



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

G. M. Burgess et al
COAL OPERATOR OR COAL OWNER
Wayne, West Virginia
ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS
Same
OWNER OF MINERAL RIGHTS
ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR
P. O. Box 4168, Charleston 4, W. Va.
COMPLETE ADDRESS

April 24, 19 59
PROPOSED LOCATION
Union District
Wayne County
Well No. 3 (Serial No. 1079) 82° 25' E. 730.93
G. M. Burgess et al Farm
450 acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 25, 1953, made by G. M. Burgess et al, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 11th day of August, 1953, in the office of the County Clerk for said County in Book 43, page 296.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

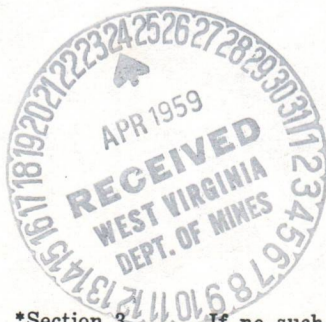
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, ~~of~~ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR
P. O. Box 4168
STREET
Charleston 4,
CITY OR TOWN
West Virginia
STATE

Address of Well Operator }



08/25/2023

*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1185

PERMIT NUMBER

1185



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

G. M. Burgess of AI

COAL OPERATOR OR COAL OWNER

Waynes, West Virginia

ADDRESS

OWENS, LINDSEY-OWENS GAS TREATMENT

NAME OF WELL OPERATOR

P. O. Box #100, Charleston, W. Va.

COMPLETE ADDRESS

April 24, 1933

PROPOSED LOCATION

Union District

Waynes County

Well No. 3 (Book 10, Page 107)

G. M. Burgess of AI

The undersigned well operator is entitled to drill upon the above named tract of land for oil and gas, having for this purpose (if of the case may be) under grant or lease dated April 25, 1933

OWENS-LINDSEY-OWENS GAS CO., a Lindsey-Owens-Todd Glass Co. and recorded on the 15th day of August, 1933

in the office of the County Clerk for said County in Book #3, page 290

The enclosed plan was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the land in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators' operation beds of coal beneath and east of land on which said well is located or within 500 feet of the bounds of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to said proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plan by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth definitely and as reasonably possible the grounds or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plan were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day _____ 1933

on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LINDSEY-OWENS GAS TREATMENT

WELL OPERATOR

P. O. Box #100

Charleston, W. Va.

CITY OR TOWN

West Virginia

Address of Well Operator

08/25/2023

Section 3 of said Code. If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and that by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit locating the line of such plot, that no objections have been made by the coal operators to the location or found therein by the department and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number

WAY-1182

B-3



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

April 24, 1959

C
O
P
Y

Mr. James W. Pack, Inspector
Oil and Gas Wells
Hamlin, West Virginia

Dear Mr. Pack:

We are in receipt of applications to drill
wells in your district:

Well No. 1 on D. A. Nohe Farm, Grant District,
Jackson County from Kewanee Oil Company. Permit number will
be JAC-994.

Well No. 3 - SR-1079 on G. M. Burgess Farm,
Union District, Wayne County from Owens, Libby-Owens Gas
Department. Permit number will be WAY-1185.

Very truly yours,

Crawford L. Wilson, Director
DEPARTMENT OF MINES

BY _____
Assistant Director
OIL AND GAS DIVISION

MG/m

08/25/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

April 21, 1933

COPY

Mr. James H. Park, Inspector
Oil and Gas Wells
Hunting, West Virginia

Dear Mr. Park:

We are in receipt of applications to drill
wells in your district:

Well No. 1 on D. A. Nobe Farm, Grant District,
Jackson County from Kansas Oil Company. Permit number will
be 12C-291.

Well No. 2 - 22-1073 on D. M. Burgess Farm,
Union District, Wayne County from Queens Lifty-Queens Gas
Department. Permit number will be 12C-1187.

