	643	668			
Sand	White	Soft	668	693			
Slate	Black	Soft	693	698			
Lime	White	Med.	698	709	Water level 450'		at 709'
Sand	Light	Med.	709	716			
Slate	Black	Soft	716	779			
Sand	Grey	Hard	779	799			
Sl. & Shls.	Black	Soft	799	829			
Slate	Dark	Soft	829	833			
Sand	Light	Soft	833	889	Water level 450'		at 889'
Sand	Grey	Med.	889	904			
Slate	Black	Soft	904	914			
Sand	Grey	Med.	914	947	Water Level 335		at 947
Sand	Grey	Soft	947	973			
Sand	Grey	Hard	973	1021			
Sand	Light	Soft	1021	1075			
Sand	White	Hard	1075	1120			
Slate	Dark	Soft	1120	1130			
Sand	Light	Soft	1130	1165			
Sand	White	Hard	1165	1214			
Sand	Grey	Soft	1214	1254			
Slate	Dark	Soft	1254	1282			
Sand	Grey	Hard	1282	1315			
Little Lime	Dark	Hard	1315	1336			
Slate	Dark	Soft	1336	1339			
Big Lime	Light	Hard	1339	1394	Water level 335		at 1394 SIM 1394 = Sand IM 1394
Big Lime	Grey	Hard	1394	1416			
Big Lime	White	Hard	1416	1520	Gas Show 1496-1512		
Sand	Grey	Hard	1520	1617			
Sand	Grey	Med.	1617	1682			
Shells	Dark	Hard	1682	1690			
Slate	Dark	Soft	1690	1691			
Shells	Dark	Hard	1691	1700	Water level 335'		at 1700 Bailed water. SIM 1700 = Sand IM 1700 1-10-59 Ran 7" csg. on shoe at 1700' Dried up hole at 1708 & shut down to test casing.
Shells	Dark	Hard	1700	1708			
Shells	Dark	Hard	1708	1735			
Slate	Light	Soft	1735	1745			
Shells	Dark	Hard	1745	1751			
Sand	Grey	Med.	1751	1771			
Sl. & Shls.	Light	Med.	1771	1791			
Slate	Light	Soft	1791	1846			
Sl. & Shls.	Light	Med.	1846	1891			
Slate	Dark	Soft	1891	1947			
Slate	White	Med.	1947	1957			
Lime	Black	Med.	1957	1972			
Slate	Light	Soft	1972	1996			
Slate	Dark	Soft	1996	2046			
Shells	Grey	Hard	2046	2072			
Slate	Light	Soft	2072	2102			
Coffee Shale	Brown	Soft	2102	2111	SIM 2111 = Sand IM 2111		
Coffee Shale	Black	Soft	2111	2123			
Berea	Grey	Hard	2123	2124			
Berea	Dark	Hard	2124	2131	Gas 2127 50/10 W 1 1/2 = 125 M		
					Gas 2131, 52/10 W 2 = 226		
Slate	Light	Soft	2131	2132			
Shells	Dark	Hard	2132	2135	Test 2135, 39/10 W 2 = 196		
Sand	Light	Med.	2135	2141	Test 2141, 36/10 W 2 = 188		
Slate	----	Soft	2141	2150	Test 2150, 28/10 W 2 = 166		
			T.D.	2150	1-20-59 Shot well with 125# Gelatin from 2123 to 2136		
					Tamped with 30' pea gravel		
					Time bomb set for 2 hours		

08/18/2023

Date April 23, 1959

APPROVED Owens, Libbey-Owens Gas Department, Owner

By A. H. Smith (Title) Geologist



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Wayne
Permit No. May-1150
2023/18/18

WELL RECORD

Oil or Gas Well GAS

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT

Address P. O. Box 4168, Charleston 4, W. Va.

Farm Muss N. Lester

Location (waters) Well No. 2 (Serial No. 1054) Elev. 922.51

District Butler County Wayne

The surface of tract is owned in fee by M. N. Lester

R.F.D.#1, Ft. Gay West Virginia

Address 12-5-58

Drilling commenced 1-19-59

Date Shot From To

Open Flow /10ths Water in Inch

Volume 230 MCF in Berea Cu. Ft.

