



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Z. C. Perdue
~~COAL OWNER~~ not operated
Wayne, W. Va.
ADDRESS

Webster Myers
NAME OF WELL OPERATOR
1614 Seventh Avenue,
Huntington, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS

May 12th, 19 59
PROPOSED LOCATION
Union District

Z. C. Perdue
OWNER OF MINERAL RIGHTS
Wayne, W. Va.
ADDRESS

Wayne County
38° 20'
Well No. 1 82° 25' E. 900'
Z. C. Perdue Farm
75 acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Nov. 1st, 1955, made by Z. C. Perdue, to Webster Myers, and recorded on the 30th day of April, 1959, in the office of the County Clerk for said County in Book 50, page 38.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

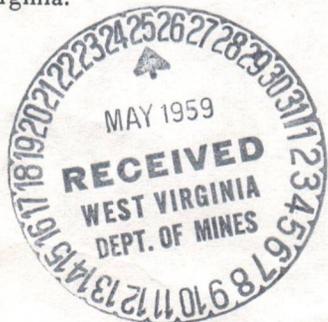
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Webster Myers
WELL OPERATOR
1614 Seventh Avenue,
STREET
Huntington,
CITY OR TOWN
West Virginia.
STATE



Address of Well Operator }

08/25/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1194



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines
Charleston, W. Va.

Webster Myers

N. C. Perdue

1614 Seventh Avenue
Huntington, W. Va.

not operated

Wayne, W. Va.

May 12th, 1959

PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

Union

ADDRESS

Wayne

N. C. Perdue

OWNER OF MINERAL RIGHTS

Well No. 1

Wayne, W. Va.

N. C. Perdue

ADDRESS

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having the title thereto, for as the case may be, under grantor James H. Hays.

Nov. 1st, 1955

Webster Myers

April, 1959

Book 50 page 38

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and on the Magisterial District and County above named, determined by survey and courses, and distances from two permanent points on land marks.

The undersigned well operator is informed and believes there are no coal operators operating jobs of coal beneath said farm or tract of land on which said well is located or within the tract of the bounds of the same who have mapped their workings and filed their maps as required by law excepting the coal operators or coal owners (if any) above named as addresses.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 8 of said Code, if the drilling of a well as said proposed location will cause a dangerous condition in or about their respective coal tracts, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address

day before

or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston West Virginia.

Very truly yours,

Webster Myers

WELL OPERATOR

1614 Seventh Avenue

STREET

Huntington

CITY OR TOWN

West Virginia

STATE

Address of Well Operator



08/25/2023

Section 8. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit, setting the line of such plat, that no objections have been made by the coal operators to the location, or found there to be the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number

WA 7-1131

SENDER: Be sure to follow instructions on other side

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S)
(Additional charges required for these services)

Show address
where delivered

Deliver ONLY
to addressee

RECEIPT

Received the numbered article described below

REGISTERED NO.

SIGNATURE OR NAME OF ADDRESSEE *(Must always be filled in)*

CERTIFIED NO.

8/535

1

Walter Meyer

INSURED NO.

2

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

David Bauman

DATE DELIVERED

3

SHOW WHERE DELIVERED *(Only if requested, and include ZIP Code)*



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Snyder
Way 1194

WELL RECORD

Oil or Gas Well Gas
(KIND)

Permit No. _____

Company Helen C Gas Co. (Webster Myers)
Address 1614 7th Ave Huntington, W.Va.
Farm Z.C. Perdue Acres 75
Location (waters) Big Creek
Well No. 1 Elev. 900
District Union County Wayne
The surface of tract is owned in fee by Leo Myers
RFD Wayne, W.Va. Address
Mineral rights are owned by Z.C. Perdue
RFD Wayne, W.Va. Address

Drilling commenced May 30, 1959
Drilling completed Oct 6, 1959
Date Shot 1st shot 10/6/59 From 500 lbs To 500 lbs GWB
2nd shot 10-13-59 From 2150 lbs To 700 lbs GWB
With shot 4012 to 4052

