



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

John R. Boyes
~~COAL OPERATOR OR COAL OWNER~~ not operated
Fort Gay, W. Va.
ADDRESS

F. M. Hicks
NAME OF WELL OPERATOR
Huntington, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS

July 19th, 1960, 19
PROPOSED LOCATION
Butler District

John R. Boyes
OWNER OF MINERAL RIGHTS
Fort Gay, W. Va.
ADDRESS

Wayne County
Well No. 1 ^{38°10'} 82°30' E. 900'
John R. Boyes Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated February 24th, 1960, made by John R. Boyes, to F. M. Hicks, and recorded on the 15th day of April, 1960, in the office of the County Clerk for said County in Book 51, page 125.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

F. M. Hicks

WELL OPERATOR

141 Gallaher Street

STREET

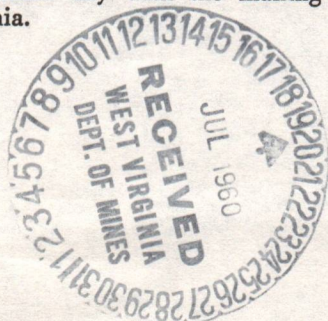
Huntington,

CITY OR TOWN

West Virginia.

STATE

08/25/2023



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines
Charleston, W. Va.

John R. Boyes
Coal Owner not operated
E. M. Hicks
Name of Well Operator

Fort Gay, W. Va.
Huntington, W. Va.
Address
Complete Address

July 1st, 1960

PROPOSED LOCATION

Butler
County

Wayne
County

Well No. 1
82°30' E. 700'

John R. Boyes
Name

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OR MINERAL RIGHTS

ADDRESS

GENTLEMEN:

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and recorded on the 1st day of

April, 1960, in the office of the County Clerk for said County in

Book 61 page 126

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(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before _____ on or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

E. M. Hicks

WELL OPERATOR

141 Galinger Street

STREET

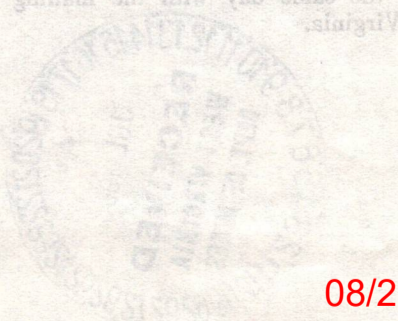
Huntington,

CITY OR TOWN

West Virginia.

STATE

Address of Well Operator



08/25/2023

Section 3. . . . If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit reserving the thing of such plat, that no objections have been made by the coal operators to the location of land thereon by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

PERMIT NUMBER



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

LOUISA

Quadrangle _____

WELL RECORD

Permit No. WAY-1309

Oil or Gas Well Gas
(KIND)

Company F.M. Hicks
 Address 141 Gallaher St. Huntington, W.Va.
 Farm John Boyes Acres 15
 Location (waters) Hurricane Creek
 Well No. one Elev. 900'
 District Butler County Wayne
 The surface of tract is owned in fee by John Boyes
 Address Fort Gay, W.Va.
 Mineral rights are owned by Same
 Address _____
 Drilling commenced 8/10/60
 Drilling completed 10/7/60
 Date Shot 10/18/60 From 2,016 To 2,035
 With 3,9 4,200# Gas well explosive
 Open Flow 17 /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume 174,000, Cu. Ft.
 Rock Pressure 495# lbs. 36 hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 320' feet _____ feet
 Salt water 865' feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Well not Tued
16			Kind of Packer
13			
10	30'	30'	Size of
8 1/4	293	293	
6 5/8	1,593	1,593	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used	5-3/16" 64'	64'	Perf. top
			Perf. bottom

