



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Oral Richardson

COAL OPERATOR OR COAL OWNER

Wayne, W. Va. - c/o Mat Richardson

ADDRESS

COAL OPERATOR OR COAL OWNER

Libbey-Owens Ford Glass Company and
Owens Illinois Glass Company

OWNER OF MINERAL RIGHTS

P. O. Box 4168, Charleston 4, W. Va.

ADDRESS

Owens, Libbey-Owens Gas Department

NAME OF WELL OPERATOR

P. O. Box 4168, Charleston 4, W. Va.

COMPLETE ADDRESS

August 24, 1959

PROPOSED LOCATION

Stonewall District

Wayne County

Well No. 53 (Serial No. 1084)

Hoard-Baldwin Tr. #11 Farm

55 acres

38°10' Elev.
82°20' Elev.
827.2

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (~~or as the case may be~~) under grant or lease dated December 17, 1936, made by H. Rummel Anderson & T. B. Jackson, Sq. Comm., to Owens Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 23rd day of December, 1936, in the office of the County Clerk for said County in Book 188, page 133.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day x x before x or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. BOX 4168

STREET

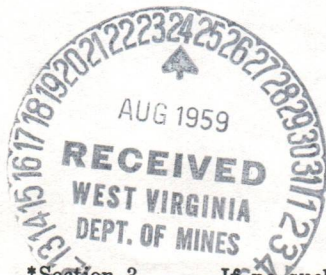
CHARLESTON 4,

CITY OR TOWN

08/25/2023

WEST VIRGINIA

STATE



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1219

PERMIT NUMBER

1219



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES
Charleston, W. Va.

Owens, Libbey-Owens Gas Department

Oral Richardson

NAME OF WELL OPERATOR

COAL OPERATOR OR COAL OWNER

P. O. Box #168, Charleston #, W. Va.

Wayne, W. Va. - c/o Oral Richardson

COMPLETE ADDRESS

CITY

August 24, 1936

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

Stonewall

Libbey-Owens Ford Glass Company and
Owens Illinois Glass Company

Wayne

OWNER OF MINERAL RIGHTS

Well No. 33 (Serial No. 1004)

P. O. Box #168, Charleston #, W. Va.

Board-Baldwin Tr. #11

ADDRESS

The indicated well operator is entitled to drill upon the above named land or tract of land for

oil and gas having for title thereto, H. Russell Anderson & T. B. Jackson, Sr. Comm.

Owens Illinois Glass Co. & Libbey-Owens-Ford Glass Co. and located on the

of December, 1936 in the office of the County Clerk for said County for

page 133

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the indicated well operator on the land and in the Magisterial District of Wayne County above named determined by survey and corners and distances from two permanent points on land marked.

The indicated well operator is informed and believes there are no coal operators operating beds of coal beneath said land or tract of land on which said well is located, or within 300 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operator or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code in the drilling of a well at said proposed location will cause a dangerous condition to or about their respective coal mines must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that copies for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must be filed as aforesaid as far as reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

The next paragraph is to be completed only in Department's copy.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses on or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. BOX #168

STREET

CHARLESTON #

CITY OR TOWN

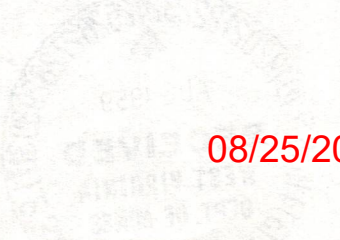
WEST VIRGINIA

STATE

Section 3. If any objection be filed or be found by the Department of Mines within said period of ten days from the receipt of this notice and notice required by the Department of Mines to said proposed location, the Department shall forthwith cause the well operator a drilling permit bearing the date of such plat that no objections have been made by the coal operator to the location of same thereto by the Department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number

WAY-1217



08/25/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

February 4, 1960

C
O
P
Y

Owens, Libbey-Owens Gas Department
 P. O. Box 4168
 Charleston 4, West Virginia

Att: Mr. A. H. Smith

Gentlemen:

Please send us two copies of the completion
 drilling record for the following Wells:

<u>Permit No.</u>	<u>Farm</u>	<u>Well No.</u>	<u>District</u>
WAY-1217	O. J. Spurlock	3-Sr. No. 1082	Union
WAY-1219	Hoard-Baldwin #11	53-Sr. No. 1084	Stonewall
WAY-1220	Oscar Ferguson "A" - 113 acres	2-Sr. No. 1060	Butler
WAY-1229	Hoard-Baldwin #11	54-Sr. No. 1085	Stonewall

Very truly yours,

CRAWFORD L. WILSON, DIRECTOR
 Department of Mines

Assistant Director
 OIL AND GAS DIVISION

MG/b

cc: Mr. James W. Pack, Inspector



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

February 1, 1950

George, Liberty-Gwyn Gas Department
 P. O. Box 1188
 Charleston, West Virginia

Appt. Mr. A. H. Smith

Department

Please send us two copies of the completion
 drilling record for the following wells:

Well No.	Location	Depth	Remarks
2-27. No. 1082	North-Bainbridge	411	Gas - 115 cubic
2-28. No. 1083	North-Bainbridge	411	Gas - 115 cubic
2-29. No. 1084	North-Bainbridge	411	Gas - 115 cubic
2-30. No. 1085	North-Bainbridge	411	Gas - 115 cubic

Very truly yours,

CHARLES L. WILSON, DIRECTOR
 Department of Mines

Assistant Director
 OIL AND GAS DIVISION

WJW

cc: Mr. James W. Beck, Inspector

COPY

Formation	Color	Hard or Soft	Top ¹⁵	Bottom	Oil, Gas or Water	Depth Found	Remarks
							and 590 gal. flushing water pumped with Halliburton truck.
Red Injun	Red	Med.	1414	1429			3 Hr. test 19.3 MCF
Grey Injun	Grey	Soft	1429	1490	Gas 1465,		9-23-59 Pulled 3-1/2" tubing. 165 MCF
Sl. & Shls.	Dark	Soft	1490	1510	Gas 1475,		203
					Test 1510		193
					SIM 1510 = Sand IM 1510		
			Total Depth	1510			
							9-25-59
							Shot with 300# Trojan Powder from 1460 to 1480 ft.
							Test before shot: 183 MCF
							" 15 Min. A.S. : 379
							" 32 Hrs. " 222
							9-26-59 Cleaned out to 1497 ft.
							Shut well in.
							9-28-59
							20 Hr. test 219 MCF
							9-29-59
							Shot Big Injun with 3250# Trojan Powder from 1459 to 1480 ft.
							Shot shut Injun gas off.
							Big Lime gas 90 MCF
							9-30-59
							Drilled out tamp.
							Test in 30 Min. 1377 MCF
							" " 2-1/2 Hrs. 700
							10-2 to 10-15 Cleaning out & testing.
							Installed 3-1/2" tubing at 1490 ft. with "Oilwell" Comb. Wall & Anchor Packer.
							Well temporarily turned in line while repairing engine.
							Based on deliveries into the line while engine was being repaired, calculated open flow is 265 MCF from Big Lime & Big Injun.
							Well considered completed 10/15/59.

08/25/2023

Date December 11, 19 59

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By *E. H. Smith*
A. H. Smith, Mgr. (Title) Land, Engrg. & Geol.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION **15**

Quadrangle Wayne

WELL RECORD

Permit No. Way-1219

Oil or Gas Well Gas
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT
Address P. O. Box 4168, Charleston 4, W. Va.

Farm Hoard-Baldwin Acres 55 (Tr. 11)

Location (waters) _____

Well No. 53 (Serial No. 1084) Elev. 827.23

District Stonewall County Wayne

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by Owens, Libbey-Owens Gas Department
Address _____

Drilling commenced 8-25-59

Drilling completed 9-25-59

Acidized 8-21-59 with 1000 gal. Acid
Date Shot 9-25-59 From 1460 To 1480

With 300# & 3250# Trojan Powder

Open Flow _____ /10ths Water in _____ Inch

_____ /10ths Merc. in _____ Inch

Volume Big Lime & Big Inj. 265 M Cu. Ft.

