



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Barney Asbury
COAL OPERATOR OR COAL OWNER

Wayne, West Virginia
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS
Same

OWNER OF MINERAL RIGHTS

ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR

P. O. Box 4168, Charleston 4, W. Va.
COMPLETE ADDRESS

January 23, 19 59

PROPOSED LOCATION

Butler District

Wayne County

Well No. 1033 - 3 38° 15'
82° 30' E. 903.7'

Barney Asbury "A" Farm

251 acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated 12-9-1948, made by E. D. Bunn & C. W. Osborne, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 8th day of January, 1949, in the office of the County Clerk for said County in Book 38, page 309.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

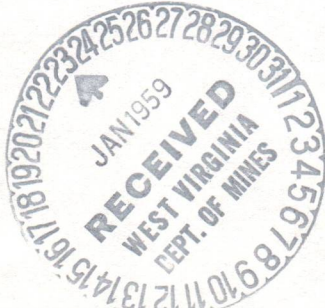
OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR

P. O. Box 4168
STREET

Charleston 4,
CITY OR TOWN

West Virginia
STATE

Address of Well Operator }



08/18/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1167



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

NAME OF WELL OPERATOR	NAME OF COAL OWNER
W. C. Fox, Ltd., Charleston, W. Va.	James, Wood, Virginia
PROPOSED LOCATION	ADDRESS
Section 23, Twp. 23 N., R. 10 E.,	271 1/2
County	County
Wet No. 2200 - C - 2200	
Permit Number	

The undersigned well operator is entitled to drill upon the above named land or part of land for oil and gas. The land is owned by James, Wood, Virginia, and is located in the County of Lincoln, West Virginia. The land is described as follows: Section 23, Township 23 North, Range 10 East, County of Lincoln, West Virginia. The land is shown on the map of the County of Lincoln, West Virginia, and is recorded in the County Clerk's office of the County of Lincoln, West Virginia, in Book 33, page 309.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the land and in the Mineral District and County above named, determined by survey and distance from two permanent points or land marks. The proposed well operator is informed and believes there are no coal operators operating beds of coal beneath said land or part of land on which said well is located, or within 500 feet of the boundary of the mine, who have mapped their workings and filed their maps as required by law, excepting the coal operators of coal owners (if any) above named as follows:

The above named coal operators of coal owners (if any) are notified that any objections they may desire to make to the proposed location of a well on which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The text paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their homes or at their respective addresses, on this day, 1943, at or the same time with the mailing or delivery of this copy to the Department of Mines in Charleston, West Virginia.

Very truly yours,

W. C. Fox, Ltd.
P. O. Box 1100
Charleston, W. Va.
Lincoln
West Virginia

Address of Well Operator

08/18/2023

Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit requiring the filing of such plat that no objections have been made by the coal operators to the location, or found correct by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

PERMIT NUMBER

A-10

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



January 23, 1959

W. Va. Department of Mines
Oil & Gas Division
Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill well No. 3 on our Barney Asbury tract "A" situated in Butler District, Wayne County, West Virginia. Attached to the application is a plat showing the proposed location of said well.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By

T. S. Flournoy
T. S. Flournoy, Chief Engineer

TSE/ed
Enclosures

cc: Mr. Barney Asbury
Wayne, W. Va.

08/18/2023

OWENS-LIBREY-OWENS GAS DEPARTMENT

2703 MACGORKLE AVENUE
P. O. BOX 4122
CHARLESTON 4 WEST VIRGINIA



January 2, 1933

Mr. W. C. ...
City & Gas Division
Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to
install well No. 3 on our property located at ...
in ...
Attached to this application is a plan showing the proposed
location of said well.

Very truly yours,

OWENS-LIBREY-OWENS GAS DEPARTMENT

Handwritten signature
E. C. ...

Respectfully,
Professor

cc: Mr. ...
Weston, W. ...