Rock Pressure 458# in lbs. 49 hours

Oil Well Fractured

WELL ACIDIZED

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 130,375,607 Feet

Salt Water 620 Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
13	1700' 11"	1700' 11"	"O1we11" Comb. W. & A.
16	1700' 11"	2155' 5"	3/8 x 7 x 16
6%	5 3/16	Depth set 2065-2071	
Perf. top	3	Perf. top	
Perf. bottom	2	Perf. bottom	
Liners Used			

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT	96	FEET 36	INCHES
		FEET 48	INCHES
		FEET 24	INCHES
		FEET 483	INCHES
		FEET 24	INCHES
		FEET 238	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay	Yellow	Soft	0	4			11-25-58 Putting in foundation sills
Sand	Light	Soft	4	86		86	
Slate	---	---	86	96		96	
Coal	---	---	96	99		99	
Slate	---	---	99	119		119	
Sand	Light	Soft	119	128		128	SIM 128 = Sand IM 128
Sand	White	Soft	128	160		160	Water at 130, 1/3 BPH
Sand	White	Soft	160	165		165	
Sand	White	Soft	165	180		180	
Sand, Bro.	White	Soft	180	205		205	
Slate	Light	Soft	205	238		238	
Coal	Black	Soft	238	240		240	
Slate	Dark	Soft	240	258		258	
S1. & S1s.	White	Soft	258	303		303	
Sand	Grey	Soft	303	328		328	
Slate	Grey	Soft	328	334		334	
Sand	White	Med.	334	341		341	
Slate	Light	Soft	341	366		366	
Sand	White	Soft	366	422		422	Water at 375, 1 BPH
Slate	Grey	Med.	422	442		442	
Sand	Grey	Med.	442	483		483	
Sand	Black	Soft	483	487		487	
Slate	---	---	487	496		496	
Slate	Dark	Soft	496	537		537	SIM 515 = Sand IM 518
Slate	Dark	Med.	537	567		567	Water level 130' at 100'
Sand	White	Med.	567	581		581	
Sand	Light	Soft	581	627		627	Water at 607, 3 BPH



B-3



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 12A

Wayne
Quadrangle
Permit No. MAY-1150
2023/8/18

WELL RECORD

Oil or Gas Well GAS (KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT

Address P. O. Box 4168, Charleston, W. Va.

Farm Muss N. Lester

Acres 206

Location (waters) 2 (Serial No. 1054)

Elev. 922.51

District Butler

County Wayne

The surface of tract is owned in fee by

Address 8 1/4

Mineral rights are owned by

Address 6 3/8

Drilling commenced

Drilling completed

Date Shot

From To

Open Flow /10ths Water in Inch

Volume /10ths Merc. in Inch

Rock Pressure lbs. hrs.

Oil bbls., 1st 24 hrs.

WELL ACIDIZED

WELL FRACTURED

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water Feet

Salt Water Feet

Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
-----------	-------	--------------	-----	--------	-------------------	-------	---------

Continued from previous page:

Test Before shot: 20 hours 26/10
 W 2 = 160 M
 Shot went off at 12:30 P.M.
 1-20-21, 22
 Cleaned out to 21 1/2
 Tests while cleaning out
 21 1/2, 3 1/4/10 W 2 = 183
 1-22-59
 Shot 2nd time with 1000#
 Hercules Powder from 2123 to 2135 1/2
 Time bomb set for 2 hours
 Tamped with 35' pea gravel
 Test BS: 3 1/4/10 W 2 = 183 M
 Shot went off at 2 P.M.
 Drilled out tump
 Tests while cleaning out:
 30 Min. 736 M
 12 Hrs. 317 M
 3 1/4 Hrs. 259 M
 1-27-59
 Ran 3 3/4" tbg. at 2155.5"
 With "Oilwell" Comp. W & A Packer
 set from 2065 - 2071
 Final open flow:
 Berea 22/10 W 2 3/4" = 230 MCF
 Shut in in 3 3/4" tubing at 3:15 P.M.