Rock Pressure 225 lbs. 63 hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 310, 720 feet _____ feet

Salt water _____ feet _____ feet

Casing and Tubing Size	Used in Drilling	Left in Well	Packers
16			Kind of Packer _____
13			"Oilwell" Comb. W&A
10			Size of <u>5'9"</u>
8 5/8	386'10"	386'10"	Depth set <u>1363-1369</u>
6 7/8	1264	1264	
5 1/2	1406	Pulled	Perf. top _____
3 1/2	----	1492'8"	Perf. bottom _____
2			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 278 FEET 24 INCHES

125 FEET 36 INCHES FEET INCHES

FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	Yellow	Soft	0	11			
Sand	Yellow	Soft	11	70			
Sand	White	Soft	70	125			
Coal	Dark	Soft	125	128			
Sand	Light	Soft	128	236			
Slate	Dark	Soft	236	243			
Sand	Light	Soft	243	278			
Coal	Black	Soft	278	280			
Sand, Bro.	Light	Soft	280	335	Water at 310', 1 B.P.H.		
Sand	Light	Soft	335	345			
Slate	Dark	Soft	345	360			
Sand	Light	Soft	360	387	Installed 8-5/8" casing at 386'10" on shoe.		
Sand	Light	Soft	387	457			
Slate	Dark	Soft	457	467			
Sl. & Shls.	Dark	Soft	467	652			
Sl. & Shls.	Dark	Soft	652	712	Water at 720, 4 bailers in hole		
Sand	Light	Soft	712	1123	Water level 215' at 953'		
Sl. & Shls.	Light	Soft	1123	1177			
Red Rock	Red	Soft	1177	1185'			
Slate	Dark	Soft	1185	1217			
Little Lime	Dark	Hard	1217	1235			
Little Lime	Dark	Med.	1235	1245	9-9-59		
Big Lime	Light	Hard	1245	1411	Installed 7" casing at 1264 on shoe.		
					Gas 1383, 185 MCF		
					Test 1411 154 MCF		
					Test 1414 147 MCF		
					SIM 1414 = Sand IM 1414		
					9-15-59		
					Installed 3-1/2 inch tubing at 1406		
					with Larkin Upside-down Packer		
					Test after tubing: 140 MCF		
					9-18-59		
					Installed 3 inch darling gate on tubing		
					to acidize.		
					9-21-59 Acidized with 1000 gal. acid		



08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1219

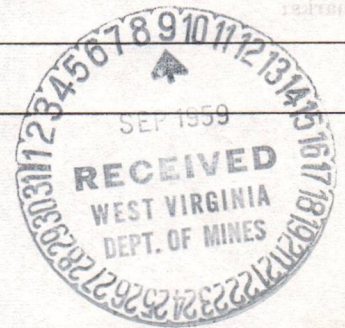
Oil or Gas Well 53-Sr-1084
(KIND)

Company <u>Owens Libby Owens</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Gas Dept. Box 4168 Charleston, W. Va.</u>	Size			
Farm <u>Hoard-Baldwin Tr. # 11</u>	16			Kind of Packer
Well No. <u>53-Serial 1084</u>	13			
District <u>Stonewall</u> County <u>Wayne</u>	10	<u>11'</u>		Size of
Drilling commenced <u>8-26-59</u>	8 1/4	<u>387'</u>		Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>300</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>125</u> FEET <u>36</u> INCHES			
Salt water <u>844</u> feet _____ feet	<u>278</u> FEET <u>24</u> INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names Kenneth Butcher

Claude Pack

Remarks: Top of Salt Sand 712'; drilling depth - 945'.



