



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

Walter Hatten

COAL OPERATOR OR COAL OWNER

534 Madison Ave

ADDRESS

Huntington W.Va

OWNER OF MINERAL RIGHTS

Same

ADDRESS

Adkins Drilling Co.

NAME OF WELL OPERATOR

3303 Monet Park Huntington W.Va

COMPLETE ADDRESS

Aug. 12, 1966

PROPOSED LOCATION

Butler District

Wayne County

Well No. 38° 15'
82° 30' E. 610'

Walter Hatten Farm
150 acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 12-21-1957, made by Walter Hatten & Sylvia Hatten, to Commonwealth Gas Corp, and recorded on the 14th day of January 1958, in the office of the County Clerk for said County in Book 48, page 15.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

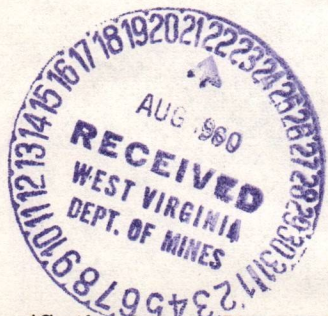
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address 12th day arrived before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

Adkins Drilling Co.

WELL OPERATOR

3303 Monet Park

STREET

Huntington

CITY OR TOWN

W.Va.

STATE

08/25/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

NAME OF WELL OPERATOR	COAL OPERATOR OR COAL OWNER
COMPLETE ADDRESS	ADDRESS
PROPOSED LOCATION	COAL OPERATOR OR COAL OWNER
District	ADDRESS
County	OWNER OF MINERAL RIGHTS
Well No. 1 28° 17' 38" N 82° 30' E 610'	ADDRESS
Town	

GENERAL: The undersigned well operator is entitled to drill upon the above named town or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____, made by _____, and recorded on the _____ day of _____ in the office of the County Clerk for said County in Book _____ page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District of _____ and County above named, determined by survey and courses and distances from two permanent points on land marked _____.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said town or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addresses _____.

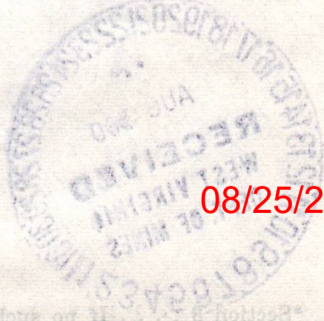
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 8 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____, on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

WELL OPERATOR
TOWN
COUNTY OR TOWNSHIP
STATE

Address of Well Operator



08/25/2023

*Section 8 of the Code provides that if no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines to said proposed location, the date of receipt shall forthwith issue to the well operator a drilling permit locating the thing of such plat, that no objections have been made by the coal operators to the location of said well as shown on the plat filed with the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A 10

January 3, 1961

Mr. Ohlen Adkins
Adkins Drilling Company
3303 Monel Park
Huntington, West Virginia

Dear Mr. Adkins:

Enclosed is work order and permit to abandon Well No. 1
on Walter Hatten Farm, Butler District, Wayne County.

In the future, please send us three copies of the request
for plugging permit as one copy must be returned to you as permit,
one is retained in our files and one is sent to the inspector.
Thank you.

Very truly yours,

CRAWFORD L. WILSON, DIRECTOR
Department of Mines

Assistant Director
OIL AND GAS DIVISION

MG/b

cc: Mr. James W. Pack, Inspector

08/25/2023

A 11

April 24, 1961

Adkins Drilling Company
Mr. Ohlen Adkins
3303 Monel Park
Huntington, West Virginia

Dear Sirs:

Please send us the affidavit of filling and plugging Well No. 1 on Walter Hatten Farm, Butler District, Wayne County - Permit MAY-1324-P.

Forms OG-8 are enclosed and we will appreciate the information as soon as possible.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/b

Enclosure - Forms OG-8

08/25/2023

A 12

Way-1324-P

May 3, 1961

Adkins Drilling Company
3303 Monel Park
Huntington, West Virginia

Dear Sirs:

We are returning the affidavit of plugging which we received this morning, for the signatures of two men who worked on the plugging of the well.

