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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, February 6, 2026  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 660  
47-099-01239-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Acting Chief

Operator's Well Number:  
Farm Name: BELLOMY, HOWARD  
U.S. WELL NUMBER: 47-099-01239-00-00  
Vertical Plugging  
Date Issued: 2/6/2026

Promoting a healthy environment.

02/13/2026

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date December 29, 2025  
2) Operator's Well No. 660  
3) API Well No. 47-000 - 0120

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

RECEIVED  
Office of Oil and Gas

JAN 08 2026

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

WV Department of  
Environmental Protection

4) Well Type: Oil  / Gas  / Liquid injection  / Waste disposal  /  
(If "Gas, Production  or Underground storage ) Deep  / Shallow

5) Location: Elevation 584.48 Watershed Whites Creek - Big Sandy River  
District Butler County Wayne Quadrangle Prichard

6) Well Operator Unknown WVDEP Paid Plugging Contract 7) Designated Agent Jason Harmon  
Address 601 57th Street Address 601 57th Street  
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified Name Brian Warden  
Address 49 Elk Creek Road  
Delbarton, WV 25670  
9) Plugging Contractor Name Eagle Well Service  
Address P.O. Box 1666  
Salyersville, KY 41465

10) Work Order: The work order for the manner of plugging this well is as follows:  
**PLEASE SEE ATTACHED.**

*Call Eagle Well Service for any changes to the permit*

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Brian Warden* Date 01 02 26

02/13/2026

Plugging Prognosis  
API #: 45-099-01239  
West Virginia, Wayne County

#### Casing Schedule

10" @ 29' – Cementing information unknown.  
8 1/4" @ 253' – Cementing information unknown.  
6-5/8" @ 1391' – Cementing information unknown.  
TD @ 1733'

Original Completion: Berea – 1703' – 1733' – Shot

Fresh Water: 50' – 110' and 150' – 307' (see original well record)  
Saltwater: 730; 800' – 825' (see original well record)  
Gas Shows: 1700' – 1715' (see original well record)  
Oil Shows: None Reported  
Coal: None Reported  
Open Mine: None Reported  
Elevation: 584.48'

1. Notify inspector, Brian Warden at 304-205-3229, 48 hours prior to commencing abandonment operations.
2. Blow down well.
3. POOH with tubing, RIH and confirm TD and fill depth.
4. Prep for cement. Notify inspector of tag depth.
5. Pump 6% Bentonite gel between all cement plugs.
  - a. **NOTE:** Class A or Class L can be used for cement plugs.
6. Run bond log to determine accurate casing and cement depths. Attempt to free point all casing that is not cemented to surface, if not free perforate and pull as needed.
7. Set 200' cement plug from 1733' - 1301' or TD, tag TOC, top off as necessary. (cover gas shows, Berea Sand and Brown Shale and casing shoe)
8. Set cement plug from 915' - 560' to isolate Gas Sand, Salt Sand, Maxton Sand, Little Lime, Big Lime, Keener Sand, and Injun Sand. (Gas Sand 680' – 730', Salt Sand 730' – 781', Salt Sand 798' – 830', Maxton 935' – 1030', Little Lime 1045' – 1095', Big Lime 1045' – 1095', Keener 1160' – 1180', Injun Sand 1225' – 1255')
9. Set cement plug from 357' – Surface. (Freshwater 307', casing shoe – Surface)
10. Reclaim location and well road to WVDEP specifications and erect P&A well monument 30" above ground with well name, API and plug date.

\*\*Will cover with cement all O&G formations – including salt, elevation, coal, freshwater.

BW JKC 2/6/26

02/13/2026



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

\_\_\_\_\_  
COAL OPERATOR OR COAL OWNER

\_\_\_\_\_  
ADDRESS

\_\_\_\_\_  
COAL OPERATOR OR COAL OWNER

\_\_\_\_\_  
ADDRESS

Howard Bellomy  
OWNER OF MINERAL RIGHTS

Route #1, Prichard, West Virginia  
ADDRESS

COMMONWEALTH GAS CORPORATION  
NAME OF WELL OPERATOR

P. O. Box 1433, Charleston 25, W. Va.  
COMPLETE ADDRESS

November 2, 19 59

PROPOSED LOCATION

Butler District

Wayne County

Well No. 660 <sup>38° 15'</sup> <sub>82° 35'</sub> Elev. 573.4'

Howard Bellomy Farm  
100 acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 9/19/57 made by Howard Bellomy & Leta Bellomy, his wife to COMMONWEALTH GAS CORPORATION, and recorded on the 11th day of October, 1957, in the office of the County Clerk for said County in Book 47, page 321.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

COMMONWEALTH GAS CORPORATION  
WELL OPERATOR

P. O. Box 1433  
CHARLESTON

Charleston 25  
CITY OR TOWN

West Virginia  
STATE

08/25/2023

Address of Well Operator }



\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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Office of Oil and Gas

JAN 08 2026

WV Department of  
Environmental Protection

B-1



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Louisa N. E.

