



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

LINCOLN GAS COMPANY
(PACK AND JACKSON)

No coal operated
COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR

ADDRESS

HAMLIN, WEST VIRGINIA
COMPLETE ADDRESS

Okey Bartram (owner)
COAL OPERATOR OR COAL OWNER

OCTOBER 14, 1959

Ft. Gay, W. Va.

PROPOSED LOCATION

ADDRESS

BUTLER District

United Fuel Gas Company

WAYNE County

OWNER OF MINERAL RIGHTS
P. O. Box 1273
Charleston, West Virginia

Well No. 2 Elevation 879.61' ^{380 10'} _{820 30'}

ADDRESS

UNITED FUEL GAS CO. FEE Farm

10,500 ACRES

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____, made by United Fuel Gas Company, to Lincoln Gas Company (Pack and Jackson), and recorded on the _____ day of LEASE NO. -9342, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, PACK AND JACKSON

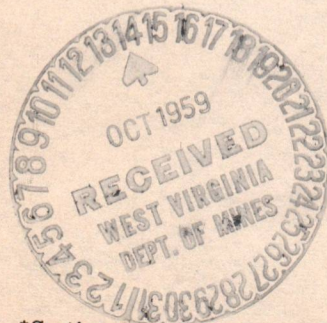
BY: [Signature]
WELL OPERATOR

Address of Well Operator }

STREET
HAMLIN, WEST VIRGINIA
CITY OR TOWN

08/25/2023

STATE



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1235 PERMIT NUMBER

A-10
October 14, 1959

Mr. Hal Pack
Lincoln Gas Company
Hamlin, West Virginia

Dear Mr. Pack:

Enclosed is Permit WAY-1235 for drilling
Well No. 2 on United Fuel Gas Company Fee Tract, Butler
District, Wayne County.

Please post one copy of permit at the well
site. When drilling is completed, please send us two
copies of the well record.

Very truly yours,

Crawford L. Wilson, Director
DEPARTMENT OF MINES

Assistant Director
OIL AND GAS DIVISION

NG/m
cc Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

08/25/2023

B-2

Formation	Color	Hard or Soft	Top 13	Bottom	Oil, Gas or Water	Depth Found	Remarks
Injun Sand			1469'	1541			
Slate			1541	1585			
Gritty Shell			1585	1655			
Slate			1655	1662			
Lime Shell			1662	1683			
Slate			1683	1722			
Lime Shell			1722	1775			
Slate			1775	1872			
Shell			1872	1917			
Slate			1917	1940			
Shell			1940	2017			
Slate			2017	2045			
Coffee Shale			2045	2064			
Berea Sand			2064	2087	Gas	2066'	
Slate			2087	2102			
Total Depth				2102			

08/25/2023

Date December 22, 1959

APPROVED LINCOLN GAS COMPANY, Owner

By Lloyd S. Jovan Partner
(Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION **13**

Quadrangle Louisa

Permit No. WAY-1235

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Lincoln Gas Company
Address Hamlin, W. Va.
Farm United Fuel Gas Co. Acres 386.6
Location (waters) Big Hurricane Creek
Well No. 2 Elev. 879.61
District Butler County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
P. O. Box 1273 Address Charleston, W. Va.
Drilling commenced Oct. 12, 1959
Drilling completed Dec. 12, 1959
Date Shot 12/15/59 From 2065 To 2087
With 200 lbs Hercules Gelatin
Open Flow 4 /10ths Water in 2 Inch
_____/10ths Merc. in _____ Inch
Volume 83,000 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	18'	18'	Size of
8 1/4	293'	293'	
6 5/8	1687'	1687'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used 5"	107'	107'	Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