B-2

Formation	Color	Hard or Soft	Top 15'	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	white	med.	597	624			
Sand, Bro.	grey	soft	624	654			
Slate	white	soft	654	664	Water	660	1 BPH
Sand	light	soft	664	694			
Slate	dark	soft	694	778			
Slate	grey	soft	778	796			
Sand	light	soft	796	853	Water	820	2 BPH SLM 853=sand LM 853.
Sand	white	med.	853	875			
Slate	grey	soft	875	921	Water level	893	620'
Sand	white	med.	921	1154	Water	1124	Hole full.
Slate	dark	soft	1154	1158			
Lime	light	hard	1158	1169			
Gritty lime	light	hard	1169	1203			
Sand	light	med.	1203	1249			
Slate	dark	soft	1249	1290			
Little lime	light	hard	1290	1321			
Slate	light	soft	1321	1322			
Big lime	white	hard	1322	1365	Water	1365	470' level SLM 1365=sand LM 1365.
Big lime	white	hard	1365	1495	Show of oil & gas.	1472 - 1480	
Sand	dark	hard	1495	1515			
Sand	grey	hard	1515	1561			
Slate	dark	soft	1561	1573			
Sand	grey	hard	1573	1591			
Slate	white	soft	1591	1605			
Sand	light	med.	1605	1617			
Slate	white	soft	1617	1625			
Sand	light	med.	1625	1633			
Bro. sand	light	med.	1633	1637			
Sand	grey	hard	1637	1666			
Bro. sand	grey	med.	1666	1678			
Slate	dark	soft	1678	1680			
Shells	dark	hard	1680	1687			
Slate	white	soft	1687	1689			
Shells	dark	hard	1689	1690	Water	1690	Level 470'. SLM 1690=sand LM 1690.
Shells	dark	hard	1690	1744			3/2/59, ran 7" csg. in red mud at 1699 1/2'. Tested csg; no water.
Slate	-	-	1744	1777			
Slate	Black	soft	1777	1841			
Slate	dark	soft	1841	2022			
Shells	dark	hard	2022	2025			
Slate	dark	soft	2025	2034			
Pkr. shells	-	hard	2034	2049			
Sl. & shls.	black	soft	2049	2065			
Coffee shale	brown	soft	2065	2091			SLM 2091=sand LM 2090.
Berea sand	light	hard	2091	2100			
Slate break	dark	soft	2100	2102			
Berea sand	-	hard	2102	2111			
Shells	dark	hard	2111	2113			
Slate	blue	soft	2113	2117			SLM 2117=sand LM 2116.
Shells	dark	hard	2117	2127			
Sand	grey	hard	2127	2137			Tests 2129-2175 no gas.
Slate	white	soft	2137	2143			
Sand	grey	hard	2143	2153			
Slate	white	soft	2153	2162			

08/18/2023

Date April 23, 19 59

APPROVED Owens, Libbey-Owens Gas Department, Owner

By A. H. Smith (Title) Geologist



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 15

Quadrangle
Louisiana
Permit No. Way-1167
2023/18/18

WELL RECORD

Oil or Gas Well Gas (KIND)

Company Owens, Libbey-Owens Gas Dept.
 Address P.O. Box 4168, Charleston, W. Va.
 Farm Barney Asbury # 3
 Acres 251
 Location (waters) Well No. 3 (Serial #1033) Elev. 903.7
 District Butler County Wayne
 The surface of tract is owned in fee by Barney Asbury
 Address Wayne, W. Va.
 Mineral rights are owned by Barney Asbury
 Address Wayne, W. Va.
 Drilling commenced 2/6/59
 Drilling completed 3/10/59
 Date shot 3/11, 13/21/59 from 2091 To 2187
 With 900# Hercules Powder, 2550# Hercules Powder,
6000# Trojan Powder
 Open flow /10ths Water in
 Inch
 Volume 240 MCF 36 hrs. after third shot. Cu. Ft.
 Rock Pressure 395 lbs. 21 hrs.
 Oil WELL ACIDIZED
WELL FRACTURED

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size <u>8 5/8"</u>	<u>187'7"</u>	<u>187'7"</u>	Kind of Packers <u>"O11W1" Comp. W-A</u>
Size <u>7"</u>	<u>1699'11"</u>	<u>1699'11"</u>	Size of <u>3 3/4" x 7' x 16</u>
8 1/4"			Depth set <u>1720-1726</u>
5 3/16"			Perf. top <u>2153</u>
			Perf. bottom <u>2183</u>
			Liners Used
			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date
 COAL WAS ENCOUNTERED AT 154 FEET
24 INCHES
407 FEET 36 INCHES
 FEET INCHES