Please return the completed affidavit as soon as possible.

Very truly yours,

LEONARD J. TIMMS, DIRECTOR
Department of Mines

Assistant Director
OIL AND GAS DIVISION

MG/b

Enclosure

Formation	Color	Hard or Soft	Top //	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1827	1830			
Berea Grit			1830	1860			
Slate			1860	1875			
Hard Shell			1875	1880			
Slate			1890				
Total Depth				1890			

08/25/2023

Date 12/29/60, 19__

APPROVED Adkins Drilling Co., Owner

By Orlen Adkins
(Title) Partner



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION //

Quadrangle Louisa N. E.

WELL RECORD

Dry

Permit No. WAY - 1324

Oil or Gas Well Gas
(KIND)

Company Adkins Drilling Co.,
Address 3303 Monel Park, Huntington, W. Va.
Farm Walter Hatten Acres 150
Location (waters) Elijah Branch
Well No. 1 Elev. 610'
District Butler County Wayne
The surface of tract is owned in fee by Walter Hatten
Huntington, W. Va. Address
Mineral rights are owned by Same
Address
Drilling commenced Sept. 6, 1960
Drilling completed Oct. 29, 1960
Date Shot Dec. 28, 1960 1817 To 1880
With Hercules Powder 500 lbs.

Casing and Tubing	Used in Drilling	Left in Well	Gas Packers
Size			Kind of Packer
16			<u>Miget bottom</u>
13			<u>hole packer</u>
10		<u>27</u>	Size of
8 1/4	<u>175</u>	<u>175</u>	<u>5 1/2 inch OD</u>
6 3/8	<u>995</u>	<u>Pulled</u>	Depth set
5 3/16	<u>1387</u>	<u>1387</u>	<u>1387 ft.</u>
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume No gas befor shot Cu. Ft.
No gas after shot
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	10			
Slate			10	60			
Sand			60	105			
Slate			105	240			
Sand			240	380			
Slate			380	420			
Sand			420	440			
Slate			440	510			
Sand			510	540			
Slate			540	550			
Sand			550	635			
Slate			635	645			
Sand			645	675			
Slate			675	711			
Lime Shell			711	720			
Slate			720	740			
Lime Shell			740	745			
Slate			745	760			
Sandy Lime			760	770			
Lime Shell			770	780			
Sand Salt			780	895			Hole full water at 780
Slate			895	912			
Lime Shell			912	920			
Sandy Lime			920	935			
Slate			935	984			
Sand			994	1022			
Shell			1022	1035			
Slate			1035	1083			
Sand Maxon			1083	1095			Hole full water in Maxon Sand at 1083
Sandy Lime			1095	1100			
Lime (white)			1100	1195			
Injun Sand			1195	1225			
Blue Sand			1225	1275			
Slate & Shell			1275	1380			
Shell			1380	1400			
Slate & Shells			1400	1805			
Coffee Shale			1805	1820			
Berea Grit			1820	1827			

08/25/2023
RECEIVED
JAN 1961
WEST VIRGINIA
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1324

Oil or Gas Well Gas
(KIND)

Company <u>Adkins Drilling Company</u> <u>3303 Monel Park</u> Address <u>Huntington, West Va.</u> Farm <u>Walter Hatton</u> Well No. <u>1</u> District <u>Butler</u> County <u>Wayne</u> Drilling commenced <u>9-5-60</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water <u>80</u> feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10		27'	Size of _____
	8 1/4		175'	
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
Liners Used			Perf. top _____	
			Perf. bottom _____	

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

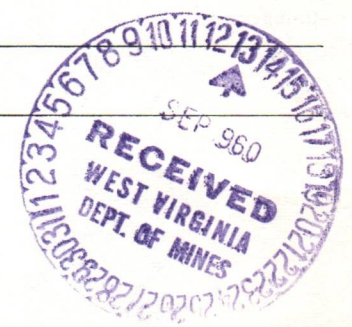
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Randal Davis
Bob Adkins

Remarks: Drilling depth- 335'.