Very truly yours,

Crawford L. Wilson, Director
DEPARTMENT OF MINES

BY
Assistant Director
OIL AND GAS DIVISION

12/2

B4

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



April 24, 1959

W. Va. Department of Mines
Oil & Gas Division
Charleston, W. Va.

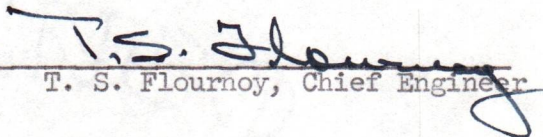
Gentlemen:

We are submitting an application for a permit to drill well No.3 on our G. M. Burgess et al lease situated in Union District, Wayne County, West Virginia. Attached to the application is a plat showing the proposed location of said well.

Very truly yours,

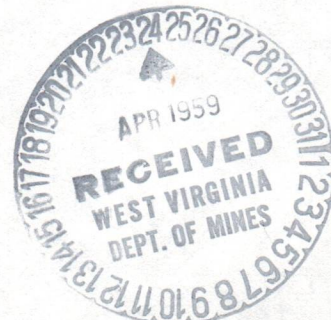
OWENS, LIBBEY-OWENS GAS DEPARTMENT

By


T. S. Flournoy, Chief Engineer

TSF/ed
Enclosures

cc: G. M. Burgess
Marion Burgess Leach
Shirley B. Ferguson



08/25/2023

OWENS LIBBEY-OWENS GAS DEPARTMENT

2725 MADISON AVENUE
P.O. BOX 4123
CHARLESTON WEST VIRGINIA



April 24, 1953

W. Va. Department of Mines
Oil & Gas Division
Charleston, W. Va.

Charleston:

We are submitting an application for a permit
to drill well No. 3 on our U. S. Bureau oil lease
situated in Union District, Wayne County, West Virginia.
Attached to this application is a plat showing the pro-
posed location of said well.

Very truly yours,

OWENS LIBBEY-OWENS GAS DEPARTMENT

By: [Signature]
T. C. [Name], Chief Engineer

Typed
Enclosures

cc: G. W. [Name]
Marion [Name]
[Name]



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

May 4, 1959

B-5

C
O
P
Y

Owens, Libby-Owens Gas Department
P. O. Box 4168
Charleston, West Virginia

Att: Mr. A. H. Smith

Dear Sirs:

Enclosed are permits for drilling the following wells:-

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
WAY-1184	2-SR-1034	O. J. Spurlock	Union
WAY-1185	3-SR-1079	G. M. Burgess et al	Union

Please post one copy of each permit at the well site.

Very truly yours,

Crawford L. Wilson, Director
DEPARTMENT OF MINES

BY _____
Assistant Director
OIL AND GAS DIVISION

ME/n
encl:
cc Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant
State Geologist



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

May 14, 1929

COPY

Agents, Liberty-Greene Gas Department,
P. O. Box 1188
Charleston, West Virginia

RE: No. A. H. Smith

Dear Sirs:

Enclosed are permits for drilling the following

wells:

Permit No.	Well No.	Owner
W AY-1187	2-SR-1077 O. J. Seaford	Union
W AY-1188	3-SR-1078 O. R. Seaford et al	Union

Please post one copy of each permit at the well

site.