RESULT AFTER TREATMENT
 ROCK PRESSURE AFTER TREATMENT 820, 893,
184, 380, 430, 660 Feet
 Fresh Water 184, 1365, 1690, Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay	yellow	soft	0	8			
Sand	grey	soft	8	10			
Sand	light	soft	10	20			
Slate	light	soft	20	51			
Slate	blue	soft	51	96			
Slate	blue	soft	96	98			
Slate	blue	soft	98	110			
Sand	blue	soft	110	124			
Slate	grey	soft	124	154			
Coal	black	soft	154	156			
Slate	grey	soft	156	176			
Sand	yellow	soft	176	201		<u>184</u>	<u>2/3 BPH</u>
Slate	white	soft	201	225			
Sand	white	med.	225	230			
Slate	white	soft	230	239			
Slate	dark	soft	239	299			
Sand	white	med.	299	336			
Sand, Bro.	dark	soft	336	407		<u>380</u>	<u>1 1/2 BPH</u>
Coal	black	soft	407	410			
Slate	dark	soft	410	474		<u>430</u>	<u>4 BPH</u>
Sand	grey	soft	474	488			
Slate	light	soft	488	500			
Slate	light	soft	500	504			
Shells	dark	hard	504	512			
Sand	light	soft	512	546			
Slate	dark	soft	546	593			
Sand	white	soft	593	597			



Remarks
5 1/8 Cu. Ft. on shoe
Ran 8-5/8" cs
487'7"

B-4

Formation	Color	Hard or Soft	Top 15A	Bottom	Oil, Gas or Water	Depth Found	Remarks
							<p>3/14/59 Drilled out tamp. Cemented bridge from 2091 to 2100 Drilled out bridge. Test 3-1/3 hrs. A.S. 64/10 W 1 = 62.7 MCF " 9 " " Same</p> <p>Tests while cleaning out: 34 hrs. 90/10 W 1 = 74.3 MCF 45 " 18/10 W 1 1/2 = 75 MCF 160 hrs. 17/10 W 1 1/2 = 73 MCF</p> <p>3/21/59 Shot well with 6000# Trojan powder from 2091 to 2187. Tamped with 16' pea gravel & rock (20 sacks gravel) T.B. set for 2 hrs. Test B.S: 17/10 W 1 1/2 = 73 MCF Tamp did not blow. Shut off gas.</p> <p>3/23/59 Drilled out tamp at 10:10 A.M. Tests while cleaning out: 30 min. 100/10 W 3 = 705 MCF 1 hr. 67/10 W 3 = 578 MCF 116 hrs. 38/10 W 2 = 193 MCF</p> <p>3/30/59 Well shut in 26 hrs. R.P. 430#. Blew at 12:06 A.M. Tests: 4 hrs. 78/10 W 2 = 277 MCF 7 hrs. 64/10 W 2 = 251 MCF 133 hrs. 32/10 W 2 = 177 MCF</p> <p>4/6/59 Blew well at 12A.M. Tests while cleaning out: 4 hrs. 60/10 W 2 = 243 MCF 7 hrs. 51/10 W 2 = 224 MCF 99 hrs. 26/10 W 2 = 160 MCF</p> <p>4/10/59 Ran 3 1/2" tbg at 2183' with "Oilwell" comb. W - A Pkr. Shut in at 5 PM 20 days after third shot.</p>

08/18/2023

Date April 23, 1959

APPROVED Owens, Libbey-Owens Gas Department, Owner

By A. H. Smith (Title) Geologist



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 15A

Louisia

Quadrangle **2023/8/180** May-1107

Oil or Gas Well Gas (KIND)