WELL RECORD

Permit No. Way-1239

Oil or Gas Well Gas  
(KIND)

Company COMMONWEALTH GAS CORPORATION  
Address P. O. Box 1433, Charleston 25, W. Va.  
Farm Howard Bellomy Acres 100  
Location (waters) Big Sandy River  
Well No. 2, Serial No. 660 Elev. 573.4'  
District Butler County Wayne  
The surface of tract is owned in fee by Howard Bellomy  
Route #1 Address Prichard, W. Va.  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling commenced November 5, 1959  
Drilling completed December 19, 1959  
Date Shot 12/11&17/59 From 1703 To 1733  
With 1st shot-375# gel.; 2nd - 4800# powder &  
Open Flow /10ths Water in 100# gelatin Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 33,000 Cu. Ft.  
Rock Pressure 500 lbs. 72 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	28' 9"	28' 9"	Size of
8 3/4	253' 2"	253' 2"	
6 5/8	1391' 4"	1391' 4"	Depth set
5 3/16			
3			Perf. top
2	None		Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED - SIZE - No. Ft. - Date

COAL WAS ENCOUNTERED AT FEET INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

WELL FRACTURED \_\_\_\_\_

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 50 - 110 Feet 150 - 307 Salt Water 730 - 800 Feet 815-821 - 825

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10			
Blue Mud			10	45			
Black Slate			45	55	Water	50	1 bailer per hr
White Slate			55	85			
Sand			85	95			
Slate			95	135	Water	110	3-1/2 bailers per hour
Sand			135	190	Water	150	Hole full
Blue Slate			190	228			
Sand			228	238			
Slate			238	345	Water	307	3 bailers per hr
Sand			345	384			
Slate			384	420			
Sand			420	455			
Slate			455	490			
Sand			490	510			
Slate			510	515			
Sand			515	530			
Blue Slate			530	540			
Sand			540	620			
Slate			620	680			
GAS SAND			680	730			
SALT SAND			730	781	Water	730	Hole full
Slate			781	788			
Lime Shell			788	798			
							08/25/2023.
					Water	800- 807	1 bailer per hr
					Water	815- 821	2 bailers per h
					Water	821- 825	Hole full
SALT SAND			798	830			
Slate			830	840			

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(over)

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Formation	Color	Hard or Soft	Top <sup>12</sup>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			840	880			
Slate & Shells			880	935			
MAXTON SAND			935	1030			
LITTLE LIME			1030	1045			
BIG LIME			1045	1095		1047	S. L. M.
Slate & Shells			1095	1160			
KRENER SAND			1160	1180			
Slate			1180	1225			
INJUN SAND			1225	1255			
Slate			1255	1385			
Shell			1385	1395		1390	S. L. M.
Slate			1395	1656			
Shell			1656	1661			
Slate			1661	1685			
Brown Shale			1685	1700			
BEREA SAND			1700	1717		1700	S. L. M.
					Gas	1700	Show
					Gas	1710-1712	3/10 W. in 1"
					Gas	1712-1715	6/10 W. in 1"
Slate			1717	1720			
Shell			1720	1730			
Slate			1730	1733			
Total Depth				1733			
					Final Gauge:	33,000 cu. ft. after second shot.	

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08/25/2023

Date January 6, 19 60

APPROVED COMMONWEALTH GAS CORPORATION, Owner

By W. S. Gravely, Land & Eng. Dept.  
(Title)

02/13/2026

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Way-  
Permit No. 1239

Oil or Gas Well 660  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company <u>Commonwealth Gas Corp.</u>				
Address <u>P.O. Box 1433 Charleston 25, W. Va.</u>	Size			Kind of Packer _____
Farm <u>Howard Bellomy</u>	16			
Well No. <u>660</u>	13			
District <u>Butler</u> County <u>Wayne</u>	10	28'		Size of _____
Drilling commenced <u>11-4-59</u>	8 1/4	252'		Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>50</u> feet (hole full @ 150')	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet	_____ FEET _____ INCHES			
	_____ FEET _____ INCHES			



Drillers' Names: Jack Sowards  
Lonnie Collins

Remarks: Gave verbal permission to drill. Drilling depth - 400'.