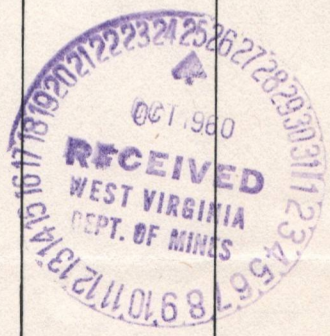
CASING CEMENTED none SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT none FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	10			
Clay			10	50			
Mud			50	75			
Slate			75	250			
Sand			250	300			
Slate			300	320			
Sand			320	350			
Slate			350	470			
Sand			470	480			
Slate			480	525			
Sand			525	550			
Slate & Shells			550	590			
Sand			590	670			
Slate			670	685			
Sand			685	710			
Slate			710	735			
Sand			735	750			
Slate			750	780			
Salt Sand			780	955			
Slate			955	960			
Sand			960	1,235			
Little Lime			1,235	1,242			
Big Lime			1,242	1,394			
Lime Shells			1,394	1,420			
Injun Sand			1,420	1,510			
Slate			1,510	1,520			
Broken Sand			1,520	1,585			
Lime Shell			1,585	1,598			
Slate & Shells			1,598	1,970			
Brown Shale			1,970	2,016			
Berea Sand			2,016	2,035			
Slate			2,035	2,041			



08/25/2023

Gas in Berea Sand, 2017' to 2022'
Total depth drilled



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division

WELL RECORD

Quadrangle Louisa
Permit No. Way-1309

Rotary _____ Oil _____
Cable X Gas X
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company F.M. Hicks
Address 141 Gallaher St. Htgn, WV
Farm John Boyes Acres 15
Location (waters) Hurricane Creek
Well No. One Elev. 900
District Butler County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling Commenced 8-10-60
Drilling Completed 10-7-60
Initial open flow 174,000 cu. ft. _____ bbls.
Final production _____ cu. ft. per day _____ bbls.
Well open _____ hrs. before test _____ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			well not tube
Cond. 13-10"			
10	30'	30'	
8 1/4	295'	295'	
6 5/8	1,593'	1,593'	
5 3/16			
4 1/2			
3			
2			
Liners Used	5 3/16-64' 64'		

Attach copy of cementing record.

Well treatment details:
None

Coal was encountered at None Feet _____ Inches _____
Fresh water 320 Feet _____ Salt Water 865 Feet _____
Producing Sand Berea Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Surface			0	10		
Clay			10	50		
Mud			50	75		
Slate			75	250		
Sand			250	300		
Slate			300	320		
Sand			320	350		
Slate			350	470		
Sand			470	480		
Slate			480	525		
Sand			525	550		
Slate & Shell			550	590		
Sand			590	670		
Slate			670	685		
Sand			685	710		
Slate			710	735		
Sand			735	750		
Slate			750	780		
Salt Sand			780	955		
Slate			955	960		
Sand			960	1235		
Little Lime			1235	1242		
Big Lime			1242	1394		
Lime Shells			1394	1420		

08/25/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Injun Sand			1420	1510		
Slate			1510	1520		
Broken Sand			1520	1585		
Lime Shells			1585	1598		
Slate & Shells			1598	1970	Gas 2018-2025	
Brown Shale			1970	2016		
Berea Sand			2016	2035		
Slate			2035	2041		Total depth drilled

Date 3/26/82 1982

APPROVED John S. Carter 08/25/2023, Owner

By Pastor
(Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1309

Oil or Gas Well Gas
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>F. M. Hicks</u>				
Address	<u>141 Gallagher Street Huntington, W. Va.</u>	Size			Kind of Packer
Farm	<u>John R. Boyes</u>	16			
Well No.	<u>1</u>	13			
District	<u>Butler</u> County <u>Wayne</u>	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6 5/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.				
Fresh water	feet				
Salt water	feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

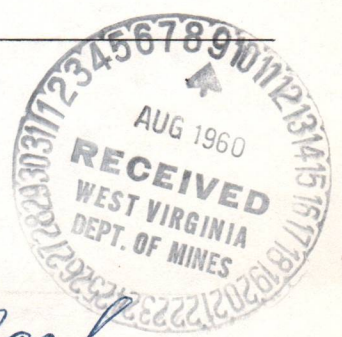
_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names F. M. Hicks

Ted Horn

Remarks: Rigging Up machine



8-4-60
DATE

J.W. Paek
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1309

Oil or Gas Well Gas
(KIND)

Company <u>F. M. Hicks</u> Address <u>141 Gallagher Street</u> <u>Huntington, W. Va.</u> Farm <u>John R. Boyes</u> Well No. <u>1</u> District <u>Butler</u> County <u>Wayne</u> Drilling commenced <u>8-10-60</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	16			
	13			
	10	19'		
	8 1/4			
	6 5/8			
	5 3/16			
	3			
	2			
	Liners Used _____			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

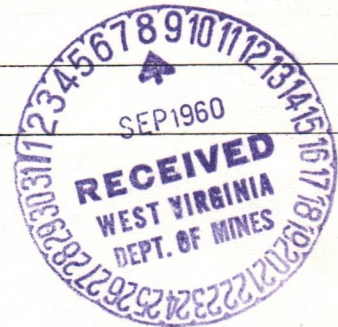
_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names F. M. Hicks

Ted Horn

Remarks: Drilling at 250' the 9-1-60.