WELL RECORD

Company Owens, Libbey-Owens
Address Farm Barney Asbury
Location (waters) Well No. 3 Elev. Acres
District County
The surface of tract is owned in fee by
Address
Mineral rights are owned by
Address
Drilling commenced
Date Shot From To
Open Flow /10ths Water in Inch
Volume Cu. Ft.
Rock Pressure lbs.
Oil bbls., 1st 24 hrs.
WELL ACIDIZED
WELL FRACTURED
RESULT AFTER TREATMENT
ROCK PRESSURE AFTER TREATMENT
Fresh Water Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size	16	Kind of Packer	13
	10	Size of	10
	8 1/4	Depth set	5 3/16
	2	Perf. top	3
	3	Perf. bottom	3
Liners Used	2	Perf. top	3
	2	Perf. bottom	3

CASING CEMENTED SIZE No. Ft. Date
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES
FEET INCHES
WELL ACIDIZED
WELL FRACTURED
RESULT AFTER TREATMENT
ROCK PRESSURE AFTER TREATMENT
Fresh Water Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Gritty shells grey	grey	hard	2162	2171			
Shells	white	soft	2171	2177			
Slate	-	-	2177	2187	Gas	2183	1 1/4 /10 W 1/8 = 458 Cu.Ft. Test 10/10 W 1/8 = 387 Cu.Ft. 6/10 W 1/8 = 300 Cu.Ft.
Slate	dark	soft	2187	2197		2195	1/8 = 387 Cu.Ft. Test 10/10 W 1/8 = 300 Cu.Ft.
Brown shale	brown	soft	2197	2202		2202	3/11/59 Shot well with 900# Hercules powder from 2091' to 2187'. Tamped with 40' pea gravel. Time bomb set for 2 hrs. Test B.S.: 8/10 W 1/8 = 316 Cu.Ft. 15 min.A.S.: 38/10 W 1 1/8 = 109 MCF 1 hrs. A.S.: 17/10 W 1 = 32.3 MCF. Tests while cleaning out: 16 hrs. 6/10 W 1 = 19.2 MCF 22 hrs. 39/10 W 5/8 = 19.1 MCF 24 hrs. 40/10 W 5/8 = 19.3 MCF 40 hrs. Same



(over)

RECEIVED

FEB 28 1979

FERC-121

		OIL & GAS DIVISION DEPT. OF MINES																			
1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-1167</u>																				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA		<u>NA</u> Category Code																		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>NA</u> feet																				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Industrial Gas Corporation</u> Name <u>P. O. Box 1473</u> Street <u>Charleston</u> <u>WV</u> <u>25325</u> City State Zip Code			<u>009283</u> Seller Code																	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>NA</u> Field Name <u>Wayne</u> <u>WV</u> County State																				
(b) For OCS wells:	<u>NA</u> Area Name		<u>NA</u> Block Number																		
	Date of Lease: Mo. Day Yr.		<u>NA</u> OCS Lease Number																		
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>B. Asbury "A" 3-1033</u>																				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>NA</u>																				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>See Addendum "A"</u> <u>Houdaille Industries, Inc.</u> Name			<u>N/Available</u> Buyer Code																	
(b) Date of the contract:	<u>1 2 2 6 7 3</u> Mo. Day Yr.																				
(c) Estimated annual production:	<u>.6</u> MMcf.																				
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)																	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>1 2 8 3</u> -.-	<u>0 0 5 1</u> -.-	<u>0 0 0 3</u> -.-	<u>1 3 3 6</u> -.-																	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2 . 2 4 3</u>	<u>0 . 3 0 2</u>	<u>0 . 0</u>	<u>2 . 5 4 5</u>																	
9.0 Person responsible for this application:	<table border="1" style="width: 100%;"> <tr> <td style="width: 30%; text-align: center;">Agency Use Only</td> <td colspan="4" style="text-align: center;"><u>William C. Charlton</u> <u>Division Counsel</u></td> </tr> <tr> <td style="text-align: center;">Date Received by Juris. Agency FEB 28 1979</td> <td colspan="4" style="text-align: center;">Name Title <i>William C. Charlton</i></td> </tr> <tr> <td style="text-align: center;">Date Received by FERC</td> <td colspan="2" style="text-align: center;"><u>02 / 28 / 79</u> Date Application is Completed</td> <td colspan="3" style="text-align: center;"><u>(304) 342-8166</u> Phone Number</td> </tr> </table>					Agency Use Only	<u>William C. Charlton</u> <u>Division Counsel</u>				Date Received by Juris. Agency FEB 28 1979	Name Title <i>William C. Charlton</i>				Date Received by FERC	<u>02 / 28 / 79</u> Date Application is Completed		<u>(304) 342-8166</u> Phone Number		
Agency Use Only	<u>William C. Charlton</u> <u>Division Counsel</u>																				
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FT7900806/2-2