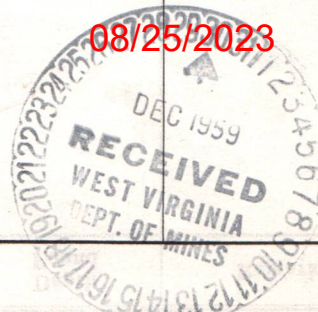
RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	15			
Sand			15	70			
Slate			70	120			
Broken sand			120	130	Water	120'	
Slate			130	250			
Sand			250	290			
Slate			290	308			
Sand			308	335			
Slate			335	370			
Sand			370	404	Water	374'	
Slate			404	517			
Sand			517	570			
Slate			570	730			
Sand			730	760			
Slate			760	815			
Salt Sand			815	1028	Water	962'	
slate			1028	1032			
Salt Sand			1032	1178			
Slate			1178	1185			
Salt Sand			1185	1210			
Slate			1210	1215			
Salt Sand			1215	1298			
Slate			1298	1313			
Rock	Red		1313	1317			
Slate			1317	1321			
Maxon Sand			1321	1386			
Lime	Black		1386	1395			
Lime	White		1395	1455			
Kenner Sand			1455	1469			

(over)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

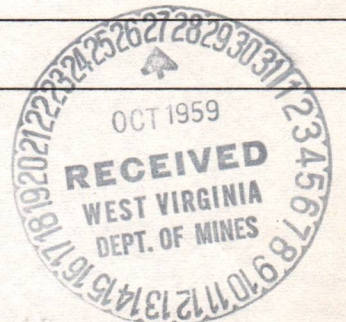
Permit No. WAY-1235

Oil or Gas Well Gas
(KIND)

Company <u>Lincoln Gas Company</u> Address <u>Hamlin, W. Va.</u> Farm <u>U. F. G. Co. Tract</u> Well No. <u>2</u> District <u>Butler</u> County <u>Wayne</u> Drilling commenced <u>10-12-59</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water <u>120</u> feet <u>374</u> feet Salt water _____ feet _____ feet	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">CASING AND TUBING</th> <th style="width: 15%;">USED IN DRILLING</th> <th style="width: 15%;">LEFT IN WELL</th> <th style="width: 55%;">PACKERS</th> </tr> </thead> <tbody> <tr> <td>Size</td> <td></td> <td></td> <td>Kind of Packer</td> </tr> <tr> <td>16</td> <td></td> <td></td> <td></td> </tr> <tr> <td>13</td> <td></td> <td></td> <td></td> </tr> <tr> <td>10</td> <td>13'6"</td> <td></td> <td>Size of</td> </tr> <tr> <td>8 1/4</td> <td>276'</td> <td></td> <td></td> </tr> <tr> <td>6 5/8</td> <td></td> <td></td> <td>Depth set</td> </tr> <tr> <td>5 3/16</td> <td></td> <td></td> <td></td> </tr> <tr> <td>3</td> <td></td> <td></td> <td>Perf. top</td> </tr> <tr> <td>2</td> <td></td> <td></td> <td>Perf. bottom</td> </tr> <tr> <td>Liners Used</td> <td></td> <td></td> <td>Perf. top</td> </tr> <tr> <td></td> <td></td> <td></td> <td>Perf. bottom</td> </tr> </tbody> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 40%;">CASING CEMENTED</th> <th style="width: 15%;">SIZE</th> <th style="width: 15%;">No. FT.</th> <th style="width: 30%;">Date</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 40%;">COAL WAS ENCOUNTERED AT</th> <th style="width: 15%;">FEET</th> <th style="width: 15%;">INCHES</th> <th style="width: 30%;"> </th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	Size			Kind of Packer	16				13				10	13'6"		Size of	8 1/4	276'			6 5/8			Depth set	5 3/16				3			Perf. top	2			Perf. bottom	Liners Used			Perf. top				Perf. bottom	CASING CEMENTED	SIZE	No. FT.	Date					COAL WAS ENCOUNTERED AT	FEET	INCHES													
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Drillers' Names Howard Pack
Alva Richomond

Remarks: Drilling at 700'



10-19-59

DATE

How. pack.