9-8-60

DATE

Jw. Pack

DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

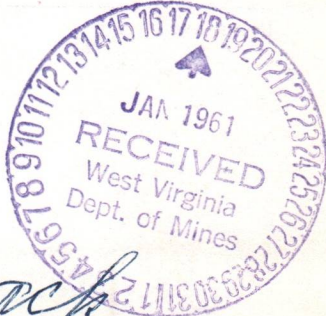
INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1324-P Well No. 1
 COMPANY Adkins Drilling Company ADDRESS 3303 Monel Park
Huntington, W. Va.
 FARM Walter Hatten DISTRICT Butler COUNTY Wayne
 Filling Material Used Cement, clay and stone

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names Robert Adkins
Franklin Adkins

Remarks: Set bottom bridge @ 1796'; 2 sacks cement on bridge, 5 ft. of stone and clay filled to 1700'; 2 sacks cement on fill; bridged @ 1450'; cement 1450'-1440'; stone 1440'-1435'; clay 1435'-1417'; cement 1417'-1407'; stone 1407'-1402'.



1-11-61
DATE

I hereby certify I visited the above well on this date.

J. W. Pack
 DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1324-P

Well No. 1

COMPANY Adkins Drilling Company ADDRESS 3303 Monel Park
Huntington, W. Va.

FARM Walter Hatten DISTRICT Butler COUNTY Wayne

Filling Material Used Clay, cement and stone

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names Frank Adkins

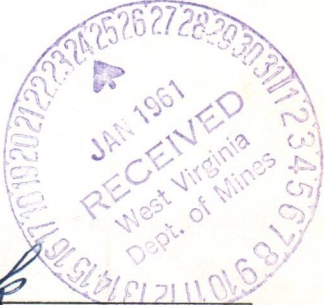
Robert Adkins

Remarks: Filled hole to 1402' on 1-11-61; pulled on 5" casing but would not pull; shot 5" casing @ 1344'; 1244'; 1164' before it came loose; starting to pull casing.

1-17-61 I hereby certify I visited the above well on this date.

DATE

Jw. Paek
DISTRICT WELL INSPECTOR
80/25/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size _____ 16 _____ 13 _____ 10 _____ 8 1/4 _____ 6 5/8 _____ 5 3/16 _____ 3 _____ 2 _____ Liners Used _____			

Volume _____ Cu. Ft. CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 Rock pressure _____ lbs. _____ hrs. _____
 Oil _____ bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 Fresh water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES
 Salt water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1324-P Well No. 1
 COMPANY Adkins Drilling Co. ADDRESS 3303 - Monel Park
Huntington, W. Va.
 FARM Walter Hatten DISTRICT Butler COUNTY Wayne
 Filling Material Used Cement, clay and stone

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1166'	5"	221'
				175'	8"	0

Drillers' Names Frank Adkins
Robert Adkins

Remarks: Shot 5" casing off @ 1166'; put 2 sacks cement on top of casing; stone 1166'-1161'; clay 1161'-1000'; 2 sacks cement on top of fill; bridged hole @ 750'; cement 750'-740'; stone 740'-735'; clay 735'-700'; cement 700'-690'; bridged hole @ 250'; cement 250'-240'; stone 240'-235'; pulled 8" casing and shut down due to bad weather.

1-24-61 I hereby certify I visited the above well on this date.
DATE

J.W. Pock

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size _____ 16 _____ 13 _____ 10 _____ 8 1/4 _____ 6 5/8 _____ 5 3/16 _____ 3 _____ 2 _____ Liners Used _____			

Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
Rock pressure _____ lbs. _____ hrs.	
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____
Remarks: _____

DATE
DISTRICT WELL INSPECTOR
08/25/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Plug 1
Bridge 1540 - 2 sacks cement 5' crushed stone
Clay 1535 - to 1400
Cement 1400 to 1390

Pull 5 1/2 inch Pipe 1387 feet

plug 2
Bridge 1100 2 sack cement 5' crushed stone
Clay 1095 950
Cement 950 940

plug 3
Bridge 325
Clay 325 - 300
Cement 300 to 290

See Revised Work Order

Pull 8 inch pipe 175 feet

plug 4
Bridge 80 2 sacks cement + 5' feet of crushed stone
Clay 80 - to surface

Erect Marker in compliance with Rule 18, 1931 Reg.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Culkins Drilling Co.