08/18/2023

PARTICIPANTS:

DATE: OCT 19 1979

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790228-108-099-1167
 Use Above File Number on all Communications
 Relating to Determination of this Well

Qualified as Section 108, trigger well.
Roberts

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No.
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 86 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - ~~56~~ 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Commenced: 2-16-59
Completed: 3-10-59 (dnll) Deepened
Fracs
- (5) Production Depth: 2153-83; 520; 1477-80
- (5) Production Formation: Slate ; slate ; Big Lime
- (5) Final Open Flow
 Initial Potential: 160 McF
- (5) Static R.P. After Frac 430 #
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{486}{366} = 1.3$ MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{43}{86} = .5$ MCF
- (8) Line Pressure: 43 PSIG from Daily Report
- (5) Oil Production: Yes From Completion Report 1477-80

08/18/2023

(10-17) Does lease inventory indicate enhanced recovery being done: NO
(10-17) Is affidavit signed? Notarized?

Does official well record in the Department confirm the submitted information? YES

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? mk

T.M.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979
Operator's Well No. 3-1033
API Well No. 47 - 099 - 1167
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT William C. Charlton
ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 903.7'
ADDRESS P. O. Box 1473 Watershed Not Available
Charleston, WV 25325 Dist. Butler County Wayne Quad. Louisa
GAS PURCHASER * Gas Purchase Contract No. *
ADDRESS Meter Chart Code R0423
Date of Contract *

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

08/18/2023

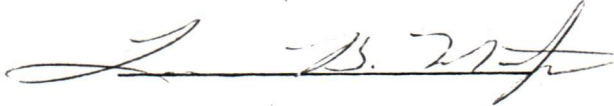
Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 19 85.

08/18/2023

Charlotte I. Mathews
Notary Public

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28, 1979

Operator's Well No. 3-1033

API Well No. 47 - 009 - 1167
State County Permit

Previous File No. NA
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
(Month, day and year)

Meter Chart Code R0423

Name of First Purchaser * _____

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code NA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

William C. Charlton Division Counsel
Name (Print) Title

William C. Charlton
Signature

P. O. Box 1473
Street or P. O. Box
Charleston, W. Va. 25325
City State (Zip Code)

(304) 342-8166
Area Phone Number
Code

(*See FERC-121 Addendum "A")

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Robert S. [Signature]
Director

FEB 28 1979 **FEB 28 1979**

Date received by
Jurisdictional Agency

By _____ Title _____ **08/18/2023**

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-197A
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES
OPERATOR : Industrial Gas Corporation

REPORT NO. CCA101P1 PG. 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

API	FARM	Asbury "A"	3-1033	COUNTY: Wayne	AVG. FLOW PRESSURE	24	SHUT-IN PRESSURE	N/A	TOTALS					
GAS MFC	73	76	53	58	52	41	32	164	30	28	44	50	OAS	701
OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	5-	0-	H-	0-	OIL	
DAYS ONLINE	30	34	28	30	32	29	27	37	29	28	32	29		365

1977

API	FARM	Asbury "A"	3-1033	COUNTY: Wayne	AVG. FLOW PRESSURE	43	SHUT-IN PRESSURE	N/A	TOTALS					
GAS MFC	57	58	50	42	73	55	27	31	50	43	0	0	OAS	486
OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	5-	0-	H-	0-	OIL	
DAYS ONLINE	34	29	28	31	32	30	30	31	35	28	28	30		366