21

RECEIVED

FERC-121

FEB 28 1979

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-1150</u>		OIL & GAS DIVISION	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>NA</u> Category Code	DEPT. OF MINES	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>NA</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Industrial Gas Corporation</u> Name <u>P. O. Box 1473</u> Street <u>Charleston</u> <u>WV</u> <u>25325</u> City State Zip Code		<u>009283</u> Seller Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>NA</u> Field Name <u>Wayne</u> County		<u>WV</u> State	
(b) For OCS wells:	<u>NA</u> Area Name		<u>NA</u> Block Number	
	Date of Lease: Mo. Day Yr.		<u>NA</u> OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>M. N. Lester</u> <u>2-1054</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>NA</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>See Addendum "A"</u> <u>Houdaille Industries, Inc.</u> Name		<u>N/Available</u> Buyer Code	
(b) Date of the contract:	<u>1 2 2 6 7 3</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>.9</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: <u>See Addendum "A"</u> (As of filing date. Complete to 3 decimal places.)	<u>1 2 8 3</u>	<u>0 0 5 1</u>	<u>0 0 0 3</u>	<u>1 3 3 6</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.243</u>	<u>0.302</u>	<u>0.0</u>	<u>2.545</u>
9.0 Person responsible for this application:	<u>William C. Charlton</u> <u>Division Counsel</u> Name Title			
Agency Use Only	<u>William C. Charlton</u> Signature			
Date Received by Juris. Agency FEB 28 1979	<u>02 / 28 / 79</u> Date Application is Completed		<u>(304) 342-8166</u> Phone Number	
Date Received by FERC				

08/18/2023

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: OCT 19 1919

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790228-108-099-1150

Use Above File Number on all Communications
Relating to Determination of this Well

Qualified as Section 108, stripper well.

Robert [Signature]

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 86 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
- 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Commenced: 12-3-54
Date Completed: 1-19-59 Deepened _____
Frac: _____
- (5) Production Depth: 2124-2131
- (5) Production Formation: Berea
- (5) Final Open Flow Initial Potential: 230 MCFD Berca
- (5) Static R.P. After Frac 458# 49 hrs
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{782}{365}$ 2.1 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{70}{86}$ = .81 MCF
- (8) Line Pressure: 36# PSIG from Daily Report
- (5) Oil Production: NO From Completion Report 08/18/2023
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? Notarized?

Does official well records on the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? MYK

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979

Operator's Well No. 2-1054

API Well No. 47 - 099 - 1150
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473

Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 922.51'

ADDRESS P. O. Box 1473
Charleston, WV 25325

Watershed Not Available

Dist. Butler County Wayne Quad. Louisa

Gas Purchase Contract No. *

Meter Chart Code R0411

Date of Contract *

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

08/18/2023

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 19 85.

08/18/2023

Charlotte I. Mathews
Notary Public

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28, 1979

Operator's Well No. 2-1054

API Well No. 47 - 099 - 1150
State County Permit

Previous File No. NA
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
(Month, day and year)

Meter Chart Code R0411

Name of First Purchaser * _____

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA NA Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(*See FERC-121 Addendum "A")

William C. Charlton Division Counsel

Name (Print) Title

William C. Charlton
Signature

P. O. Box 1473
Street or P. O. Box

Charleston, W. Va. 25325
City State (Zip Code)

(304) 342-8166
Area Phone Number

Code

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Robert T. [Signature]
Director

FEB 28 1979

Date received by _____
Jurisdictional Agency

By _____ **08/18/2023**
Title _____

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977
GAS VOLUMES IN MFC 14,73
OIL IN DARRELLS 60 DEGREES
10, 18
OPERATOR : Industrial Gas Corporation

REPORT NO. CCA101P1 PG 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

API	FARM	M. N. Lester	2-1054	COUNTY	Wayne	AVG. FLOW PRESSURE	23	SHUT-IN PRESSURE	NA	TOTALS				
47-099-01150	93	92	85	86	92	75	41	112	65	34	67	80	OAS	922
GAS MFC														
1977	J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	H-	0-	OIL	
OIL BBL	30	34	28	30	32	29	27	37	29	28	29	32		365
DAYS ONLINE														