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Environmental Protection

11-10-59  
DATE

*J.W. Pack*  
DISTRICT WELL INSPECTOR  
**02/13/2026**

B-4

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1239

Oil or Gas Well Gas  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Commonwealth Gas Corp.</u>	Size			
Address	<u>Box 1433 Charleston, W. Va.</u>	16			Kind of Packer
Farm	<u>Howard Bellomy</u>	13			
Well No.	<u>660</u>	10			Size of
District	<u>Butler</u> County <u>Wayne</u>	8 1/4			Depth set
Drilling commenced		6 3/8			
Drilling completed	Total depth	5 3/16			Perf. top
Date shot	Depth of shot	3			Perf. bottom
Initial open flow	/10ths Water in Inch	2			Perf. top
Open flow after tubing	/10ths Merc. in Inch	Liners Used			Perf. bottom
Volume	Cu. Ft.				
Rock pressure	lbs. hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water	feet feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water	feet feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: The 8-1/4" casing has been run but well is not in operation as of this date.

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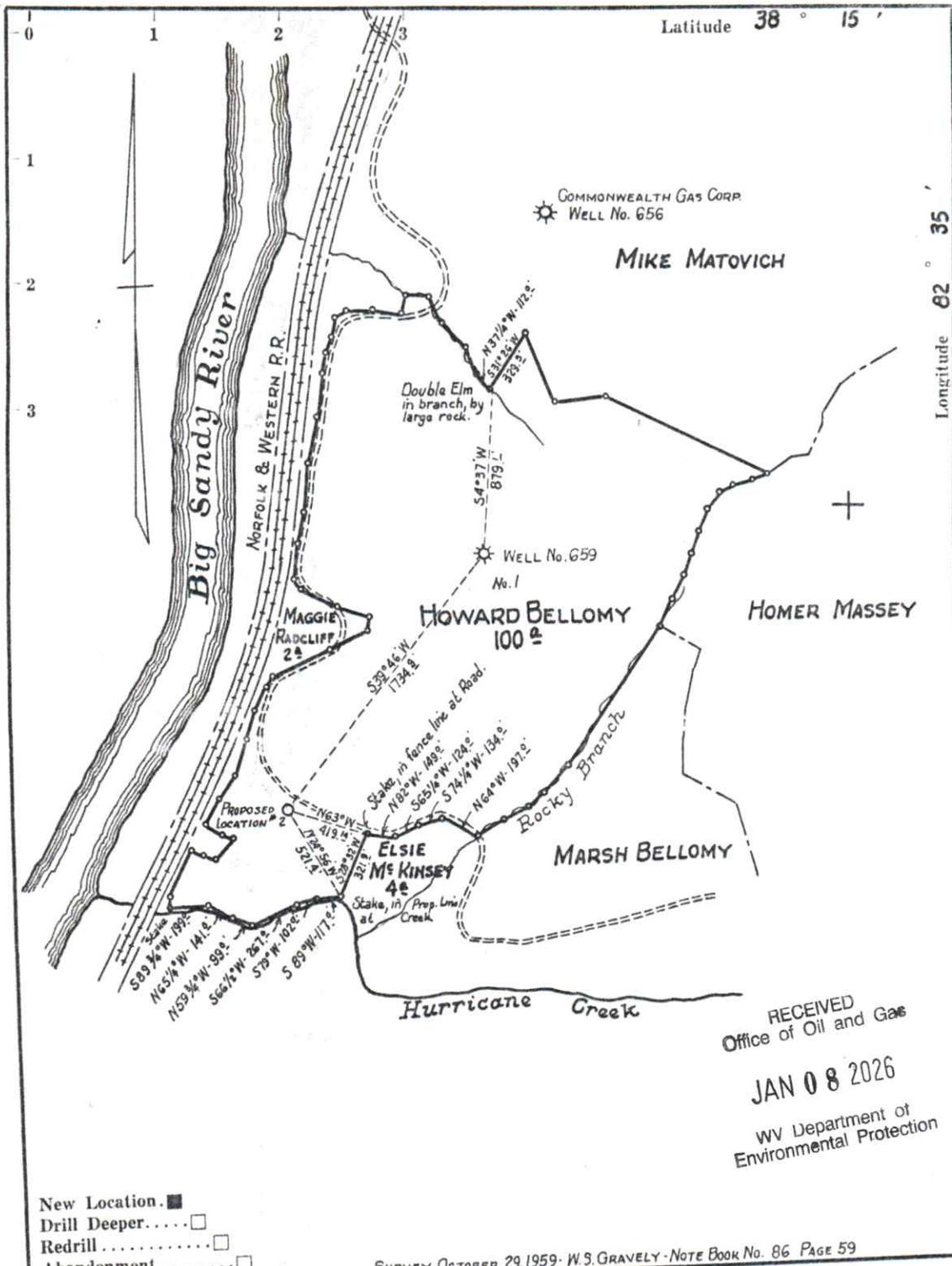
12-1-59  
DATE



J.W. Pack  
DISTRICT WELL INSPECTOR

08/25/2023  
02/13/2026





- New Location.
- Drill Deeper. ....
- Redrill .....
- Abandonment .....

