



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Rebecca Ferguson
COAL OPERATOR OR COAL OWNER
Mt. Route, Ritman, Ohio
ADDRESS
COAL OPERATOR OR COAL OWNER
ADDRESS
Same
OWNER OF MINERAL RIGHTS
ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR
P. O. Box 4168, Charleston 4, W. Va.
COMPLETE ADDRESS
February 4, 19 60
PROPOSED LOCATION
Butler District
Wayne County
Well No. 2 (Serial No. 1064) ^{38° 10'} 80° 30' E. 969.32'
Rebecca Ferguson 90 A. Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated 2-18-50, made by Rebecca Ferguson, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 4th day of March, 1950, in the office of the County Clerk for said County in Book 41, page 242.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day--before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR
P. O. Box 4168
STREET
Charleston 4,
CITY OR TOWN
West Virginia
STATE

Address of Well Operator }



08/25/2023

*Section 3F. MINES If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1261

WAY-1261

PERMIT NUMBER



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

NAME OF WELL OPERATOR	OWNERS, LIBBY-OWENS GAS DEPARTMENT
ADDRESS	100 West Liberty Street, Charleston, W. Va.
PROPOSED LOCATION	Wayne District
COAL OPERATOR OR COAL OWNER	REBECCA FERGUSON
ADDRESS	100 West Liberty Street, Charleston, W. Va.
OWNER'S MINERAL RIGHTS	REBECCA FERGUSON
ADDRESS	100 West Liberty Street, Charleston, W. Va.

The undersigned well operator is entitled to drill upon the above named tract or tract of land for oil and gas, having the necessary (a) under grant or lease dated _____ to _____, and reported on the _____ day of _____, 1930, in the office of the County Clerk for said County in _____, West Virginia.

The proposed well was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the tract and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said tract or tract of land on which said well is located, or within 500 feet of the boundary of the tract who have mapped their workings and filed their name as required by law, excepting the coal operators or coal owners (if any) above named as addressee.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators or further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

The next paragraph is to be completed only in Department's copy.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ on the _____ day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWNERS, LIBBY-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. Box 4153

Charleston, W. Va.

CITY OR TOWN

West Virginia

STATE

If no such objections be filed within said period of ten days from the receipt of said notice and plat by the Department of Mines to said proposed location, the Department shall forthwith issue to the well operator a drilling permit reciting the date of such plat, that no objections have been made by the coal operators to the location or location of the well, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number _____

08/25/2023

A-10

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



February 4, 1960

W. Va. Dept. of Mines
Oil & Gas Division
Charleston, W. Va.

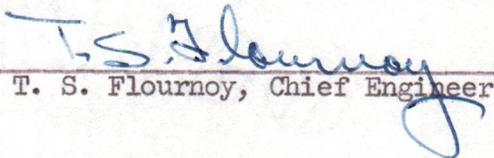
Gentlemen:

We are submitting an application for a permit to drill well No. 2 (Serial No. 1064) on our Rebecca Ferguson lease situated in Butler District, Wayne County, West Virginia. Attached to the application is a plat showing the proposed location of said well.

Very truly yours,

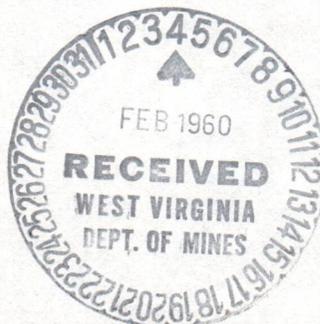
OWENS, LIBBEY-OWENS GAS DEPARTMENT

By


T. S. Flournoy, Chief Engineer

TSF/ed
Enclosures

cc: Rebecca Ferguson
Mt. Route
Ritman, Ohio
c/o Claude Connock



08/25/2023

OWENS LIBBY-OWENS GAS DEPARTMENT

5755 MACCORMICK AVENUE
P.O. BOX 4185
CHARLESTON & WEST VIRGINIA



February 11, 1950

Mr. W. C. ... of Mines
O&G Gas Division
Charleston, W. Va.

The enclosed application for a permit
to drill well No. 1 (Serial No. 1004) on an inactive
formation lease situated in Taylor District, Wayne
County, West Virginia, attached to the application
is a plan showing the proposed location of said well.

Very truly yours,

OWENS LIBBY-OWENS GAS DEPARTMENT

[Handwritten signature]
L. S. ...