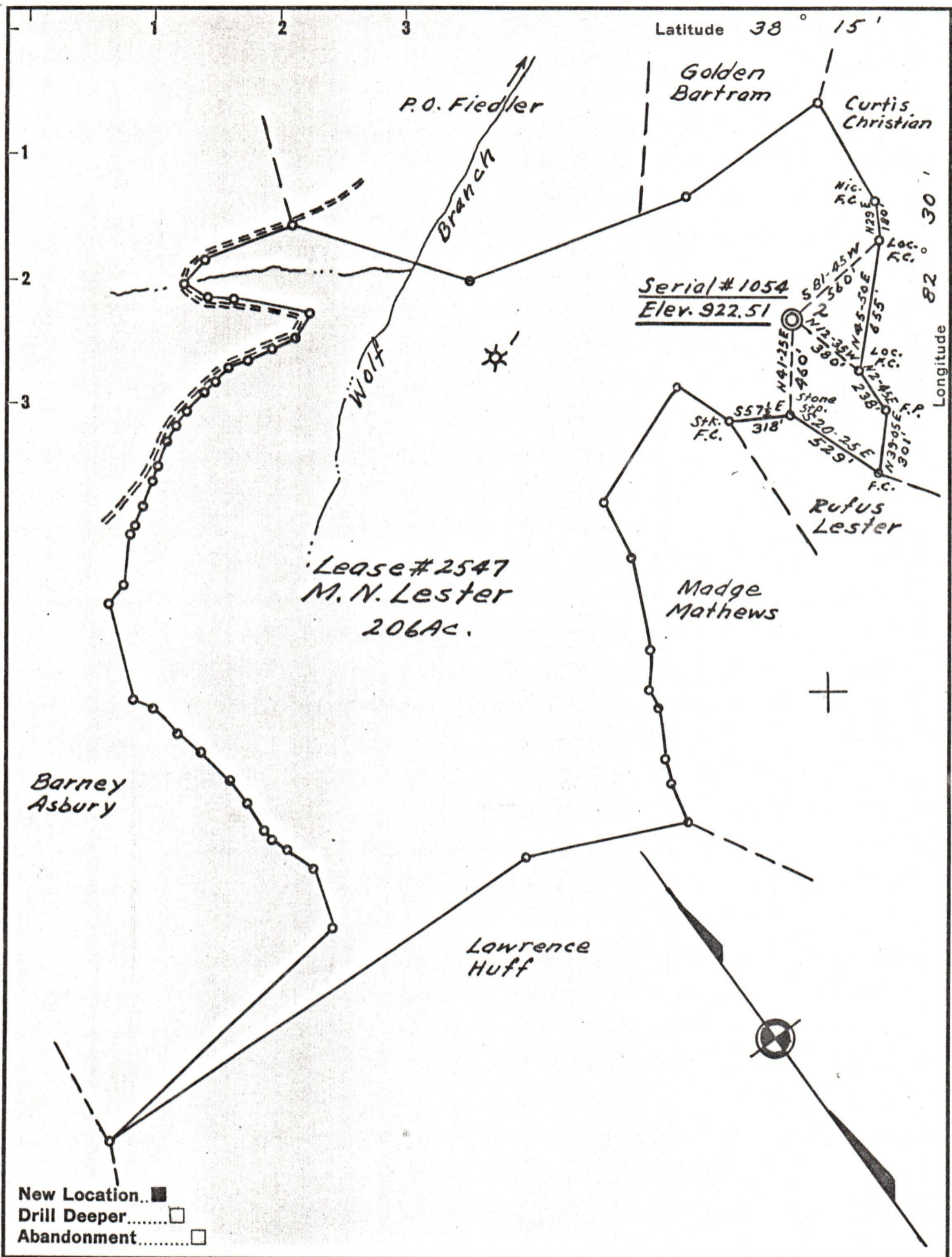
API	FARM	M. N. Lester	2-1054	COUNTY	Wayne	AVG. FLOW PRESSURE	36	SHUT-IN PRESSURE	NA	TOTALS				
47-099-01150	81	40	84	70	107	123	48	58	101	0	0	70	OAS	782
GAS MFC														
1978	J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	H-	0-	OIL	
OIL BBL	34	29	28	30	32	31	29	31	35	28	28	30		365
DAYS ONLINE														

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 47-099-1048; 47-099-1268.

08/18/2023



New Location..
 Drill Deeper.....
 Abandonment.....

Company Owens, Libbey Owens Gas Dept.
 Address Box 4168 Charleston 4 W. Va.
 Farm M. N. Lester
 Tract _____ Acres 206 Lease No. 2547
 Well (Farm) No. 2 Serial No. 1054
 Elevation (Spirit Level) 922.51
 Quadrangle Louisa 1-55.42"W 0.96"
 County Wayne District Butler
 Engineer T.S. Flourmoy
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date Nov. 25, 1958 Scale 1"=600'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1150

08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.