Very truly yours,

Osmond L. Wilson, Director
DEPARTMENT OF MINES

BY
Assistant Director
OIL AND GAS DIVISION

W. R. C. Foster, Assistant
State Geologist
of Mr. James W. Pack, Inspector

B-2

Formation	Color	Hard or Soft	Top 25	Bottom	Oil, Gas or Water	Depth Found	Remarks
B. Lime	white	hard	1301	1327			
B. Lime	white	hard	1327	1441			
Big Injun	dark	soft	1441	1566			
Sl. & shls.	dark	soft	1566	1611			
Sl. & shls.	white	soft	1611	1738			
Slate	dark	soft	1738	1870			
Sl. & shls.	dark	soft	1870	2009			
Slate	white	soft	2009	2067			
Br. shale	brown	soft	2067	2092			
Berea sand	white	hard	2092	2136			
Slate	white	soft	2136	2174			
Shells	black	hard	2174	2184			
Shells	grey	hard	2179	2181			
Shells	grey	hard	2181	2183			
Slate	black	soft	2183	2226			
Br. shale	brown	soft	2226	2286			
Slate	white	soft	2286	2450			
Br. shale	brown	soft	2450	2955			
Slate	white	soft	2955	3149			
Br. shale	brown	soft	3149	3156			
Shells	black	hard	3156	3181			
Corn. lime	grey	hard	3181	3183			
Corn. lime	white	hard	3183	3344			
Corn. lime	black	hard	3344	3371			
Corn. lime	white	hard	3371	3390			
Corn. lime	black	hard	3390	3411			
Corn. lime	white	hard	3411	3441			
Corn. lime	black	hard	3441	3532			
							7/17/59 Ran 5 1/2" csg. at 3532 on bottom hole packer with screw anchor packer set from 3348 to 3351. Before csg. was installed, a mixture of 75 gal. Kontol and 210 gal. water was placed in hole to neutralize action of sulfur water and sulfur gas.
							7/20/59 Water test after weekend, 9 gal. in 38 hrs.
							7/21/59 Water test 16 gal. in 32 hrs.
							7/22/59 Water test 7 gal. in 14 1/2 hrs.
							7/24/59 Pulled 5 1/2" csg. at 3533'5"
							7/28/59 Re-ran 5 1/2" csg. at 3543 on B. H. pkr. (only one used).
Corn. lime	grey	hard	3532	3544			
Corn. lime	grey	hard	3544	3549			
Corn. lime	grey	hard	3549	3615			
Corn. lime	grey	hard	3615	3831			
Corn. lime	white	hard	3831	3868			
Corn. lime	grey	hard	3868	3871			
Big 6 Sand	white	hard	3871	3881			SIM 3881 = sand IM 3883
Big 6 Sand	grey	hard	3881	3894			Gas 3881-3885 109 MCF
Big 6 Sand	white	hard	3894	3911			Test 3911 103 MCF
		T.D.	8/10/59	3911			8/11/59 Pulled 8-5/8" csg.
							8/12 - 9/17/59 Shot Big Six Sand three times and cleaned out to 3899 feet.
							9/17/59 Installed 3 1/2" tbg. at 3899 with Larkin Upside-down pkr.
							F.O.F. Big Six Sand 210 MCF.
							Well shut in 4:53 P.M.
							Use for official open flow 259 MCF based on settled volume 39th and 50th hours after tamp out after 3rd shot.

08/25/2023

Date October 5, 1959

APPROVED Owens, Libbey-Owens Gas Department, Owner

By *A. H. Smith*
A. H. Smith, Mgr. (Title)
Land, Engrg, Geol.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 25

Quadrangle Guyandot

WELL RECORD

Permit No. Way-1185

Oil or Gas Well Gas
(KIND)

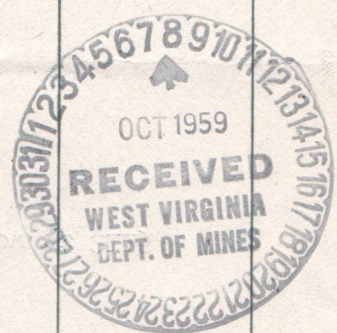
Company Owens, Libbey-Owens Gas Department
Address P. O. Box 4168, Charleston 4, W. Va.
Farm G. M. Burgess Acres 450
Location (waters) Lick Branch
Well No. 3 (Serial No. 1079) Elev. 730.93
District Union County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by G. M. Burgess
Address Wayne, W. Va.