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 203 M Cu. Ft.
Rock Pressure 1100 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 1 bbl per hour at 600 feet
Salt water hole full feet 1180 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	31-6	pulled	B.Hole
10	263	263	Wall & Anc
8 1/4	1384	Pulled	Size of 7"x8 1/4"x16"
6 3/4	1801	1801	3"x6-5/8"x32"
5 3/16			Depth set 1801
3	4082	4082	3842
2			Perf. top 4060
Liners Used	5" 89# 4082-	3993	Perf. bottom 4082
			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
none

COAL WAS ENCOUNTERED AT none FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	19			
Blue Slate			19	34			
Red Rock			34	54			
Slate			54	64			
Sand			64	110			
Slate			110	150			
Slate Sand			150	225			
Blue Slate, Broken			225	332			
Coal or black Slate			332	334	Water level down 400 ft		
Slate			334	540			
Sand			540	600			
Slate			600	810			
Sand			610	870			
Slate			870	1170			
Salt Sand			1170	1275			
Slate & Shells			1275	1348			
Maxton Sand			1348	1372			
Lime Shell			1372	1375			
Red & Green Shells			1375	1377			
Lime			1377	1388			
Slate & Shells			1377	1448	Cave 1388		
Little Lime			1448	1463			
Brake			1463	1465			
Big Lime			1465	1620	Water at 1510-Show of gas 1598-1600		
Blue Injun			1620	1700	Show of oil 2245-2260		
Slate & Shells			1700	2235	Show of gas 2870-2880		
Coffie Shale			2235	2245	Sulpher gas just a little at 3420		
Berea		2245	2245	2260			
Slate & Shells			2260	2377	Black water just a little 3530		
Black Shale			2377	2450	Gas pays 4012 - 4024-4032-4038		
Grey Slate			2450	2735	Test before shot <u>08/25/2023</u> 2"		
Brown Shale			2735	2785			
Grey Shale			2785	2810			
Brown Shale			2810	3115			
Slate			3115	3317			
Brown Shale			3317	3348			
Corniferous Lime			3348	4012			
Big Six			4012	4052			
Slate			4052	4082	Total depth		



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1194

Oil or Gas Well Gas
(KIND)

<p>Company <u>Webster Myers</u></p> <p>Address <u>1614 - 7th. Avenue Huntington, W. Va.</u></p> <p>Farm <u>Z. C. Perdue</u></p> <p>Well No. <u>1</u></p> <p>District <u>Union</u> County <u>Wayne</u></p> <p>Drilling commenced <u>5/21/59</u></p> <p>Drilling completed _____ Total depth _____</p> <p>Date shot _____ Depth of shot _____</p> <p>Initial open flow _____ /10ths Water in _____ Inch</p> <p>Open flow after tubing _____ /10ths Merc. in _____ Inch</p> <p>Volume _____ Cu. Ft.</p> <p>Rock pressure _____ lbs. _____ hrs.</p> <p>Oil _____ bbls., 1st 24 hrs.</p> <p>Fresh water <u>710</u> feet _____ feet</p> <p>Salt water <u>1140</u> feet _____ feet</p>	<p>CASING AND TUBING</p> <p>Size</p> <p>16</p> <p>13</p> <p>10</p> <p>8 1/4</p> <p>6 5/8</p> <p>5 3/16</p> <p>3</p> <p>2</p> <p>Liners Used</p>	<p>USED IN DRILLING</p> <p>32'</p> <p>265'</p> <p>1380'</p>	<p>LEFT IN WELL</p>	<p>PACKERS</p> <p>Kind of Packer _____</p> <p>Size of _____</p> <p>Depth set _____</p> <p>Perf. top _____</p> <p>Perf. bottom _____</p> <p>Perf. top _____</p> <p>Perf. bottom _____</p>
		<p>CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____</p>		
		<p>COAL WAS ENCOUNTERED AT <u>332</u> FEET <u>24</u> INCHES</p>		
		<p>_____ FEET _____ INCHES _____ FEET _____ INCHES</p>		
		<p>_____ FEET _____ INCHES _____ FEET _____ INCHES</p>		

Drillers' Names Hilbert Lusher

Randall Davis

Remarks: Salt Sand 1170'-1275'; Big Lime 1465'; drilling in Big Lime @ 1535'.
Caved from 1388'-1448'.