9-1-60

DATE

JW Paek

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

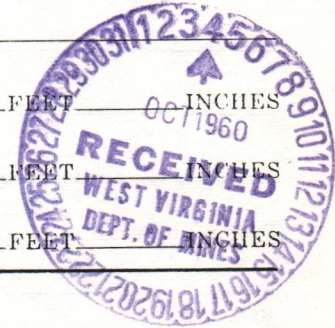
Permit No. WAY-1309

Oil or Gas Well Gas
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>F. M. Hicks</u>				
Address	<u>141 - Gallagher Street Huntington, W. Va.</u>	Size			
Farm	<u>John R. Boyes</u>	16			Kind of Packer
Well No.	<u>1</u>	13			
District	<u>Butler</u> County <u>Wayne</u>	10	<u>30'</u>		Size of
Drilling commenced	<u>8-10-60</u>	8 1/4	<u>295'</u>		Depth set <u>1593'</u>
Drilling completed	Total depth	6 5/8	<u>1593'</u>		<u>7" Shoe</u>
Date shot	Depth of shot	5 3/16			Perf. top
Initial open flow	/10ths Water in Inch	3			Perf. bottom
Open flow after tubing	/10ths Merc. in Inch	2			Perf. top
Volume	Cu. Ft.	Liners Used			Perf. bottom
Rock pressure	lbs. hrs.				
Oil	bbls., 1st 24 hrs.				
Fresh water	<u>320'</u> feet				
Salt water	<u>865'</u> feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES



Drillers' Names Ira Casteel
F. M. Hicks

Remarks: Salt Sand 780'-1235'; show gas @ 782'; Big Lime 1242'-1394';
Injun Sand 1420'-1510'. Running 7" casing at 1993'.

9-29-60
DATE

Jw. Pack
DISTRICT WELL INSPECTOR
08/25/2023

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-2-1309-0000</u>																		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	Category Code																	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet																		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>John L. Dial, Partner</u> Name		Seller Code																
	<u>1614 7th Avenue</u> Street																		
	<u>Huntington,</u> City	<u>WV</u> State	<u>25703</u> Zip Code																
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>WAYNE</u> Field Name County		<u>WV</u> State																
(b) For OCS wells:	Area Name		Block Number																
	Date of Lease: <u>02-24-60</u> Mo. Day Yr.		OCS Lease Number																
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>BOYES</u>																		
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Berea</u>																		
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Devon Corporation</u> Name		Buyer Code																
(b) Date of the contract	<u>07-31-81</u> Mo. Day Yr.																		
(c) Estimated annual production:	<u>756</u> MMcf.																		
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)															
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>0.640</u>	<u>0.000</u>	<u>0.000</u>	<u>0.640</u>															
9.0 Person responsible for this application:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%; padding: 5px;">Agency Use Only</td> <td colspan="3" style="padding: 5px;"><u>John L. Dial</u> Name</td> <td style="padding: 5px;"><u>Partner</u> Title</td> </tr> <tr> <td style="padding: 5px;">Date Received by Juris. Agency</td> <td colspan="3" style="padding: 5px;"><u>John L. Dial</u> Signature</td> <td></td> </tr> <tr> <td style="padding: 5px;">Date Received by FERC</td> <td colspan="3" style="padding: 5px;"><u>March 26, 1982</u> Date Application is Completed</td> <td style="padding: 5px;"><u>523-6516</u> Phone Number</td> </tr> </table>				Agency Use Only	<u>John L. Dial</u> Name			<u>Partner</u> Title	Date Received by Juris. Agency	<u>John L. Dial</u> Signature				Date Received by FERC	<u>March 26, 1982</u> Date Application is Completed			<u>523-6516</u> Phone Number
Agency Use Only	<u>John L. Dial</u> Name			<u>Partner</u> Title															
Date Received by Juris. Agency	<u>John L. Dial</u> Signature																		
Date Received by FERC	<u>March 26, 1982</u> Date Application is Completed			<u>523-6516</u> Phone Number															

PARTICIPANTS:

DATE: SEP 2 1982

BUYER-SELLER CODE

WELL OPERATOR: John L. Dial, Partner

FIRST PURCHASER: Devon Corp.