Received
Enclosure

Mr. Robert ...
P.O. Box ...
Charleston, W. Va.
c/o Change Company



February 15, 1960

Owens, Libby-Owens Gas Department
P. O. Box 4168
Charleston 4, West Virginia

Att: Mr. A. H. Smith

Dear Sirs:

Enclosed are permits for drilling the
following wells -

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
LOG-769	3 -S-1104	R. J. Blankenship	Logan
WAY-1261	2 -S-1064	Rebecca Ferguson	Butler

Very truly yours,

Crawford L. Wilson
Director
DEPARTMENT OF MINES

Assistant Director
OIL AND GAS DIVISION

MG/m

enclosures

cc Mr. Paul Hinchman, Inspector
Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

08/25/2023

B-2

Formation	Color	Hard or Soft	Top / 19	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Dark	Med.	982	1029			
Sand	Light	Hard	1029	1221	Water at 1075', hole filling		
Sand	Dark	Hard	1221	1248			
Sand	Light	Hard	1248	1332			
Slate	Dark	Med.	1332	1337			
Slate	Dark	Soft	1337	1345			
Sand	Light	Hard	1345	1426	SIM 1400 = Sand LM 1400		
Big Lime	White	Hard	1426	1595			
Grey Injun	Grey	Hard	1595	1639	SIM 1620 = Sand LM 1622		
Grey Injun	Grey	Med.	1639	1655			
Grey Injun	Grey	Hard	1655	1698			
Sl & Shls	Grey	Hard	1698	1721			
Sand, Bro.	Grey	Hard	1721	1740			
Shells	Dark	Hard	1740	1750	3-16-60		
					Installed 7" csg. at 1744' on shoe		
					3-24-60		
					Pulled 7" casing		
Shells, Gritty	Dark	Hard	1750	1760	3-28-60		
					Installed 7" csg. at 1760' on shoe		
Shells	Grey	Hard	1760	1765			
Shells	Dark	Hard	1765	1776			
Slate	Dark	Soft	1776	2106			
Sl & Shls	Dark	Med.	2106	2145			
Shells	Dark	Med.	2145	2150			
Slate	Dark	Soft	2150	2152			
Shells, Pkr.	Dark	Hard	2152	2159			
Coffee Shale	Dark	Med.	2159	2185			
Br. Shale	Brown	Soft	2185	2196	SIM 2196 = Sand LM 2196		
Berea	Grey	Hard	2196	2203	Gas 2200'		106 MCF
					Gas-? 2203'		109 MCF
Shells	Light	Hard	2203	2220			
Slate	Dark	Soft	2220	2227	SIM 2227 = Sand LM 2225		
					4-6-60		
					Shot well with 100# DuPont Gelatin from 2196 to 2206' (12:22 P.M.)		
					Test Before Shot: 81 MCF		
					Tests while cleaning out:		
					4-7-60		
					Test 4 Hrs. After Tamp Out: 112 MCF		
					4-8-60		
					Test 3 Hrs. After Blowing Well: 125 MCF		
					4-9-60		
					Test 4 Hrs. After Blowing Well: 113 MCF		
					4-11-60		
					Test 3 Hrs. After Blowing Well: 133 MCF		
					4-13-60		
					Shot well with 1650# Trojan Powder from 2196 - 2206' (1:42 P.M.)		
					Shot shut off gas		
					4-14-60		
					Drilled out tamp at 4 P.M.		
					Test 2 1/2 Hrs. After Tamp Out: 314 MCF		
					4-15-60		
					Test 2 Hrs. After Blowing Well: 310 MCF		
					4-16-60		
					Test 4 Hrs. After Blowing Well: 203 MCF		
					4-18-60		
					Test 3 Hrs. After Blowing Well: 251 MCF		
					4-19-60		
					Test 4 Hrs. After Blowing Well: 198 MCF		
					4-20-60		
					Test 4 Hrs. After Blowing Well: 183 MCF		
					4-21-60		
					Test 4 Hrs. After Blowing Well: 177 MCF		
					4-22-60		
					Test 4 Hrs. After Blowing Well: 172 MCF		

Total Depth 2227

Date May 11, 19 60

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner
 By A. H. Smith
 A. H. Smith (Title) Land, Engrg. & Geol.