7-14-59

DATE



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR
08/25/2023

RECEIVED

APR 15 1974

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1194 P Well No. 1

COMPANY Wheeler Myers ADDRESS Huntington W. Va

FARM J.C. Perdue DISTRICT Union COUNTY Wayne

Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED

BRIDGES

CASING AND TUBING

CEMENT-THICKNESS

WOOD-SIZE

LEAD

CONSTRUCTION-LOCATION

RECOVERED

SIZE

LOST

2210-2230

Mudstone 2230-2285

Drillers' Names _____

Remarks:

Most of this hole from 2285- to 4082- is filled with clays. Franklin tried to clean it out for 10 days.

4-12-74

DATE

I hereby certify I visited the above well on this date.

R.E. Butcher

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

APR 23 1974

OIL & GAS DIVISION
 DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1194P Well No. _____

COMPANY Webster Myers ADDRESS Huntington W. Va.

FARM J. C. Perdue DISTRICT Union COUNTY Wayne

Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
7" pipe pulled off at 100, will screw back on with steel nipple.						

Drillers' Names Willard Franklin

Remarks: Conts. Willard Franklin

4-22-74 I hereby certify I visited the above well on this date.
DATE

J. E. Butcher
 DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

MAY 3 1974

OIL & GAS DIVISION
 INSPECTOR'S PLUGGING REPORT DEPT. OF MINES

Permit No. Way-1194P Well No. 1

COMPANY Webster Myers ADDRESS Huntington W.Va.

FARM J. C. Perdue DISTRICT Union COUNTY Wayne

Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<p>Screwed back on 7" pipe with a steel nipple. Had trouble getting back in the pipe.</p>						

Drillers' Names Willard Franklin
Contr. Willard Franklin

Remarks:

5-1-74 I hereby certify I visited the above well on this date.
DATE

J. E. Butcher
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____				
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

08/25/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 3" Tubing 4082'

Bridge hole at 3550' ~~put in 10' of cement 3550 to 3540~~ Fill with Clay to 3375' - Cement 3375' to 3355'

Bridge Hole at 2265' - Fill with Clay to 2230' - Cement 2230' - 2210'

Bridge hole at 1850' 49' below 7" Casing

Put in cement 1850 to 1840

Pull 7" Casing 1801'

Bridge hole at 1485 20' in Big Lime

Put in 10' of cement on bridge 1485 to 1475

Bridge Hole at 1190' - Fill with Clay to 1150' - Cement 1140' - 1140'

Bridge hole at 300' Bridge Hole at 625' - Clay to 575', Cement 575' - 565'

Put in cement bridge ~~xxx~~ to ~~xxx~~ Sealing Coal Seam

Pull ~~xx~~ 10" Casing

Fill hole with mud and clay ~~xxx~~ ^{312'} to ^{10'} ~~to 0'~~

Fill hole ~~xx~~ ^{10'} to 3' above the surface with cement

Markings on top of cement 3' above surface Z.C. Perdue well No. 1

Abn: --date--

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

(see front of copy)
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 08/25/2023

25th day of ~~April~~ *October*, 19 ~~73~~

DEPARTMENT OF MINES
Oil and Gas Division
By: *Robert S. [Signature]* / Approved *[Signature]*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED
OCT 25 1973 CEN

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

~~not ~~being~~ operated~~ Webster Myers (Helen C Gas Company)
Coal Operator Name of Well Operator
1614 7th Ave
Huntington, W.Va. 25703
Address Complete Address
drilling permit for well Way 1194
10/24-73
Date

Coal Owner WELL TO BE ABANDONED
Address Union District
Wayne County
Lease or Property Owner Well No. one

Address Z.C. Perdue Farm
Inspector to be notified *M Kenneth Butcher* City *Barboursville* Telephone *736-4885*
W.Va. 25504

Gentlemen: *To be notified 24 hours in advance of plugging operations.*
The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
[Signature]
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