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Paqker	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1235

Oil or Gas Well 2
(KIND)

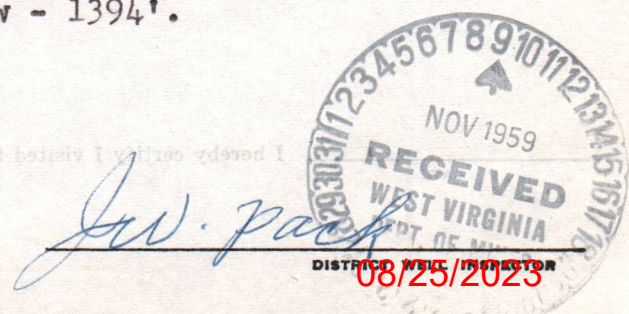
<p>Company <u>Lincoln Gas Company</u></p> <p>Address <u>Hamlin, W. Va.</u></p> <p>Farm <u>U.F.G.Co. Fee Tract</u></p> <p>Well No. <u>2</u></p> <p>District <u>Butler</u> County <u>Wayne</u></p> <p>Drilling commenced <u>10-12-59</u></p> <p>Drilling completed _____ Total depth _____</p> <p>Date shot _____ Depth of shot _____</p> <p>Initial open flow _____ /10ths Water in _____ Inch</p> <p>Open flow after tubing _____ /10ths Merc. in _____ Inch</p> <p>Volume _____ Cu. Ft.</p> <p>Rock pressure _____ lbs. _____ hrs.</p> <p>Oil _____ bbls., 1st 24 hrs.</p> <p>Fresh water <u>120</u> feet <u>374</u> feet</p> <p>Salt water <u>962</u> feet _____ feet</p>	<p>CASING AND TUBING</p> <p>Size</p> <p>16</p> <p>13</p> <p>10</p> <p>8 1/4</p> <p>6 5/8</p> <p>5 3/16</p> <p>3</p> <p>2</p> <p>Liners Used</p>	<p>USED IN DRILLING</p> <p>13'6"</p> <p>276'</p>	<p>LEFT IN WELL</p>	<p>PACKERS</p> <p>Kind of Packer _____</p> <p>Size of _____</p> <p>Depth set _____</p> <p>Perf. top _____</p> <p>Perf. bottom _____</p> <p>Perf. top _____</p> <p>Perf. bottom _____</p>
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Drillers' Names Howard Pack
Alva Richmond

Remarks: Salt Sand 815'-1298'; Maxon Sand 1320'; hole caving from 1298'-1317'; if cave continues, they will run 7" casing and set 5" casing through the Injun Sand. Drilling depth Now - 1394'.

11-2-59

DATE



DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1235

Oil or Gas Well 2
(KIND)

Company <u>Lincoln Gas Company</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Hamlin, W. Va.</u>	Size			
Farm <u>U. F. G. Co. Tract</u>	16			Kind of Packer
Well No. <u>2</u>	13			
District <u>Butler</u> County <u>Wayne</u>	10	13'6"		Size of Casing-8 1/4"
Drilling commenced <u>10-12-59</u>	8 1/4	276'		set on collar
Drilling completed _____ Total depth _____	6 5/8	1673'		Depth set Casing-7"
Date shot _____ Depth of shot _____	5 3/16			set on steel shoe
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water <u>120</u> feet <u>374</u> feet	COAL WAS ENCOUNTERED AT	FEET	INCHES	
Salt water <u>962</u> feet _____ feet		FEET	INCHES	FEET
		FEET	INCHES	FEET

Drillers' Names Howard Pack

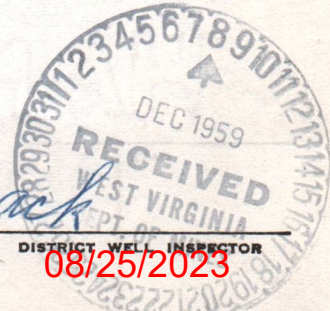
Basil Pack

Remarks: Salt Sand 1185'-1210'; Maxton Sand 1321'-1386'; cave 1298'-1317'; cemented cave with 49 sacks cement; Big Lime 1395'-1455'; Injun Sand 1469'-1541'; drilling depth 1673'. The 6-5/8" casing was set in 6 ft. of slack coal and 15 ft. of clay.