Drilling commenced 5/6/59
Drilling completed 8/10/59 (1) & (2) 3877 - 3891
Date Shot 8/12, 17, & 9/1/59 (3) 3881 To 3891
With 91-2/3# DuPont Gel., 766-2/3# Trojan pdr., 3000# Trojan pdr.
Open Flow 10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume Big Six Sand 259 MCF Cu. Ft.
Rock Pressure 1040# lbs. 48 hrs.
Oil -- bbls., 1st 24 hrs.
Fresh water 35,535, feet _____ feet
Salt water 1525, feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Parmaco B. H. & Kind of Packer
10 10-3/4	322'11"	322'11"	Larkin Upside-down
8 8-5/8	1302'2"	Pulled	Size of 5 1/2 x 6 1/4, 3x5x16
7 7	2178	Pulled	Depth set 3540-43, 3756-61
7 7	2180'11"	2180'11"	Perf. top
5 3/8 1/2	3533'5"	Pulled	Perf. bottom
5 1/2 5 1/2	3543	3543	Perf. top
3 1/2 3 1/2	----	3901'8"	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT			
		FEET	INCHES
		FEET	INCHES
		FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	yellow	soft	0	3			
Red clay	red	soft	3	27			
Slate	black	soft	27	54	Water at 35', 1 BPH		
Red rock	red	soft	54	79			
Slate	blue	soft	79	133			
Slate	blue	soft	133	150			
Bro. sand	black	soft	150	173			
Slate	black	soft	173	258			
Sand	black	soft	258	281			
Slate	black	soft	281	335			
Sand	white	soft	335	372			
Slate	black	soft	372	422			
Sand	white	soft	422	482			
Slate	black	soft	482	505			
Sand	white	soft	505	545	Water at 535, 1/2 BPH		
Slate	white	soft	545	589			
Slate	black	soft	589	616			
Sand	black	soft	616	650			
Slate	-	-	650	672			
Slate	black	soft	672	736			
Sand	black	soft	736	746			
Slate	black	soft	746	775			
Slate	white	soft	775	819			
Sand	white	soft	819	829			
Slate	black	soft	829	859			
Sand	white	soft	859	889			
Slate	black	soft	889	952			
Sand	white	soft	952	1067			
Slate	black	soft	1067	1130			
Sand	white	hard	1130	1177			
Sand	white	hard	1177	1220			
Slate	black	soft	1220	1257			
L. Lime	black	hard	1257	1288			
Slate	black	soft	1288	1291			
B. Lime	white	hard	1291	1301	SIM 1301 = sand IM 1298		



08/25/2023

B-6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way, 1185

Oil or Gas Well 3-SR 1079
(KIND)

Company <u>Owens Libby Owens Dept.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Box 4168 Charleston, W.Va.</u>	Size			
Farm <u>G. M. Burgess Etal</u>	16			Kind of Packer
Well No. <u>3-SR 1079</u>	13	<u>166 wood</u>		
District <u>Union</u> County <u>Wayne</u>	10	<u>323</u>		Size of
Drilling commenced <u>5-5-59</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>530</u> feet _____ feet _____	COAL WAS ENCOUNTERED AT <u>No</u> FEET _____ INCHES _____			
Salt water <u>985</u> feet _____ feet _____	_____ FEET _____ INCHES _____ FEET _____ INCHES _____			

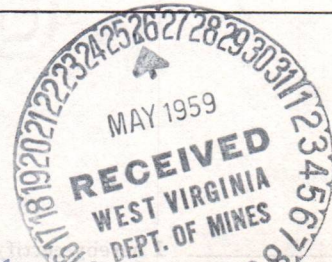
Drillers' Names Homer Yeager

Ronald Lovejoy

Remarks: Top salt sand 952 Drilling dept 1002 feet.