Way-1194-P
Permit Number

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

SEP 4 1974

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	<u>Webster Myers</u>
ADDRESS	<u>1614 7th Ave., Huntington, W. Va.</u>
COAL OPERATOR OR OWNER	<u>September 3 1974</u>
ADDRESS	<u>Union District</u>
LEASE OR PROPERTY OWNER	<u>Wayne County</u>
ADDRESS	<u>Well No. One</u>
	<u>Z. C. Perdue Farm</u>

STATE INSPECTOR SUPERVISING PLUGGING Mr. Kenneth Butcher

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wayne } ss:

Willard Franklin and David Bartram
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Webster Myers, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 25 day of October, 1973, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Pulled 3" tubing	4082'			
Bridged hole at	3550', Filled with Clay	3375' to 3355'		
Bridged hole at	2265' Fill with Clay to 2230', Cement	2230' to 2210'		
Bridge hole at	1850' 49' below 7" casing, Cement	1850' to 1840'		
Pulled 7" casing	1801'			
Bridged hole at	1485', 20' in big lime, Cement used	1485' to 1475'		
Bridged hole at	1190', filled with clay to 1150', Cement bridge at	1140' to 1130'		
Bridged hole at	625', Clay to 575', Cement	575 to 565'		
Put in cement bridge	364' to 312', Sealing Coal Seam			
Pull 10" casing				
Fill hole with mud and clay	312' to 10'			
Fill hole 10' to 3' above surface with cement				
Markings on top of cement	3' above surface	Z. C. Perdue Well No. 1		
Abn:	9/3/74			
COAL SEAMS			DESCRIPTION OF MONUMENT	
(NAME)				
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 3rd day of September, 1974.

And further deponents saith not.

Sworn to and subscribed before me this 3rd day of September, 1974.

My commission expires: October 20, 1980

David Bartram
Willard Franklin 08/25/2023
D. A. Toliver Notary Public. C. NO. 12

Permit No. Way-1194-P C. NO. 12

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 9 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Way-1194 P

Oil or Gas Well _____
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<u>Webster Myers</u>	<u>Huntington, W. Va.</u>	<u>G.L. Perdue</u>	<u>1</u>	<u>Union</u>	<u>Wayne</u>											16			
																13			
																10			Size of
																8 1/4			
																6 5/8			Depth set
																5 3/16			
																3			Perf. top
																2			Perf. bottom
																			Perf. top
																			Perf. bottom

Drillers' Names _____

Remarks:
Final inspection made on this well.

9-4-74
DATE

R.E. Butcher
DISTRICT WELL INSPECTOR

08/25/2023



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

September 9, 1974

Webster Myers (Helen C. Gas Company)
1614 7th. Avenue
Huntington, W.Va. 25703

In Re: PERMIT WAY-1194-P
COMPANY Webster Myers
FARM Z. C. Perdue
WELL NO. 1
DISTRICT Union
COUNTY Wayne

Dear Sir:

The required records and reports have been received in this office and the District Inspector has submitted the final report for the above captioned well.

() In accordance with Chapter 22, Article 4, Section 2, the bond coverage for the above captioned well will stay in force until such time as the requirements of Chapter 22, Article 4, Section 9 have been met.

~~xxxxxx~~ () All requirements of Chapter 22, Article 4, Section 9 have been met. The single well bond covering the above captioned well is being cancelled and returned to you. Please return the bond to the Surety company who executed said bond in your behalf, in order that they can give you credit on their records.

() Inasmuch as you have fully complied with the requirements of Chapter 22, Article 4, Section 9 we are hereby releasing the above captioned well from your Blanket Bond coverage.