SURVEY OCTOBER 29, 1959 - W.S. GRAVELY - NOTE BOOK No. 86 PAGE 59

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Company **COMMONWEALTH GAS CORPORATION**  
 Address **P.O. BOX 1433 CHARLESTON, W.VA.**  
 Farm **HOWARD BELLOMY**  
 Tract \_\_\_\_\_ Acres **100** Lease No. **1924**  
 Well (Farm) No. **2** Serial No. **660**  
 Elevation (Spirit Level) **573.4'**  
 Quadrangle **LOUISA N.E.**  
 County **WAYNE** District **BUTLER**  
 Engineer **G.H.HALL**  
 Engineer's Registration No. **2602**  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date **Nov. 2, 1959.** Scale **1" = 660'**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**  
FILE NO. **WAY-1235/2023**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

02/13/2026

Eagle Well Service  
P.O. Box 1666  
Salyersville, KY 41465  
(606) 349-4141

December 15, 2025

WV Dept. of Environmental Protection  
Office of Oil & Gas  
601 57th Street  
Charleston, WV 25304

RE: 2022-13 Variance

To Whom It May Concern:

Please see attached Order 2022-13 Variance that allows the use of Class L cement in place of Class A cement for well plugging. Eagle Well Service wishes to have the option of using Class L cement should Class A not be available at the time of plugging.

If you have any questions or need any additional information, please feel free to contact me.

Thank you,

*Brent Wright*

Brent Wright  
Eagle Well Service  
(740) 502-6171  
BW/db

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WV Department of  
Environmental Protection

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west virginia department of environmental protection

Office of Oil and Gas  
No. 5<sup>th</sup> Street, SE  
Charleston WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

RECEIVED  
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WV Department of  
Environmental Protection

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

02/13/2026

- 4 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA

  
James Martix, Chief  
Office of Oil and Gas

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JAN 08 2026

WV Department of  
Environmental Protection

02/13/2026

1) Date: December 29, 2025  
2) Operator's Well Number  
660  
3) API Well No.: 47 - 099 - 01239

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Rose M Moore and Dwight E. Bellomy</u>	Name _____
Address <u>147 Old Country Road</u>	Address _____
<u>Prichard, WV 25555</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Brian E. Warden</u>	(c) Coal Lessee with Declaration
Address <u>49 Elk Creek Road</u>	Name _____
<u>Delbarton, WV 25670</u>	Address _____
Telephone <u>304-205-3229</u>	_____

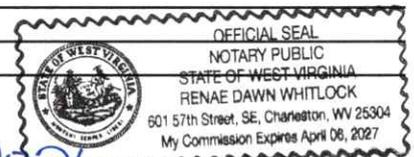
**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Unknown WVDEP Paid Plugging Contract  
 By: Jason Harmon  
 Its: Agent  
 Address 601 57th Street  
Charleston, WV 25304  
 Telephone 304-926-0499 x 41102



Subscribed and sworn before me this 9th day of January 2026  
[Signature] Notary Public  
 My Commission Expires April 6, 2027

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

**02/13/2026**

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Office of Oil and Gas

JAN 08 2026

WV Department of  
Environmental Protection

Eagle Well Service  
P.O. Box 1666  
Salyersville, KY 41465  
(606) 349-4141

January 2, 2025

WV Department of Environmental Protection  
Office of Oil and Gas  
601 57<sup>th</sup> Street  
Charleston, WV 25304

RE: Archaeologist

To Whom it May Concern:

In case of any digging/additional land disturbance on the location of the Bellomy 660, API #47-099-01239, due to its proximity to a cemetery, we will be contacting Jim Snyder, MA, RPA, of Civil and Environmental Consultants, Inc. to supervise.

Mr. Snyder is registered with The Register of Professional Archaeologists and has extensive geoarchaeological background and he has worked with state preservation agencies in Illinois, Indiana, Ohio, Iowa, Kansas, Kentucky, Missouri, North Carolina, Nebraska, Pennsylvania, West Virginia, and Wisconsin.

If you have any questions or need additional information, please feel free to contact me.