By: *Ohlen Adkore, Partner*
Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

08/25/2023

day of _____, 19____.

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Operator or Coal Owner

ADKINS DRILLING CO.,
Name of Well Operator

Address

3303 Monel Park
Complete Address

Coal Operator or Coal Owner

Dec. 27, 1960

WELL TO BE ABANDONED

Address

Butler District

Lease or Property Owner

Wayne County

Address

Well No. 1
Walter Hutton Farm

Inspector to be notified _____

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Ohlen Adkins Parton
Well Operator.



08/25/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

(over)

Way 1324 PERMIT NUMBER

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	Adkins Drilling Co., Inc.,
NAME OF WELL OPERATOR	3303 Monel Park, Huntington, W. Va.
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR OWNER	Walter Hatten Well 19 61
ADDRESS	WELL AND LOCATION
LEASE OR PROPERTY OWNER	Butler District
ADDRESS	Wayne County
Well No. 1	
Walter Hatten	Farm

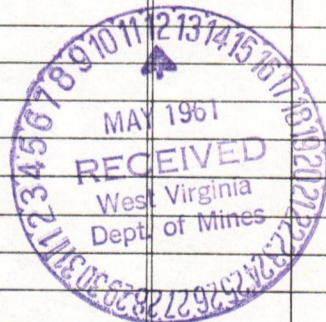
STATE INSPECTOR SUPERVISING PLUGGING James W. Pack, Hamlin, W. Va.

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Cabell } SS:

Dessil Adkins and Randall Davis being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Adkins Drilling Co., Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 4th day of January, 19 61, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Total Depth 1890'				
Bridge 1795 - 20' above shot hole	cement stone			
1700'	clay			
1700' - 1690'	cement			
Bridge 1450'	cement and stone			
1417 - 30' below	clay			
5 3/16th. inch				
1417' - 1407'	2 sacks cement on top of 5 inch pipe where parted.			
filled with clay to 1000'	cement and stone			
1000' - 990'	clay			
Bridge 750'	cement			
700'	cement and stone			
690'	clay			
Bridge 250'	cement			
Filled to surface	cement and stone			
COAL SEAMS	clay			
(NAME)		DESCRIPTION OF MONUMENT		
(NAME)		Erected marker made of cement with date whene plugged.		
(NAME)				
(NAME)				



and that the work of plugging and filling said well was completed on the 10th day of January, 19 61.

And further deponents saith not.

Sworn to and subscribed before me this 10th day of May, 19 61.

My commission expires: May 24th. 1966

Dessil Adkins
Randall Davis 08/25/2023
C. W. Adkins
Notary Public.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

THIS AFFIDAVIT SHOULD BE MADE BY THE OPERATOR OF THE WELL TO BE PLUGGED AND FILLED. IT SHOULD BE MADE BEFORE THE WELL IS PLUGGED AND FILLED. THE OPERATOR OF THE WELL SHOULD BE THE ONE WHO MAKES THIS AFFIDAVIT. THE OPERATOR OF THE WELL SHOULD SIGN THIS AFFIDAVIT IN THE PRESENCE OF TWO OTHER PERSONS WHO ARE NOT EMPLOYED BY HIM OR HER. THE OPERATOR OF THE WELL SHOULD SIGN THIS AFFIDAVIT IN THE PRESENCE OF TWO OTHER PERSONS WHO ARE NOT EMPLOYED BY HIM OR HER. THE OPERATOR OF THE WELL SHOULD SIGN THIS AFFIDAVIT IN THE PRESENCE OF TWO OTHER PERSONS WHO ARE NOT EMPLOYED BY HIM OR HER.