9-2-59

DATE

J.W. Pack
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

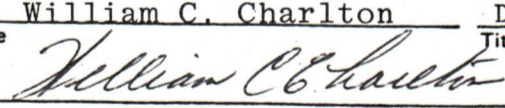
_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
08/25/2023

RECEIVED

FEB 28 1979

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-1219</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	OIL & GAS DIVISION DEPT. OF MINES		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>NA</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Industrial Gas Corporation</u> Name <u>P. O. Box 1473</u> Street <u>Charleston</u> <u>WV</u> <u>25325</u> City State Zip Code		<u>009283</u> Seller Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>NA</u> Field Name <u>Wayne</u> <u>WV</u> County State			
(b) For OCS wells:	<u>NA</u> <u>NA</u> Area Name Block Number Date of Lease: _____ Mo. Day Yr. <u>NA</u> OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Hoard Baldwin</u> <u>53-1084</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>NA</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A" <u>Houdaille Industries, Inc.</u> Name		<u>N/Available</u> Buyer Code	
(b) Date of the contract:	<u>1 2 2 6 7 3</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>3.0</u> MMcf.			
7.0 Contract price: See Addendum "A" (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) <u>1.283</u>	(b) Tax <u>0.051</u>	(c) All Other Prices [Indicate (+) or (-).] <u>0.003</u>	(d) Total of (a), (b) and (c) <u>1.336</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.243</u>	<u>0.302</u>	<u>0.0</u>	<u>2.545</u>
9.0 Person responsible for this application:	<u>William C. Charlton</u> <u>Division Counsel</u> Name Title  Signature <u>02/28/79</u> <u>(304) 342-8166</u> Date Application is Completed Phone Number			

08/25/2023

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: OCT 19 1979

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790228-108-099-1219

Use Above File Number on all Communications
Relating to Determination of this Well

Qualifies as Section 108, plugless well
Robert [Signature]

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 93 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date ~~Completed~~ Commenced: 8-25-59
Fracs _____ Deepened _____
- (5) Production Depth: 1383', 1411', 1414'; 1465-1570
- (5) Production Formation: Big lime, Sand; Grey Injun, Sl. & Shls
- (5) Final Open Flow:
Initial Potential: _____
- (5) After Frac:
Static R.P. initially _____
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{2673}{366} = 7.30$ MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{568}{93} = 6.11$ MCF
- (8) Line Pressure: 31 PSIG from Daily Repo
- (5) Oil Production: No From Completion Report 08/25/2023
- (10-17) Does lease inventory indicate enhanced recovery being done: No
- (10-17) Is affidavit signed? Notarized?
- Does official well records with the Department confirm the submitted information? yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? SRM JM

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979

Operator's Well No. 53-1084

API Well No. 47 - 099 - 1219
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 827.23'

ADDRESS P. O. Box 1473
Charleston, WV 25325

Watershed Not Available
Dist. Stonewall County Wayne Quad. Wayne

GAS PURCHASER *

Gas Purchase Contract No. *

ADDRESS

Meter Chart Code R0205

Date of Contract *

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

08/25/2023

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,
COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 19 85.

08/25/2023

Charlotte I. Mathews
Notary Public

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28, 1979

Operator's Well No. 53-1084

API Well No. 47 - 099 - 1219
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA
(If Applicable)

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
(Month, day and year)

Meter Chart Code R0205

Name of First Purchaser * _____

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code NA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(*See FERC-121 Addendum "A")

William C. Charlton Division Counsel
Name (Print) Title

William C. Charlton
Signature

P. O. Box 1473

Street or P. O. Box

Charleston, W. Va. 25325

City State (Zip Code)

(304) 342-8166
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Robert H. ...