Thank you,

*Brent Wright*

Brent Wright  
Eagle Well Service  
(740) 502-6171  
BW/db

02/13/2026



Civil & Environmental Consultants, Inc.

# Cultural Resources Management Services

**CEC's proactive strategy supports compliance with regulatory requirements, fosters meaningful stakeholder engagement, and ensures that cultural heritage is thoughtfully considered in project decision-making.**

Combining a focus on client partnership and service excellence with decades of technical expertise, CEC's coast-to-coast team of Cultural Resources specialists offer a full range of integrated services to address compliance with Sections 106 and 110 of the National Historic Preservation Act of 1966 (as amended), the National Environmental Policy Act of 1969, and other federal, state, and local regulations. Our regulatory and permitting expertise includes established relationships with several federal agencies.

Understanding the cultural landscape of a project area requires a comprehensive and collaborative approach. We offer services to help you identify and evaluate cultural resources early in the development process. Our proactive strategy supports compliance with regulatory requirements, fosters meaningful stakeholder engagement, and ensures that cultural heritage is thoughtfully considered in project decision-making. Our services include:

- Archaeological Site Discovery Investigations
- Archaeological Evaluation & Mitigation
- Integrated Cultural Resources Management Plans
- Tribal Engagement & Consultation
- Historic Preservation Planning
- Architectural History & HABS/HAER/HALS
- Laboratory & Museum Services
- GIS Services and Remote Sensing
- Bioarchaeology & Zooarchaeology
- Archaeological Monitoring & Geoarchaeology

CEC's archaeologists, scientists, ethnographers, and architectural historians work nationwide and meet or exceed the Secretary of the Interior's Professional Qualification Standards for their respective fields. Each has direct experience completing cultural resource investigations ranging from reconnaissance surveys for projects such as roads, pipelines, military facilities and coal mines to site evaluation and data recovery/site mitigation for multiple resources. Our team has a record of successful, high-quality investigations, leading Section 106 consultations with agencies, stakeholders, applicants, local governments, and Tribal Nations.

## PRESERVATION PLANNING

Our team is dedicated to preserving your community's historic resources and character. We offer strategic planning and creative outreach solutions that help communities celebrate their heritage while navigating preservation goals with clarity and confidence. Our services include:

- Historic Preservation Tax Credit Counseling
- Content for Informational Brochures, Exhibits, & Signage
- Historical/Cultural Tourism Planning
- Local Ordinance
- Master Planning
- Integrated Cultural Resource Management Plans
- Museum Services



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**SURFACE OWNER WAIVER**

Operator's Well  
Number

660

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____	_____
Signature		By	_____
		Its	_____
			Date _____
		Signature	02/13/2026 Date

9589 0710 5270 2650 4623 10

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

Prichard, WV 25555

Certified Mail Fee	\$5.30
\$	\$4.40
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$2.72

Total Postage and Fees \$12.42

0071  
04  
Postmark  
Here  
01/06/2026  
47-099 01239

Sent To  
Rose Marie Dought Bellamy  
Street and Apt. No., or PO Box No.  
147 Old Country Rd.  
City, State, ZIP+4®  
Prichard, WV 25555

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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WW-4B

API No. 47-099-01239

Farm Name Howard Bellomy

Well No. 660

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

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Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Hay/Straw Tons/acre

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**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	12	Orchard Grass	12
Landino Clover	3	Landino Clover	3
Timothy	10	Timothy	10

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: \_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: \_\_\_\_\_ Date: \_\_\_\_\_

Field Reviewed? ( ) Yes ( ) No

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

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Operator Name: Unknown WVDEP Paid Plugging Contract

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Watershed (HUC 10): Whites Creek - Big Sandy River

Quad: Prichard

Farm Name: \_\_\_\_\_

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Plugging contractor will not use any waste material for deicing or fill material on property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A - See section 2

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily inspections of equipment will be performed.

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

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SURFACE HOLE 4042'

Top Hole Latitude: 38°12'30"



3574 Teays Valley Road  
Hurricane, WV 25526  
Ph: 304.933.3119  
www.cecinc.com

Civil & Environmental  
Consultants, Inc.