Adkins Drilling Co., Inc.
 3503 Monroeville Park, Huntington, W. Va.
 Walter Hatten Well
 Author
 James W. Park, Supervisor
 James W. Park, Supervisor

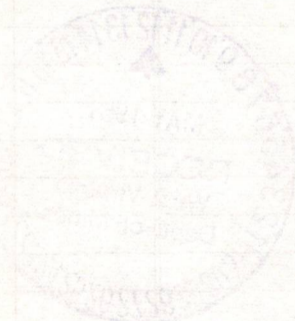
AFFIDAVIT

STATE OF WEST VIRGINIA

County of Cabell

Doan Adkins and Gerald Davis
 do hereby swear that the above named well was plugged and filled in accordance with the provisions of the laws of this State and that the work was done in the presence of two other persons who are not employed by the operator of the well. The work was done on the 15th day of January, 1931.

DEPTH	PLUGGING MATERIAL	REMARKS
Total Depth 1220'		
Bridge 1792' - 201'	cement	
above shot hole	stone	
1700'	clay	
1700' - 1220'	cement	
Bridge 1250'	cement and stone	
1214' - 30' below	clay	
5 3/8" inch		
1214' - 1207'	2 sacks cement on top of 2 inch pipe where parted.	
filled with clay	cement and stone	
to 1000'	clay	
1000' - 990'	cement	
Bridge 750'	cement and stone	
700'	clay	
690'	cement	
Bridge 250'	cement and stone	
filled to surface	clay	



and that the work of plugging and filling said well was completed on the 15th day of January, 1931.
 And further deplores that
 Sworn to and subscribed before me this 15th day of January, 1931.
 My commission expires
 May 24th, 1933
 Notary Public
 Permit No. WAY - 1222 - P

08/25/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Work Order Revised by the Department of Mines

Total Depth 1890'

Set a permanent Bridge at 1795' - 20' above Shot Hole
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to 1700'
Neat cement 1700' - 1690' - Sealing off Berea

Set a permanent Bridge at 1450'
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to 1417' - 30' below 5 3/16-inch
Neat cement 1417' - 1407'
5' crushed stone on cement
Pull 5 3/16-inch casing
Fill with clay to 1000'
Neat cement 1000' - 990'

Set a permanent Bridge 750'
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to 700'
Neat cement to 690'

Set a permanent Bridge at 250'
2 sacks neat cement and 5' crushed stone on bridge
Pull 8-inch casing
Fill with clay to surface
Erect marker in compliance with Rule 18, 1931 Regulations.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

3RD day of JANUARY, 1961.

DEPARTMENT OF MINES
Oil and Gas Division

By: M. E. Giffith

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Operator	Adkins Drilling Company
Address	Name of Well Operator
Coal Owner	3303 Monel Park, Huntington, W. Va.
Address	Complete Address
Lease or Property Owner	December 27, 1960
Address	Date
	WELL TO BE ABANDONED
	Butler District
	Wayne County
	Well No. 1
	Walter Hatten Farm
Inspector to be notified	JAMES W. PACK HAMLIN, WEST VIRGINIA Telephone Number

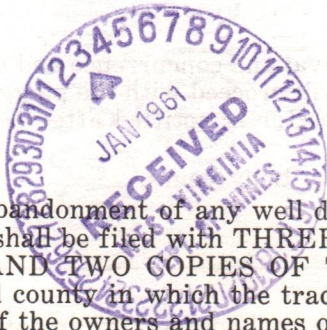
Gentlemen:— **24 HOURS IN ADVANCE OF PLUGGING**

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
Adkins Drilling Company
/s/ Ohlen Adkins, Partner
Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