Director

FEB 28 1979

Date received by
Jurisdictional Agency

By _____
Title 08/25/2023

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES
OPERATOR : Industrial Gas Corporation, 18

REPORT NO. CCA101P1 PG 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

API	FARM	HOARD-BALDWIN	COUNTY	WAYNE	AVG. FLOW PRESSURE	24	SHUT-IN PRESSURE	NA	TOTALS					
1977														
	GAS MFC	150	125	131	165	105	198	226	255	248	278	319	0AS	2305
	OIL BBL	J-	F-	M-	A-	J-	A-	J-	S-	0-	H-	D-	OIL	
	DAYS ONLINE	35	28	28	35	29	35	27	35	28	28	35		371

API	FARM	HOARD-BALDWIN	COUNTY	WAYNE	AVG. FLOW PRESSURE	31	SHUT-IN PRESSURE	NA	TOTALS					
1978														
	GAS MFC	253	257	256	307	228	91	194	254	263	140	165	0AS	2673
	OIL BBL	J-	F-	M-	A-	J-	J-	A-	S-	0-	H-	D-	OIL	
	DAYS ONLINE	28	28	29	35	27	29	27	35	28	29	36		366

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SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

- 47-099-1653; 47-099-1010; 47-099-1011; 47-099-1029; 47-099-1033; 47-099-1059; 47-099-1020;
- 47-099-0950; 47-099-0973; 47-099-0977; 47-099-0990; 47-099-0985; 47-099-0034; 47-099-0048;
- 47-099-1417; 47-099-1418; 47-099-0466; 47-099-0267; 47-099-0991; 47-099-0290; 47-099-0279;
- 47-099-1219; 47-099-1229; 47-099-1248; 47-099-1277; 47-099-1278; 47-099-1279;

08/25/2023

E-6

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



August 24, 1959

State of West Virginia
Department of Mines
Oil & Gas Division
Charleston 5, W. Va.

Gentlemen:

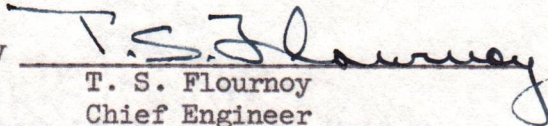
We are submitting an application for a permit to drill Well No. 53 (Serial No. 1084) on our Hoard-Baldwin leasehold, situated in Stonewall District, Wayne County, West Virginia.

Attached to the application is a plat showing the proposed location of said well.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By


T. S. Flournoy
Chief Engineer

TSF:mih
Enclosures

cc: Mr. Oral Richardson
Wayne, W. Va.
c/o Mat Richardson

08/25/2023

OWENS LIBBY-OWENS GAS DEPARTMENT

3755 MACCORKLE AVENUE
P.O. BOX 1124
CHARLESTON 4, WEST VIRGINIA



August 24, 1959

State of West Virginia
Department of Mines
Oil & Gas Division
Charleston 5, W. Va.

Gentlemen:

We are submitting an application for a permit to drill well No. 73 (Serial No. 1004) on our lease-below location situated in Booneville District, Wayne County, West Virginia. Attached to the application is a plat showing the proposed location of said well.

Very truly yours,

OWENS LIBBY-OWENS GAS DEPARTMENT

By _____
L. S. Flanagan
Chief Engineer

REC-111
Attachments

cc: Mr. Carl Richardson
Wayne, W. Va.
c/o Mr. Richardson

August 24, 1959

Mr. James W. Pack, Inspector
Oil and Gas Wells
Hamlin, West Virginia

Dear Mr. Pack:

We have given verbal permission for drilling
to begin on Well No. 53, Serial 1084 on Hoard-Baldwin Tract
No. 11, Stonewall District, Wayne County to Owens, Libbey-Owens
Gas Department.

Permit number for this well will be WAY-1219.

Very truly yours,

CRAWFORD L. WILSON, DIRECTOR
DEPARTMENT OF MINES

By: _____

MG:g

cc Owens, Libbey-Owens Gas Dept
P. O. Box 4168
Charleston 4, W. Va.

08/25/2023

E-8

Way-1219

Wayne, W. Va.

Aug. 29, 1959

State of West Virginia

Department of Mines

Oil and Gas Division

Gentlemen:

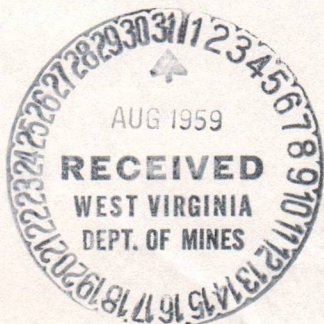
I am in receipt of your Form OG 1, (Notice of proposed location of oil and gas well) request of Owens, Libbey-Owens Gas Department, to drill well # 53 according to accompanying plat.