5-21-59

DATE



J.W. Jack

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

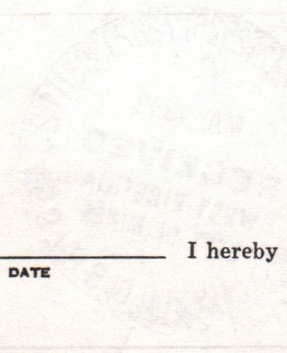
FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____



DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
08/25/2023

13-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

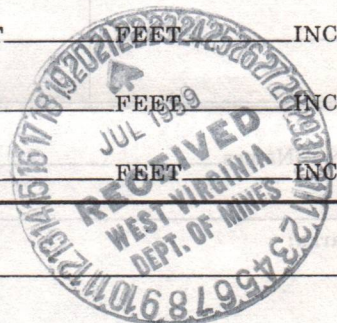
Permit No. WAY-1185

Oil or Gas Well 3-SR-1079
(KIND)

Company <u>Owens-Libby-Owens Gas Dept.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>P.O. Box 4168</u>	Size			
Address <u>Charleston, West Va.</u>				
Farm <u>G. M. Burgess</u>	16	16'		Kind of Packer
Well No. <u>3-SR-1079</u>	13			
District <u>Union</u> County <u>Wayne</u>	10	323'		Size of
Drilling commenced <u>5-5-59</u>	8 1/4	1301'		
Drilling completed _____ Total depth _____	6 3/8	2177'		Depth set
Date shot _____ Depth of shot _____	5 3/16	3530'		
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>535</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water <u>985</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Ronald Lovejoy
Robert Peyton

Remarks: Salt Sand 937'-1068'; Big Lime 1288'-1442'; Berea Sand 2092'-2134'; Brown Shale 2226'-2286'; Brown Shale 2450'-2955'; Brown Shale 3149'-3181'; Corniferous Lime - 3181'; black water in corniferous lime @ 3489'; hole filled up with wat 200 ft. in 3 hours. Setting 5" casing 41 ft. below water pay in corniferous lime.



7-16-59

DATE

J.W. Pack
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

water pay in counterbore time, filled up with wet 200 lb. in 3 hours. Setting 5" casing 4 ft. below Corviterous time - 3181'; black water in counterbore time @ 3489'; hole Brown shale 2250'-2280'; Brown shale 2450'-2525'; Brown shale 3169'-3181'; 2002'-2134'

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
 08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

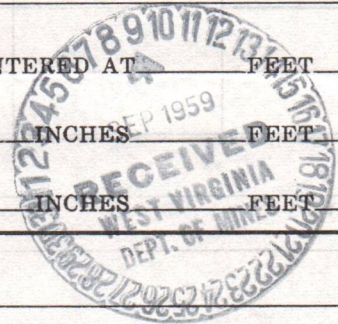
Permit No. May-1185

Oil or Gas Well 3 SR-1079
(KIND)

Company <u>Owens Libby Owens Gas Dept.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Box 4168 Charleston, W. Va.</u>	Size			
Farm <u>G. M. Burgess</u>	16			Kind of Packer
Well No. <u>3 Serial 1079</u>	13	322'		Size of
District <u>Union</u> County <u>Wayne</u>	10	1301'	(pulled)	Depth set
Drilling commenced <u>5-5-59</u>	8 1/4	2177'		Perf. top
Drilling completed <u>8-10-59</u> Total depth <u>3912</u>	6 5/8	3546'		Perf. bottom
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow <u>29</u> /10ths Water in <u>1 1/2</u> Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water <u>535</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water <u>985</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Dennis Salmons
Robert Payton

Remarks: Salt Sand 937'-1068'; Big Lime 1288'-1442'; Berea Sand 2092'-2134'; Corniferous Lime 3181'-3870'; Big Six 3870'-3912'; bottom of hole 3912'; gas in Big Six 3881'- well shot three times with 3,000 Lbs. Powder.