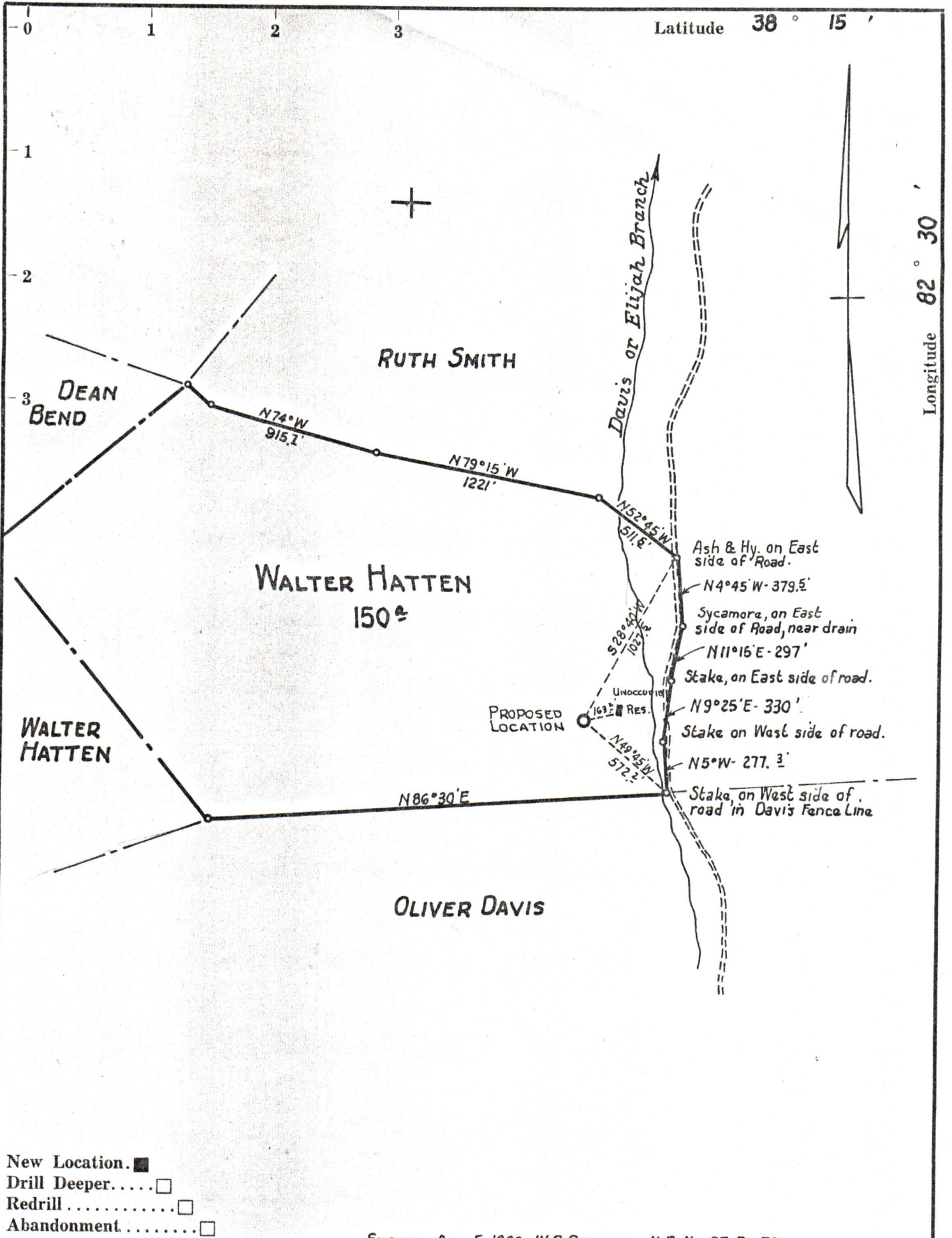
08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1324-P

Permit Number



- New Location.
- Drill Deeper.
- Redrill
- Abandonment

SURVEY - Aug. 5, 1960 - W.S. GRAVELY - N.B. No. 87 Pg. 78

Company	ADKINS DRILLING COMPANY
Address	3303 MONEL PARK, HUNTINGTON, W.VA
Farm	WALTER HATTEN
Tract	Acres 150 Lease No. 1957
Well (Farm) No.	1 Serial No.
Elevation (Spirit Level)	610 B.
Quadrangle	LOUISA N.E.
County	WAYNE District BUTLER
Engineer	G.H. HALL
Engineer's Registration No.	2602
File No.	Drawing No.
Date	AUG. 9, 1960. Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION 08/25/2023
 FILE NO. WAY-1324

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.