08/25/2023



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle Louisa

WELL RECORD

Permit No. Way-1261

Oil or Gas Well GAS (KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT Address P. O. Box 4168, Charleston 4, W. Va. Farm Rebecca Ferguson Acres 90

Location (waters) Well No. 2 (Serial No. 1064) Elev. 969.32 District Butler County Wayne

The surface of tract is owned in fee by Address

Mineral rights are owned by Rebecca Ferguson Mt. Route Address Ritman, Ohio

Drilling commenced 2-13-60

Drilling completed 4-5-60

Date Shot 4-13-60 From 2196 To 2206

With 100# DuPont Gel. & 1650# Trojan Powder

Open Flow /10ths Water in Inch /10ths Merc. in Inch

Volume Berea 126 M Cu. Ft.

Rock Pressure 370 lbs. 46 hrs.

Oil bbls., 1st 24 hrs.

Fresh water 68 feet 1075 feet

Salt water feet feet

Table with columns: Casing and Tubing, Used in Drilling, Left in Well, Packers. Includes data for casing sizes (16, 13, 10, 8 1/2, 8, 7, 3 1/2, 2) and packer details (Parmaco Comb. W & A, Size of 3 1/2 x 7 x 16, Depth set 2160 - 2154, Perf. top 2228, Perf. bottom 2207).

CASING CEMENTED SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT 260 FEET 24 INCHES

FEET INCHES FEET INCHES FEET INCHES

Main well log table with columns: Formation, Color, Hard or Soft, Top, Bottom, Oil, Gas or Water, Depth Found, Remarks. Includes detailed stratigraphic data and a note: '2-22-60 - Installed 8-5/8" csg. at 505' on shoe'.





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

19A

Quadrangle Louisa

WELL RECORD

Permit No. Way-1261

CONTINUED

Oil or Gas Well GAS
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT
 Address P. O. Box 4168, Charleston 4, W. Va.
 Farm Rebecca Ferguson Acres 90
 Location (waters) _____
 Well No. 2 (Serial No. 1064) Elev. 969.32
 District Butler County Wayne
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed _____
 Date Shot _____ From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4			
6 5/8			Perf. top
5 3/16			Perf. bottom
3			
2			
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
					4-26-60 Test 4 Hrs. After Blowing Well: 243 M		
					4-27-60 Installed 3 1/2" tubing at 2228' with Parmaco Comb. W & A Packer.		
					Final Open Flow: Berea		126 MCF
					4-27-60 Shut in in 3 1/2" tubing at 5:18 P. M. 14 days after 2nd shot.		



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1261

Oil or Gas Well Gas
(KIND)

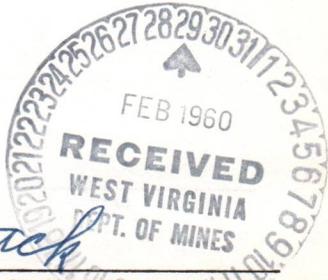
<p>Company <u>Owens Libby Owens Gas Dept.</u> <u>Box 4168</u></p> <p>Address <u>Charleston, W. Va.</u></p> <p>Farm <u>Rebecca Ferguson</u></p> <p>Well No. <u>2-S-1064</u></p> <p>District <u>Butler</u> County <u>Wayne</u></p> <p>Drilling commenced <u>2-13-60</u></p> <p>Drilling completed _____ Total depth _____</p> <p>Date shot _____ Depth of shot _____</p> <p>Initial open flow _____ /10ths Water in _____ Inch</p> <p>Open flow after tubing _____ /10ths Merc. in _____ Inch</p> <p>Volume _____ Cu. Ft.</p> <p>Rock pressure _____ lbs. _____ hrs.</p> <p>Oil _____ bbls., 1st 24 hrs.</p> <p>Fresh water <u>68</u> feet _____ feet</p> <p>Salt water _____ feet _____ feet</p>	<p>CASING AND TUBING</p> <p>Size</p> <p>16</p> <p>18</p> <p>10</p> <p>8 1/4</p> <p>6 5/8</p> <p>5 3/16</p> <p>3</p> <p>2</p> <p>Liners Used</p>	<p>USED IN DRILLING</p> <p>12' (wood)</p> <p>505'</p>	<p>LEFT IN WELL</p>	<p>PACKERS</p> <p>Kind of Packer _____</p> <p>Size of _____</p> <p>Depth set _____</p> <p>Perf. top _____</p> <p>Perf. bottom _____</p> <p>Perf. top _____</p> <p>Perf. bottom _____</p>
<p>CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____</p>				
<p>COAL WAS ENCOUNTERED AT <u>252</u> FEET <u>24</u> INCHES</p>				
<p>_____ FEET _____ INCHES _____ FEET _____ INCHES</p>				
<p>_____ FEET _____ INCHES _____ FEET _____ INCHES</p>				

Drillers' Names Burgess Mills

H. Fraley

Remarks: Drilling depth 833' - Drilling Contractor- Clifford Mills.