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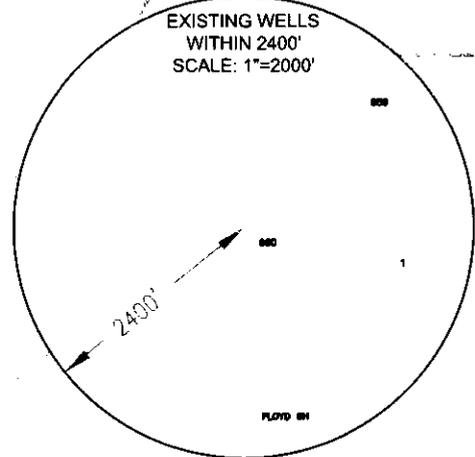
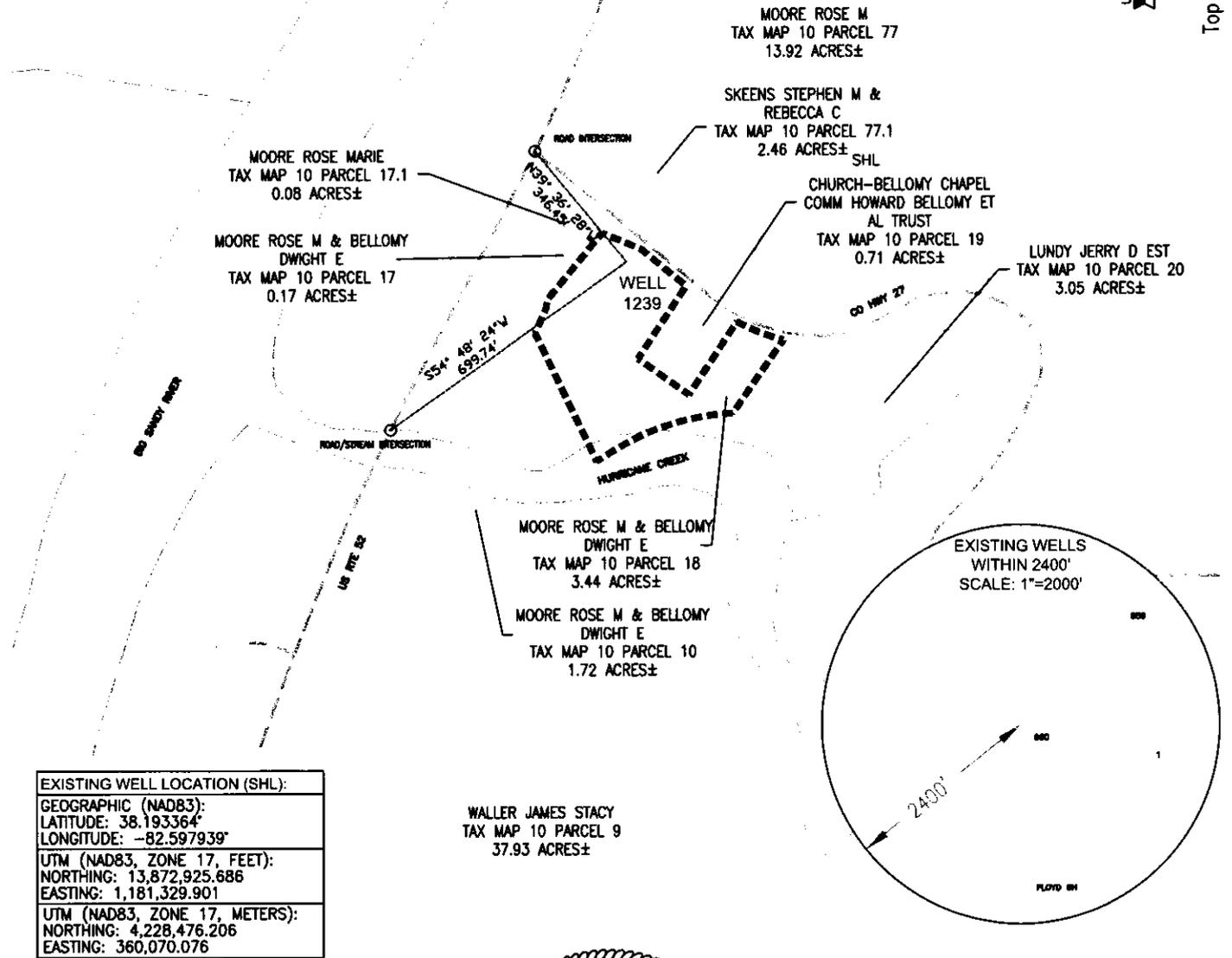
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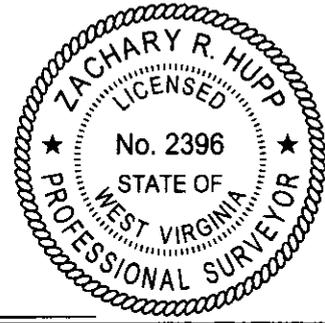
Top Hole Longitude: 82°35'00"