11-30-59

DATE

J.W. Pack
DISTRICT WELL INSPECTOR



08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1235

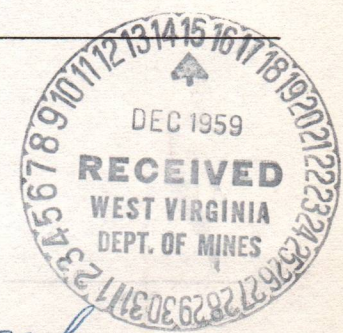
Oil or Gas Well Gas
(KIND)

Company <u>Lincoln Gas Company</u> Address <u>Hamlin, W. Va.</u> Farm <u>U.F.G.Co. Fee Tract</u> Well No. <u>2</u> District <u>Butler</u> County <u>Wayne</u> Drilling commenced <u>10-29-59</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water <u>120</u> feet <u>374</u> feet Salt water <u>850</u> feet _____ feet	CASING AND TUBING Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used	USED IN DRILLING 13'6" 276' 1673'	LEFT IN WELL Kind of Packer Size of Depth set Perf. top Perf. bottom Perf. top Perf. bottom	
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES FEET _____ INCHES _____ FEET _____ INCHES FEET _____ INCHES		

Drillers' Names Howard Pack

Alva Richmond

Remarks: Drilling depth - 1994'.



How. Pack
DISTRICT WELL INSPECTOR

12-10-59
DATE

08/25/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1235

Oil or Gas Well 2
(KIND)

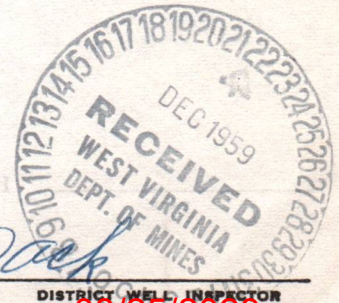
Company <u>Lincoln Gas Company</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Hamlin, W. Va.</u>	Size			
Farm <u>U.F.G.Co. Fee Tract</u>	16			Kind of Packer
Well No. <u>2</u>	13			
District <u>Butler</u> County <u>Wayne</u>	10	<u>13'6"</u>		Size of
Drilling commenced <u>10-12-59</u>	8 1/4	<u>276'</u>		
Drilling completed <u>12-12-59</u> Total depth <u>2102'</u>	6 5/8	<u>1673'</u>		Depth set <u>1673'</u>
Date shot _____ Depth of shot _____	5 3/16			<u>set on shoe</u>
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>120</u> feet <u>374</u> feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water <u>850</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Howard Pack

Alva Richmond

Remarks: Salt Sand 815'-1028'; Big Lime 1395'-1469'; Berea Sand 2064'-2087'; gas in Berea 2064'-2087'.

12-14-59
DATE



J.W. Pack
DISTRICT WELL INSPECTOR
08/25/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Set permanent bridge at	2044'	- 20'	above Berea
Put 2 sacks cement on top of bridge			
Crushed stone	2034'	- 2029'	
Mud & Clay	2029'	- 1707'	
Pull 6-5/8" casing	1687'		
Mud & Clay	1707'	- 1571'	- 30' below Injun
Cement	1571'	- 1561'	
Crushed stone	1561'	- 1556'	
Mud & Clay	1556'	- 1328'	- 30' below 1st Salt Sand
Cement	1328'	- 1318'	
Crushed stone	1318'	- 1313'	
Mud & Clay	1313'	- 795'	- 20' above 4th Salt Sand
Cement	795'	- 785'	
Crushed stone	785'	- 780'	
Mud & Clay	780'	- 404'	
Cement	404'	- 394'	
Crushed stone	394'	- 389'	
Mud & Clay	389'	- 313'	
Pull 8-1/4" casing	293'		
Cement	313'	- 303'	
Crushed stone	303'	- 298'	
Mud & Clay	298'	- 150'	
Cement	150'	- 140'	
Crushed stone	140'	- 135'	
Mud & Clay	135'	- 12'	
Cement	12'	- 10'	

Run 6" or larger size pipe from 10' - 3' above surface.
 This pipe will serve as the monument and will bear the inscription
 "Hal Pack & Company, Well #2, Abandoned _____"

Cement 10' - surface

To the Department of Mines
 Coal Owner or Operator,
 Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Hal Pack & Company

By: [Signature] Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

13th day of April, 1921.

DEPARTMENT OF MINES
 Oil and Gas Division

By: [Signature]

08/25/2023

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED

APR 13 1971 -CEN

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No operation

Coal Operator

Address

Coal Owner

XXXXXXXX

Address

United Fuel Gas Company

Lease or Property Owner

P. O. Box 1273

Charleston, W. Va.