2-25-60
DATE


J. W. Pack
 DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1261

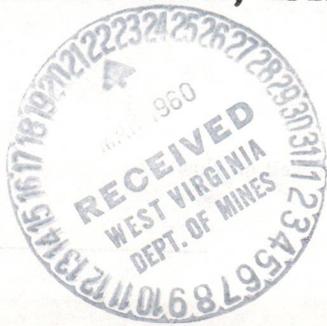
Oil or Gas Well Gas
(KIND)

<p>Company <u>Owens Libby Owens Gas Dept.</u></p> <p>Address <u>P.O. Box 4168</u> <u>Charleston, W. Va.</u></p> <p>Farm <u>Rebecca Ferguson</u></p> <p>Well No. <u>2-S-1064</u></p> <p>District <u>Butler</u> County <u>Wayne</u></p> <p>Drilling commenced <u>2-13-60</u></p> <p>Drilling completed _____ Total depth _____</p> <p>Date shot _____ Depth of shot _____</p> <p>Initial open flow _____ /10ths Water in _____ Inch</p> <p>Open flow after tubing _____ /10ths Merc. in _____ Inch</p> <p>Volume _____ Cu. Ft.</p> <p>Rock pressure _____ lbs. _____ hrs.</p> <p>Oil _____ bbls., 1st 24 hrs.</p> <p>Fresh water <u>68</u> feet _____ feet</p> <p>Salt water _____ feet _____ feet</p>	<p>CASING AND TUBING</p>	<p>USED IN DRILLING</p>	<p>LEFT IN WELL</p>	<p>PACKERS</p>
	Size			
	16			Kind of Packer _____
	13			
	10	12'-wood		Size of _____
	8 1/4	505'		
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	COAL WAS ENCOUNTERED AT <u>252</u> FEET <u>24</u> INCHES			
	FEET	INCHES	FEET	INCHES
	FEET	INCHES	FEET	INCHES

Drillers' Names Burgess Mills
H. Farley

Remarks: Well not in operation as of this date. Testing 7" casing and no one at well. Clifford Mills, drilling contractor.

3-18-60
DATE



J.W. Pack
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1261

Oil or Gas Well 2-S-1064
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Owens Libby Owens Gas Dept.</u>				
Address	<u>P.O. Box 4168 Charleston 4, W. Va.</u>	Size			
Farm	<u>Rebecca Ferguson</u>	16			Kind of Packer
Well No.	<u>2-S-1064</u>	13			
District	<u>Butler</u> County <u>Wayne</u>	10	<u>1 2' (wood)</u>		Size of
Drilling commenced	<u>2-13-60</u>	8 1/4	<u>505'</u>		
Drilling completed	<u>4/5/60</u> Total depth <u>2227'</u>	6 5/8	<u>1760'</u>		Depth set
Date shot	<u>4/6/60</u> Depth of shot <u>2200'</u>	5 3/16			
Initial open flow	<u>36</u> /10ths Water in <u>1 1/2</u> Inch	3			Perf. top
Open flow after tubing	_____/10ths Merc. in ____ Inch	2			Perf. bottom
Volume	____ Cu. Ft.	Liners Used			Perf. top
Rock pressure	____ lbs. ____ hrs.				Perf. bottom
Oil	____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water	<u>68</u> feet	COAL WAS ENCOUNTERED AT <u>252</u> FEET <u>24</u> INCHES			
Salt water	<u>1065</u> feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Burgess Mills

H. Farley

Remarks: Salt Sand 864'-1332'; Big Lime 1425'-1595'; Injun Sand 1595'-1670'; Berea Sand 2196'-2203'; Shot first time with 100 Lbs. Gelatin; increased gas to 38/10 Water 1 1/2" plate; cleaning out for second shot. Clifford Mills, drilling contractor

4/7/60

DATE

APR 1960
RECEIVED
WEST VIRGINIA
DISTRICT WELL INSPECTOR
J.W. Pack
08/25/2023

WELL DETERMINATION REPORT

06/19/1979

PARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER:

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
790228 - 108 - 099 - 1261
Use Above File Number on all Communications
Relating to Determination of this Well

Quapaw section 108. struffer well.