Very truly yours,

Robert L. Dodd, Deputy Director
Oil and Gas Division

RLD/ cc

Ehcl: Bond # 24 78 08 dated 10-19-73

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			Depth set _____
	8 1/4			Perf. top _____
	6 5/8			Perf. bottom _____
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used _____			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			Kind of Packer _____
Address _____	16 _____			
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

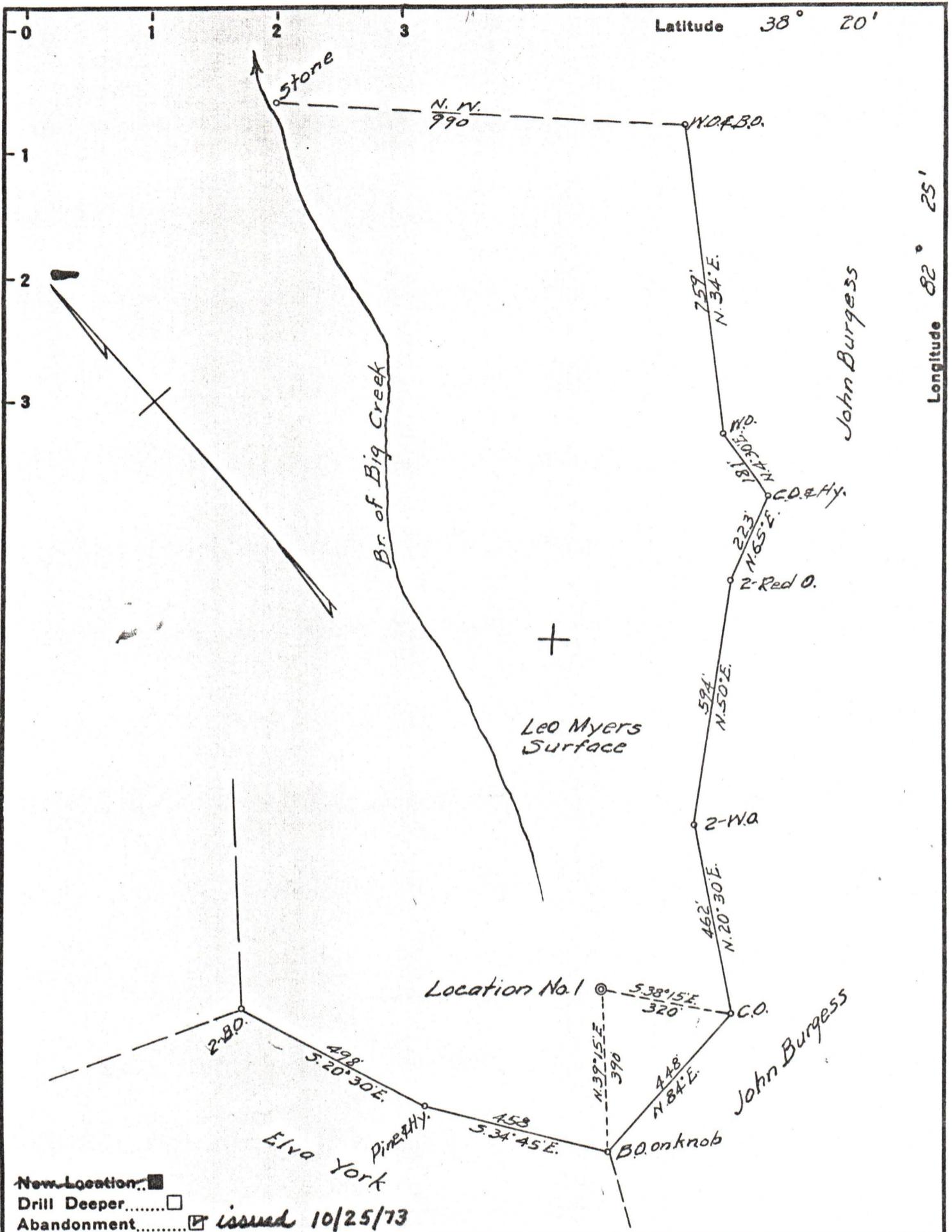
Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

08/25/2023



Company WEBSTER MYERS (Helen C. Gas Co.)

Address HUNTINGTON, W. VA.

Farm Z. C. PERDUE (LEO MYERS SURFACE)

Tract _____ Acres 75 Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 900

Quadrangle GUYANDOT

County WAYNE District UNION

Engineer G. B. Ewing

Engineer's Registration No. 309

File No. _____ Drawing No. _____

Date 5-11-59 Scale 1" = 300'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-1156 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.