Address

Hal Pack, DBA
Hal Pack & Company

Name of Well Operator

P. O. Box 417

Hamlin, W. Va. 25523

Complete Address

April 13, 1971

Date

WELL TO BE ABANDONED

Butler District

Wayne County

Well No. 2

United Fuel Gas Co. Fee Farm

Inspector to be notified Olen Jones, Peytona Telephone Number 836-5469

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
Hal Pack & Company

By: Hal Pack
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1235 -P

Permit Number

BLANKET BOND

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

JUN 1 1971

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

No operation

COAL OPERATOR ~~XXXXXXXX~~ Hal Pack, DBA
Hal Pack & Company

NAME OF WELL OPERATOR
P. O. Box 417
Hamlin, W. Va. 25523

COMPLETE ADDRESS

April 13, 19 71

COAL OPERATOR OR OWNER WELL AND LOCATION
Butler District

ADDRESS Wayne County

United Fuel Gas Co.
LEASE OF PROPERTY OWNER
P. O. Box 1273
Charleston, W. Va.

ADDRESS Well No. 2

United Fuel Gas Co. Fee Farm

STATE INSPECTOR SUPERVISING PLUGGING Olen Jones, Peytona, W. Va. 736-4885

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Lincoln } SS:

Leslie Adkins and Ross Adkins
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Hal Pack & Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 3 day of May, 19 71, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Set permanent bridge at 2044'	SIZE & KIND		
	Cement 2044' - 2034'	3" tubing	2091'	none
	Stone 2034' - 2029'			
	Clay 2029' - 1707'			
	Parted 7" casing at 1255' and set permanent bridge	6-5/8" csg.	1255'	432'
	Cement 1255' - 1245'			
	Stone 1245' - 1240'			
	Clay 1240' - 795'			
	Cement 795' - 785'			
	Stone 785' - 780'			
	Clay 780' - 404'			
	Cement 404' - 394'			
	Stone 394' - 389'			
	Clay 389' - 313'			
	Cement 313' - 303'			
	Stone 303' - 298'			
	Clay 298' - 150'	8 1/4" casing	293'	None
	Cement 150' - 140'			
	Stone 140' - 135'			
COAL SEAMS	Clay 135' - 12'			
(NAME)	Cement 12' - surface	DESCRIPTION OF MONUMENT		
(NAME)	Ran 10" marker from 10' - 3' above surface.	30" above surface with inscription "Hal Pack & Company - Well #2 - abandoned 5/18/71"		
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 18 day of May, 19 71.

And further deponents saith not.

Sworn to and subscribed before me this 24 day of May, 19 71.

X *Leslie Adkins* *Ross Adkins*
Leslie Adkins 08/25/2023

Helen Lunn
Notary Public.

My commission expires:
August 24, 1975

Permit No. WAY-1235-P

JUN 1 1971

DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.

STATEMENT OF WORKS

UNITED STATES GOVERNMENT
 FEDERAL AGRICULTURAL MECHANIZATION ADMINISTRATION
 FARM LABOR CONTRACT PROGRAM
 CONTRACT NO. 1287-70-1000
 WORK ORDER NO. 1000-1000-1000
 CONTRACTOR: [Name]
 ADDRESS: [Address]
 CITY: [City] STATE: [State] ZIP: [ZIP]
 DATE: [Date]

Item No.	Description	Quantity	Unit Price	Total Price
1
2
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100

APPROVED: [Signature]
 SPECIAL AGENT IN CHARGE

DATE: [Date]

UNITED STATES GOVERNMENT
 FEDERAL AGRICULTURAL MECHANIZATION ADMINISTRATION
 FARM LABOR CONTRACT PROGRAM
 CONTRACT NO. 1287-70-1000
 WORK ORDER NO. 1000-1000-1000

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

JUN 14 1971

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Way-1235 P.