I wish to make objections to said location. According to your form these are to be made on forms furnished by you. Please forward the necessary forms as required for compliance.

Please Mail To: O. B. Richardson
816 Quincy Street
Parkersburg, W. Va.

Yours truly

O. B. Richardson
O. B. Richardson



08/25/2023

RECEIVED

... ..
... ..

State of West Virginia
Department of Mines
Oil and Gas Division

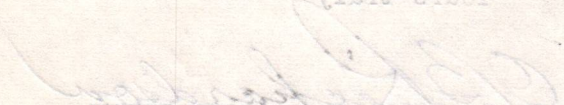
Comments:

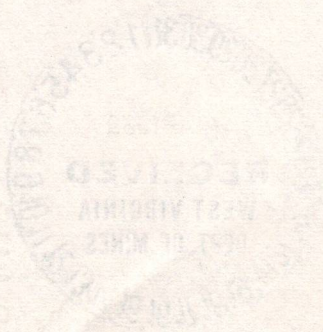
I am in receipt of your form OG 1, (Notice of proposed location
oil and gas well) request of (Name), (Address) Department, to drill
well (No) according to accompanying plat.

I wish to make objections to said location according to your
form these are to be made on forms furnished by you. Please forward
the necessary forms in registration compliance.

Please Mail To:
G. E. Richardson
310 Cherry Street
Martinsburg, W. Va.

Yours truly


G. E. Richardson



08/25/2023

E-9

Way-1219

August 31, 1959

Mr. O. B. Richardson
816 Quincy Street
Parkersburg, West Virginia

Dear Sir:

We acknowledge receipt of your letter of August 29 objecting to location No. 53, Serial 1084 on the Hoard-Baldwin Tract, Stonewall District, Wayne County.

Mr. T. S. Flournoy, Engineer for the Owens, Libbey-Owens Gas Company, Well Operator filed a corrected map this morning and advised that a copy was sent to you. After checking the revised map, please advise if you will cancel objections.

Very truly yours,

Crawford L. Wilson, Director
DEPARTMENT OF MINES

BY _____
Assistant Director
OIL AND GAS DIVISION

MG/ds
cc Owens, Libbey-Owens Gas Department



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

September 3, 1959

C
O
P
Y

Owens, Libby-Owens Gas Department
P. O. Box 4168
Charleston, West Virginia

Dear Sirs:

Enclosed is Permit WAY-1219 for drilling Well
No. 53 - SR-1084 on Hoard-Baldwin Tr. #11, Stonewall District,
Wayne County.

Please post one copy of permit at the well site.

Very truly yours,

Crawford L. Wilson, Director
DEPARTMENT OF MINES

BY

Assistant Director
OIL AND GAS DIVISION

MG/m
encl:
cc Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

08/25/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

September 3, 1952

Owen, Lingo-Owen Gas Department
P. O. Box 1400
Charleston, West Virginia

Dear Sirs:

Enclosed is Form W-107 for drilling well
No. 23 - 23-100 on Road-Station Tr. No. 21, Booneville District,
Wayne County.

Please post one copy of permit at the well site.