WELL RESTRICTIONS

1. NO OCCUPIED DWELLINGS > WITHIN 200 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN CENTER OF 200 FEET OF PAD.



EXISTING WELL LOCATION (SHL):	
GEOGRAPHIC (NAD83):	
LATITUDE: 38.193364°	
LONGITUDE: -82.597939°	
UTM (NAD83, ZONE 17, FEET):	
NORTHING: 13,872,925.686	
EASTING: 1,181,329.901	
UTM (NAD83, ZONE 17, METERS):	
NORTHING: 4,228,476.206	
EASTING: 360,070.076	



1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

COMPANY:  
**EAGLE WELL SERVICE, INC.**

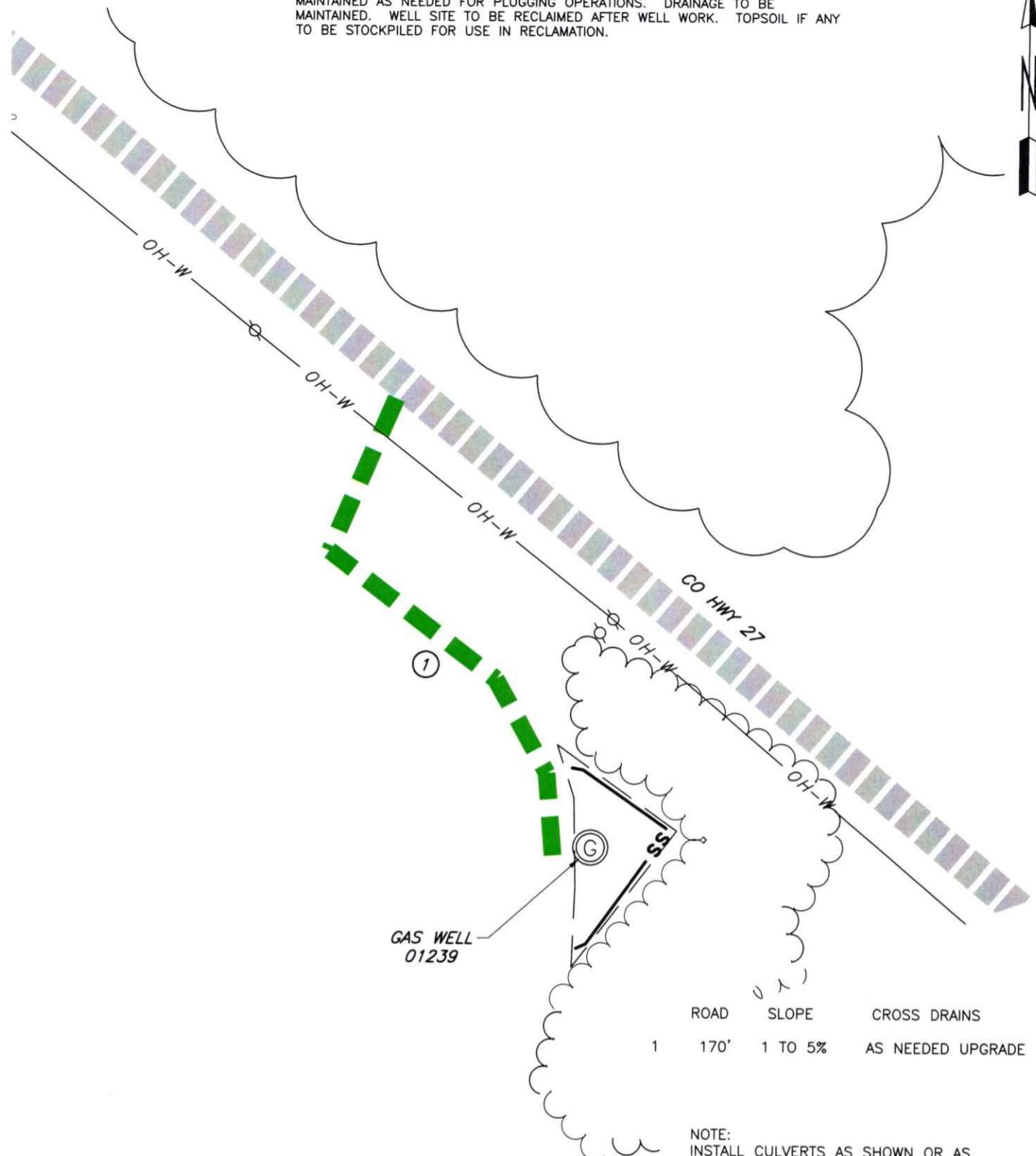
I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2396