OTHER: _____

QUALIFIED

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

8204101-108099=1309

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent F. M. Hicks & John L. Dial
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production 1 years
- 8. IV-40 90 day Production 92 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____
- (5) Date commenced: 8-10-60 Date completed 10-7-66 Deepened
- (5) Production Depth: 2018-25
- (5) Production Formation: Berea
- (5) Final Open Flow: 174-MCF
- (5) After Frac. R. P. NA
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{671,000}{365} = 1,838 \text{ MCF}$ 1.8 MCF No Oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{176}{92} = 1.9 \text{ MCF}$ 1.8 MCF No Oil
- (8) Line Pressure: NA PSIG from Daily Report _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? 08/25/2023
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

78

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No x. If yes, indicate the type and source of the information.

John L. Dial AFFIDAVIT

I, John L. Dial, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

John L. Dial

STATE OF WEST VIRGINIA,

COUNTY OF CABELL, TO WIT:

I, MARY BRYAN, a Notary Public in and for the state and county aforesaid, do certify that JOHN L. DIAL, whose name is signed to the writing above, bearing date the 26TH day of MARCH, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 26TH day of MARCH, 1982

My term of office expires on the 26TH day of MARCH, 1984.

Mary Bryan
Notary Public

[NOTARIAL SEAL]

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 26 1982

Operator's Well No. 1

API Well No. 47 - 099 - 1309
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT F. M. Hicks, Agen

ADDRESS 1614 7th Avenue
Huntington, WV 25703

LOCATION: Elevation 900+

Watershed Big Sandy

Dist. Butler County Wayne Quad. Louisa

Gas Purchase Contract No. 110600

Meter Chart Code WV 456

Date of Contract 07/31/58

WELL OPERATOR John I Dial

ADDRESS 1614 7th Avenue
Huntington, WV 25703

GAS PURCHASER Devon Corporation

ADDRESS P.O. Box 1433
Charleston, WV 25325

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL HEAD

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 26, 1982

Operator's Well No. 1
API Well No. 47 - 099 - 1309
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR John L. Dial
ADDRESS 1614 7th Avenue
Huntington, WV 25703

DESIGNATED AGENT F. M. Hicks
ADDRESS 1614-7th Ave
Huntington, WV 25703
and Date 07/31/58
(Month, day and year)

Gas Purchase Contract No. 110600
Meter Chart Code WV 456

Name of First Purchaser Devon Corporation
P.O. Box 1433
Charleston, WV 25325
(City) (State) (Zip Code)

FERC Seller Code _____

FERC Buyer Code 108
Section of NGPA _____
Category Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.)
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

John L. Dial Partner
Name (Print) Title
John L. Dial
Signature
1614 7th Avenue
Street or P. O. Box
Huntington, WV 25703
City State (Zip Code)
304 523-6516
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 103 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 1 1982

Date received by
Jurisdictional Agency

By [Signature]
Title _____

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1978
GAS VOLUMES IN MFC 2 14.73
OIL IN BARRELS 2 60 DEGREES
10 1 18

REPORT NO. CC4101P1
CURRENT DATE - 12/15/78
REPORT DATE - 12/15/78

OPERATOR :