9-3-59

DATE

J.W. Pack
DISTRICT WELL INSPECTOR

08/25/2023

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION**

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

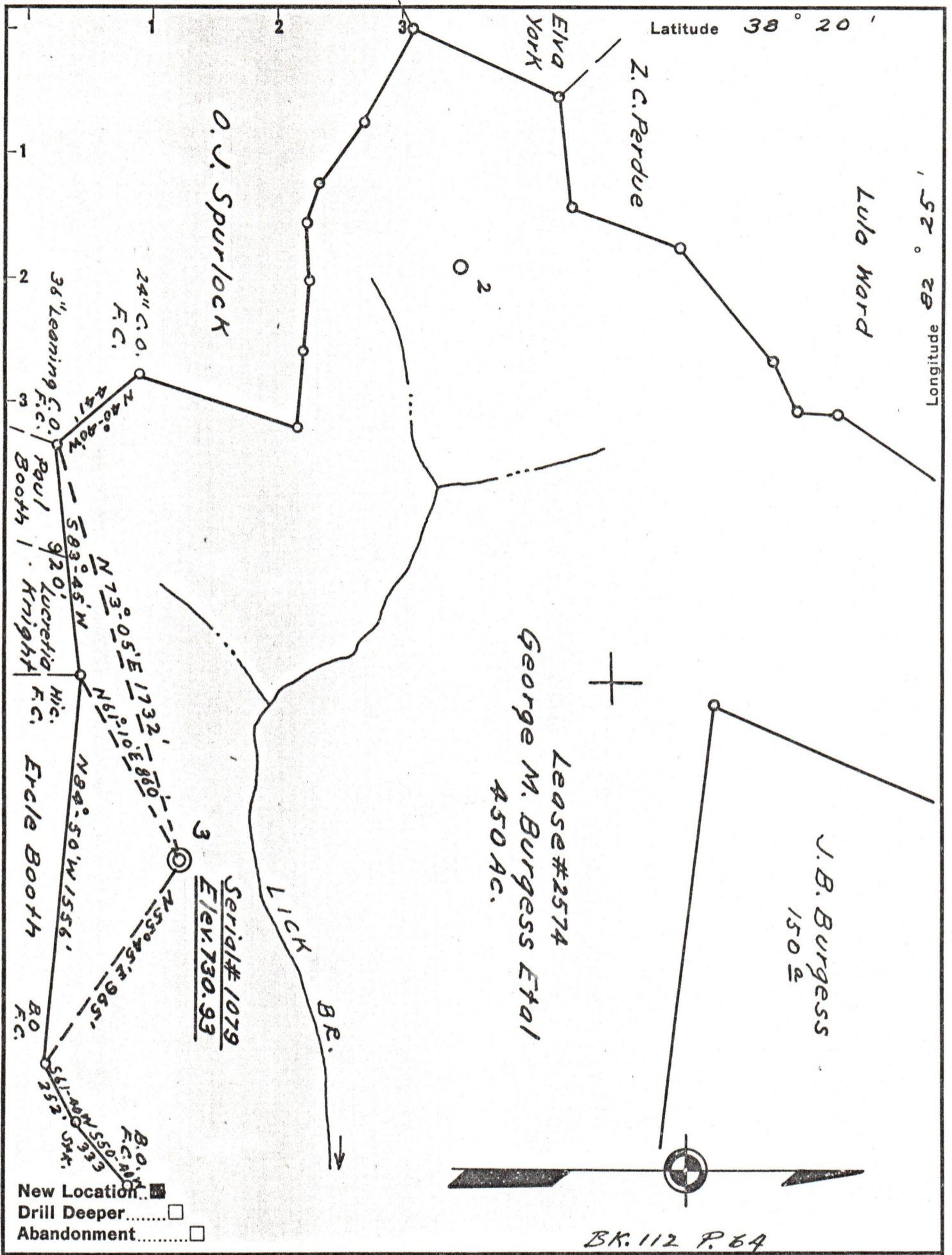
Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

08/25/2023



Company Owens, Libbey-Owens Gas Dept.
 Address Box 4168 Charleston 4 W. Va.
 Farm George M. Burgess Etal
 Tract _____ Acres 450 Lease No. 2574
 Well (Farm) No. 3 Serial No. 1079
 Elevation (Spirit Level) 730.93
 Quadrangle Guyandot
 County Wayne District Union
 Engineer T.S. Flournoy
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date Apr. 23, 1959 Scale 1" = 500 Ft.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. Way-1185

08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.