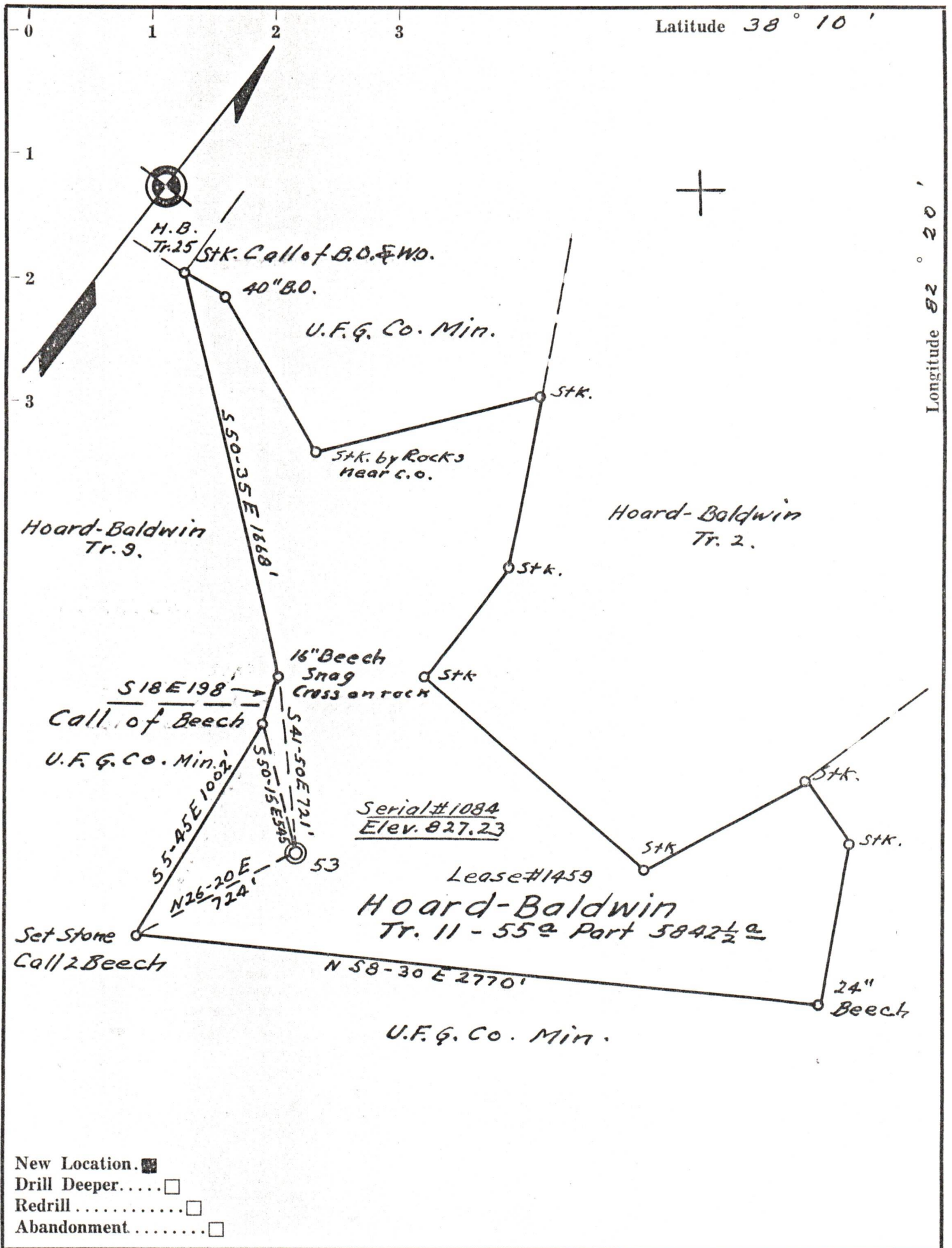
Very truly yours,

Granville L. Wilson, Director
DEPARTMENT OF MINES

BY
Assistant Director
OIL AND GAS DIVISION

Mr. H. U. Tucker, Assistant
State Geologist
as to James U. Beck, Inspector

C
O
P
Y



- New Location.
- Drill Deeper.....
- Redrill.....
- Abandonment.....

Company Owens, Libbey-Owens Gas Dept
 Address Box 4168 Charleston W. Va.
 Farm Hoard-Baldwin
 Tract 11 Acres 55 Lease No. 1459
 Well (Farm) No. 53 Serial No. 1084
 Elevation (Spirit Level) 827.23
 Quadrangle Wayne
 County Wayne District Stonewall
 Engineer T.S. Flournoy
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date Aug. 24 1959 Scale 1" = 500 Ft.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1219

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

08/25/2023