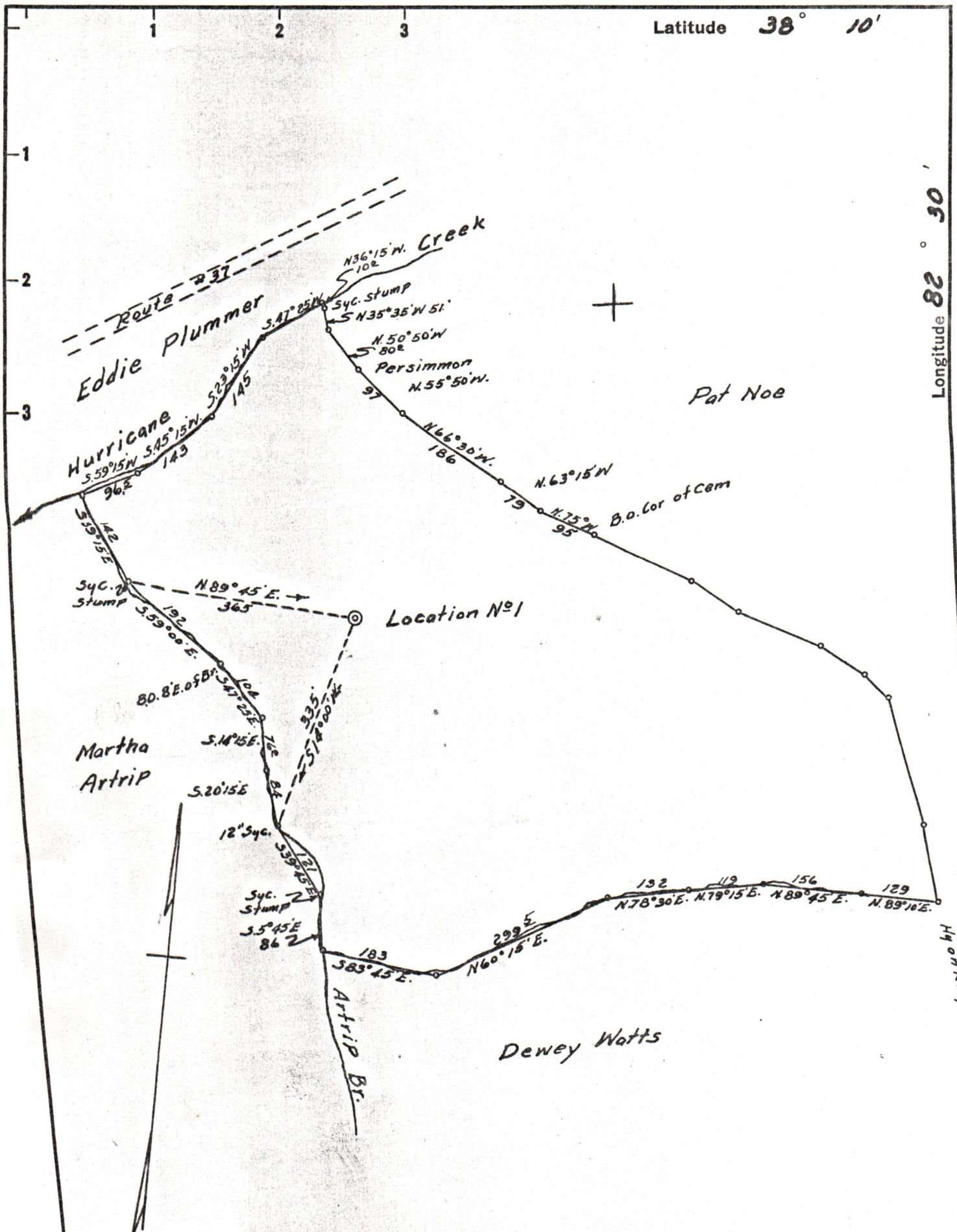
API	FARM I	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MFC	56	57	56	55	671.00
OIL BBL	J-0	M-0	J-0	M-0	0
DAYS ONLINE	31	31	31	31	0

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 47-099-2-1309-0000

08/25/2023



New Location ...
 Drill Deeper
 Abandonment

Company **F. M. HICKS**
 Address **HUNTINGTON, W. VA.**
 Farm **JOHN BOYES**
 Tract _____ Acres **15** Lease No. _____
 Well (Farm) No. **1** Serial No. _____
 Elevation (Spirit Level) **900±**
 Quadrangle **LOUISA**
 County **WAYNE** District **BUTLER**
 Engineer **G. E. Owing**
 Engineer's Registration No. **309**
 File No. _____ Drawing No. _____
 Date **7-18-60** Scale **1" = 200'**

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. **WAY-1309**

08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

08/25/2023