1978

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

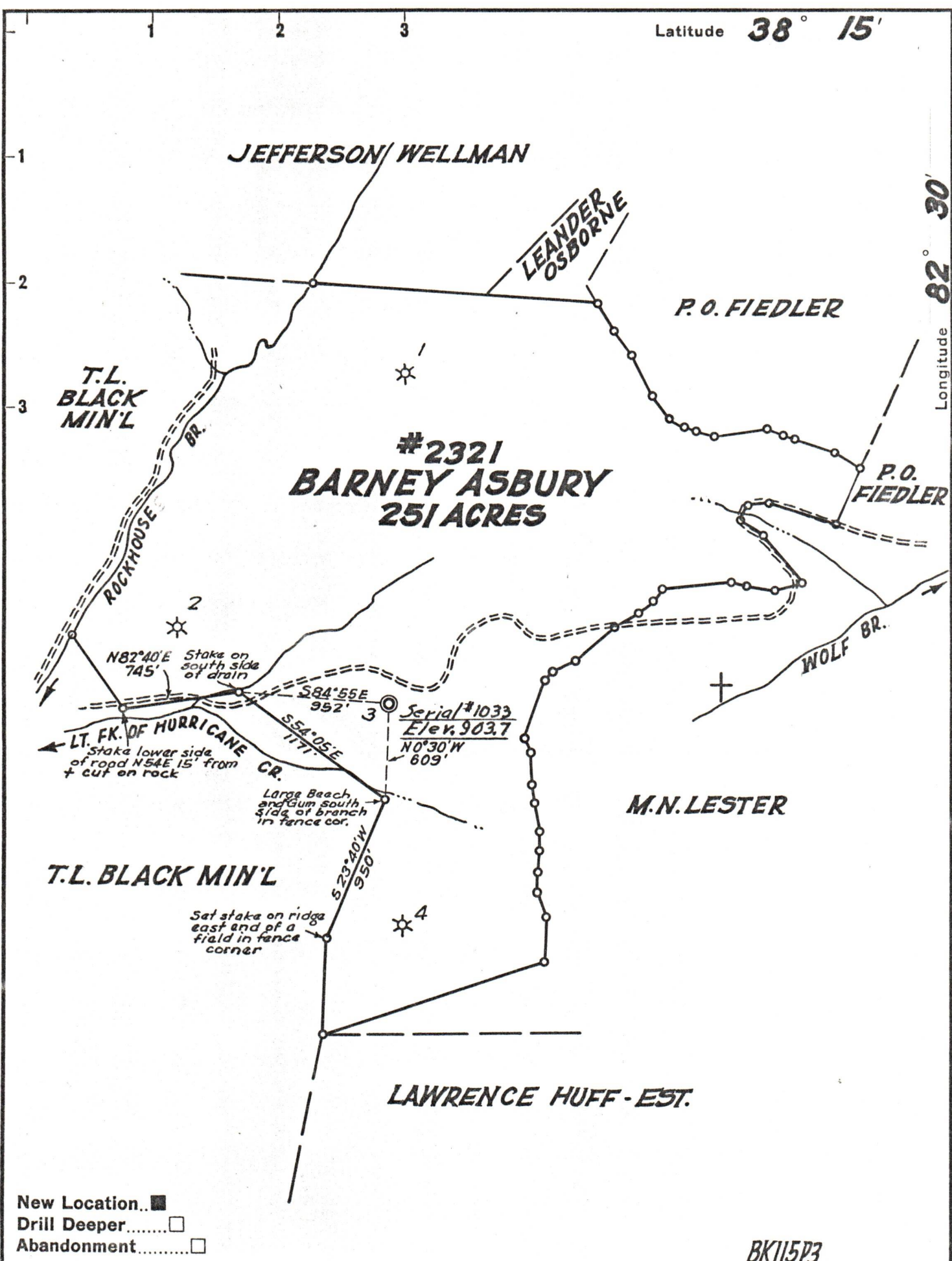
In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 47-099-1119; 47-099-1135

08/18/2023

Latitude **38° 15'**

Longitude **82° 30'**



BK115P3

Company OWENS, LIBBEY-OWENS GAS DEPT.
 Address BOX 4168 CHARLESTON 4, W. VA.
 Farm **BARNEY ASBURY**
 Tract "A" Acres 251 Lease No. 2321
 Well (Farm) No. 3 Serial No. 1033
 Elevation (Spirit Level) 903.7
 Quadrangle LOUISA
 County WAYNE District BUTLER
 Engineer T. S. FLOURNOY
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date JAN. 23, 1959 Scale 1" = 800 FT.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1167 08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.