	(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS	MINIMUM DEGREE OF ACCURACY: 1/200	OPERATOR'S WELL #: 660
	WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25034	PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)	API WELL #: <b>47</b> <b>099</b> <b>01239</b> STATE COUNTY PERMIT
WELL TYPE: OIL <input type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/> PRODUCTION <input type="checkbox"/> DEEP <input type="checkbox"/> GAS <input checked="" type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> STORAGE <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/>		ELEVATION: 584.48	
WATERSHED: WHITES CREEK-BIG SANDY RIVER		QUADRANGLE: PRICHARD	
DISTRICT: BUTLER COUNTY: WAYNE		ACREAGE: 3.44 ±	
SURFACE OWNER: MOORE ROSE M & BELLOMY DWIGHT E		ACREAGE: N/A	
OIL & GAS ROYALTY OWNER: N/A		ESTIMATED DEPTH: 170 TMD	
DRILL <input type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/>		DATE: 10-25-2025	
CONVERT <input type="checkbox"/> PLUG & ABANDON <input checked="" type="checkbox"/> CLEAN OUT & REPLUG <input type="checkbox"/> OTHER CHANGE <input type="checkbox"/> (SPECIFY)		356-112	
TARGET FORMATION: N/A		DRAWN BY: S.C.S.	
WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT		SCALE: 1" = 400'	
ADDRESS: 601 57TH STREET		DRAWING NO: 356-112	
CITY: CHARLESTON STATE: WV ZIP CODE: 25304 (WVDEP)		WELL LOCATION PLAT	
CITY: CHARLESTON STATE: WV ZIP CODE: 25304			
LEGEND:			
ACTIVE PRODUCING WELLHEAD	LEASE BOUNDARY		
ABANDONED WELLHEAD	ADJOINER LINE		
	EXISTING ROAD		
	EXISTING STREAM		

WELL API# 47-099-01239

ACCESS TO THE WELL SITE WILL BE GAINED USING AN EXISTING ACCESS ROAD OFF OF WAYNE COUNTY ROUTE 27. 170 FEET OF EXISTING ACCESS ROAD TO BE MAINTAINED AS NEEDED FOR PLUGGING OPERATIONS. DRAINAGE TO BE MAINTAINED. WELL SITE TO BE RECLAIMED AFTER WELL WORK. TOPSOIL IF ANY TO BE STOCKPILED FOR USE IN RECLAMATION.



ROAD	SLOPE	CROSS DRAINS
1	170'	1 TO 5% AS NEEDED UPGRADE

NOTE:  
INSTALL CULVERTS AS SHOWN OR AS CONDITIONS REQUIRE.

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SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERTS AND CROSS DRAINS AS REQUIRED IN THE WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL BMP MANUAL. WHERE FIELD CONDITIONS DICTATE, ALTERNATIVE EROSION CONTROL MEASURES SHALL BE ENACTED AS REQUIRED.

ALL ROADS SHOWN HEREON SHALL BE MAINTAINED IN ACCORDANCE WITH WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL FIELD MANUAL AS REVISED 5/2012. ENTRANCES UPON COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS, HOWEVER, SEPARATE PERMITS MAY BE REQUIRED BY THE WV D.O.T..

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATIONS TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

02/13/2026

NOT TO SCALE

LEGEND:	
EXISTING WELLHEAD	SILT FENCE
DIVERSION DITCH	OVERHEAD ELECTRIC
EXISTING POWER POLE	STREAM
ACCESS	TREE LINE
	DRAINAGE
	LANDING PAD

- NOTES
- NO PIT WILL BE CONSTRUCTED. TANKS WILL BE USED FOR FLUIDS.

WELL OPERATOR: UNKNOWN-DEP PAID PLUGGING CONTRACT WVDEP	WELL (FARM) NAME: BELLOMY, HOWARD	WELL # 660
ADDRESS: 601 57TH STREET, SE CHARLESTON, WV 25304	COUNTY - CODE WAYNE - 050	DISTRICT; BUTLER
SURFACE OWNER: ROSE M MOORE & DWIGHT E BELLOMY	USGS 7 1/2 QUADRANGLE MAP NAME PRICHARD, WV	

JAN 08 2026

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Environmental Protection

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

02/13/2026



Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permit issued for 4709901239

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Fri, Feb 6, 2026 at 11:04 AM

To: Alana C Hartman <alana.c.hartman@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, Brian Warden <brian.warden@wv.gov>, Danielle Bays <daniellebays@gmail.com>, brent.wright@aol.com, assessor@waynecountywv.org

To whom it may concern, a plugging permit was issued for 4709901239.

--

### **James Kennedy**

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

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 **4709901239.pdf**  
3269K

02/13/2026