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Hal Packer Co.</u>	Size			
<u>Hamlin, W. Va.</u>	16			Kind of Packer _____
<u>U.F.M. Co. fee</u>	13			
Well No. <u>2</u>	10			Size of _____
District <u>Butler</u> County <u>Wayne</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

Final inspection made for bond release

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

6-8-71 6/14/1971

DATE

K.E. Butcher
DISTRICT WELL INSPECTOR

08/25/2023



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

June 14, 1971

Hal Pack DBA/
Hal Pack & Company
P. O. Box 417
Hamlin, W. Va. 25523

In Re: Permit No. WAY-1235-P
Farm United Fuel Gas Co. Fee
Well No. 2
District Butler
County Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. ONLY the column checked below applies.

~~XXXX~~ The bond which is covered by the above permit number has been released under your Blanket Bond.

_____ Please return the enclosed cancelled bond to the Surety Company that executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil & Gas Division

RLD/cc

08/25/2023

c-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1235P Well No. 1
COMPANY Hed Pack & Co. ADDRESS Hamlin, W. Va.
FARM U. F. M. Co. DISTRICT Butler COUNTY Wayne
Filling Material Used Clay Stone cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				2102	3"	
<i>Pulling 3" tubing on this date.</i>						

Drillers' Names Bobby Cooper
Co. Tools

Remarks: *Well record did not show this tubing to be in the hole*

RECEIVED
MAY 11 1971

OIL & GAS DIVISION
DEPT. OF MINES

5-5-71 I hereby certify I visited the above well on this date.
DATE

N. C. Butcher
DISTRICT

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

Oil _____ bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

Fresh water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES

Salt water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

DISTRICT INSPECTOR

08/25/2023

c-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

MAY 18 1971

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1235 P Well No. 2
COMPANY Hal Pack & Co. ADDRESS 14 amdin woa
FARM U.F.M. Co. Fee DISTRICT Butler COUNTY Wayne
Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			Bridge 2044			
2034-2044			Stone & mud			
			1707-2034			

Drillers' Names Bobby Cooper
Co. Tools

Remarks:

5-11-71

I hereby certify I visited the above well on this date.

K.E. Butler

DISTRICT 08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
					Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____	
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____				
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
Fresh water _____ feet _____ feet	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES	
Salt water _____ feet _____ feet	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES	

Drillers' Names _____

Remarks: _____

DATE _____

08/25/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____					
Farm _____		16 _____			
Well No. _____		13 _____			
District _____ County _____		10 _____			Size of _____
Drilling commenced _____		8 1/4 _____			
Drilling completed _____ Total depth _____		6 3/8 _____			Depth set _____
Date shot _____ Depth of shot _____		5 3/16 _____			
Initial open flow _____ /10ths Water in _____ Inch		3 _____			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		2 _____			Perf. bottom _____
Volume _____ Cu. Ft.		Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.					Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet		NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT SUPERVISOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

10-11

RECEIVED

MAY 25 1971

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Way 1235 P. Well No. 2
COMPANY Hal Pack & Co. ADDRESS Hamlin, W. Va.
FARM U.F.M. Co. DISTRICT Butler COUNTY Wayne
Filling Material Used Clay stone cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
394-404	Cement		Clay 404-780			
303-313	"		Stone 389-394	293	8 1/4"	
140-150	"		Clay 313-389			
0-12	"		Stone 298-303			
			Clay 150-298			
			Stone 135-140			
			Clay 12-135			

Drillers' Names Press adkins
Co. Teals

Remarks:

5-18-71

I hereby certify I visited the above well on this date.

DATE

W.C. Butcher

DISTRICT 18/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____				
Farm _____	16 _____			
Well No. _____	13 _____			Size of _____
District _____ County _____	10 _____			
Drilling commenced _____	8 1/4 _____			Depth set _____
Drilling completed _____ Total depth _____	6 5/8 _____			
Date shot _____ Depth of shot _____	5 3/16 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2 _____			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

B-7

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON, WEST VIRGINIA
INTER-OFFICE MEMORANDUM
June 1, 1971

Kenneth Butcher
RFD 1
Barboursville, W.Va.

PERMIT WAY-1235-P
COMPANY Hal Pack & Company
FARM United Fuel Gas Co. Fee
WELL NO. 2
DISTRICT Butler
COUNTY Wayne

Dear Sir:

Please make a final inspection of the well described above.

cc