Robert [Signature]

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 [checked] Items not completed - Line No.
2 IV-1 - Agent: William C. Charlton
3 IV-2 - Well Permit [checked]
4 IV-6 - Well Plat [checked]
5 IV-35- Well Record [checked] Drilling [checked] Deepening [checked]
6 IV-36- Gas-Oil Test: [checked] Gas Only Was Oil Produced? Ratio
7 IV-39- Annual Production 2 years
8 IV-40- 90 day Production 85 Days off Line:
9 IV-48- Application for Certification. Complete? [checked]
10 - 17 IV Form #51 - 52 - 53 - 54 - 55 (56) - 57 - 58. Complete [checked] Affidavit Signed [checked]
18 - 28 Other: Survey Logs Geological Charts Structure Map

1:4000 Map Well Tabulations Gas Analyses

- (5) Date Completed: 4-5-60 (drill) Deepened
Traced:
(5) Production Depth: 2200-03
(5) Production Formation: Berea
(5) Final Open Flow Initial Potential: 126 MCF
(5) Static R.P. Initially: 370#
(6) Other Gas Test:
(7) Avg. Daily Gas from Annual Production: 2.77 MCF
(8) Avg. Daily Gas from 90-day ending w/1-120 days 3.71 MCF
(8) Line Pressure: 38# PSIG from Daily Report
(5) Oil Production: From Completion Report

1010
364
315

- (10-17) Does lease inventory indicate enhanced recovery being done:
(10-17) Is affidavit signed? [checked] Notarized? [checked]

08/25/2023

Does official well record with the Department confirm the submitted information?

Additional Information Does computer program confirm?

Was Determination Objected to? By Whom?

JM

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979
Operator's Well No. 2-1064
API Well No. 47 - 099 - 1267
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT William C. Charlton
ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 969.32'
ADDRESS P. O. Box 1473 Watershed Not Available
Charleston, WV 25325 Dist. Butler County Wayne Quad. Louisa
GAS PURCHASER * Gas Purchase Contract No. *
ADDRESS Meter Chart Code R0432
Date of Contract *

*See FERC-121 - Addendum "A"

* * * * *
Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

08/25/2023

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 19 85.

08/25/2023

Charlotte I. Mathews
Notary Public

Date February 28, 1979

Operator's Well No. 2-1064

API Well No. 47 - 099 - 1261
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA
(If Applicable)

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
Meter Chart Code R0432 (Month, day and year)

Name of First Purchaser * _____

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA NA Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

William C. Charlton Division Counsel
Name (Print) Title

William C. Charlton
Signature

P. O. Box 1473
Street or P. O. Box

Charleston, W. Va. 25325
City State (Zip Code)

(304) 342-8166
Area Code Phone Number

(*See FERC-121 Addendum "A")

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Robert S. [Signature]
Director

FEB 28 1979

Date received by Jurisdictional Agency

By _____ Title 08/25/2023

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES

OPERATOR : Industrial Gas Corporation

REPORT NO. CCA101P1 PG 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

API 47-099-01261	FARM :	Ferguson	2-1064	COUNTY:	Wayne	AVG. FLOW PRESSURE	25	SHUT-IN PRESSURE	NA	TOTALS
GAS MFC	35	42	29	33	34	29	0	0	0	202
OIL BBL	J-	F-	M-	A-	M-	J-	A-	0-	H-	OIL
DAYS ONLINE	30	34	26	31	32	29	38	29	32	365

1977

GAS MFC	0	0	0	117	132	123	91	82	150	100	96	119	0AS	TOTALS
OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	0-	0-	H-	0-	OIL	1010
DAYS ONLINE	35	27	29	30	32	29	30	31	36	27	28	30		364

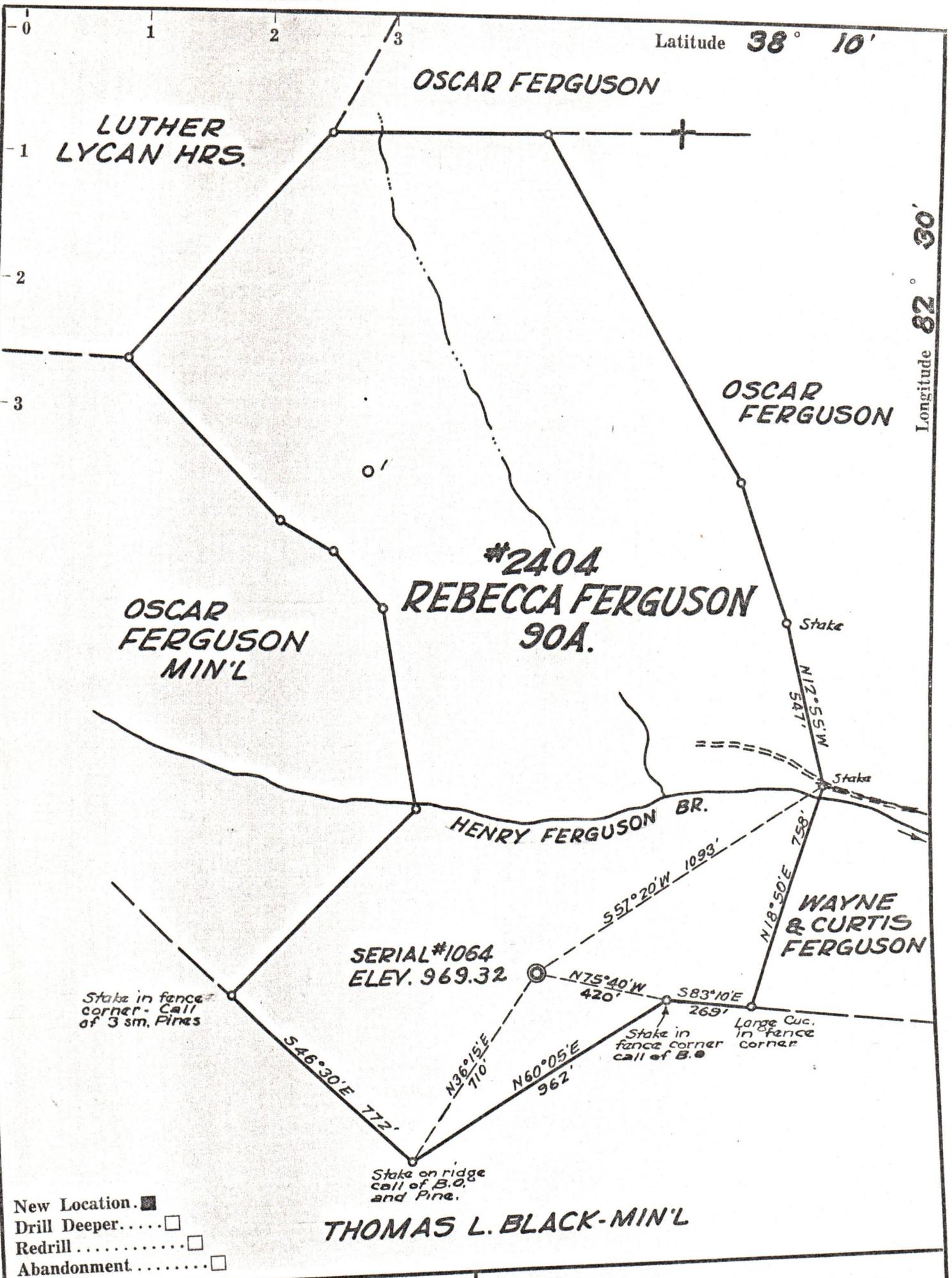
1978

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 47-099-1192

08/25/2023



- New Location.
- Drill Deeper.
- Redrill
- Abandonment

Company OWENS, LIBBEY-OWENS GAS DEPT.
 Address BOX 4168 CHARLESTON 4, W. VA.
 Farm REBECCA FERGUSON
 Tract _____ Acres 90 Lease No. 2404
 Well (Farm) No. 2 Serial No. 1064
 Elevation (Spirit Level) 969.32
 Quadrangle LOUISA
 County WAYNE District BUTLER
 Engineer T.S. FLOURNOY
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date Feb. 4, 1960 Scale 1" = 400 FT.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-126 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

08/25/2023