



DEPARTMENT OF HIGHWAYS

NOTICE OF PROPOSED LOCATION OF AND GAS WORK

Webster Myers

1614 Seventh Avenue
Huntington, W. Va.

not operated

Albert Meade Jr.

Wayne, R. D. 1, W. Va.

61

May 8th

Union

Wayne

R-1

Albert Meade Jr.

Albert Meade Jr.

Wayne, R. D. 1, W. Va.

May 7th, 1959

Webster Myers

February, 1961

9th

Webster Myers

1614 Seventh Avenue

Huntington

West Virginia

10/27/2023

May 20, 1961

Mr. Webster Myers
1614 Seventh Avenue
Huntington, West Virginia

Dear Mr. Myers:

Enclosed is Permit WAY-1353 for drilling Well
No. F-1 on Albert Meade Jr. Farm, Union District, Wayne County.

Please post one copy of permit at the well site
and send us two copies of the well record when drilling is completed.

Please refer to directive regarding casing of oil
and gas wells sent you previously.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/m
enclosure
cc Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

10/27/2023

INSTRUCTIONS TO DELIVERING EMPLOYEE

Show to whom, date, and address where delivered Deliver ONLY to addressee
(Additional charges required for these services)

RECEIPT

Received the numbered article described below.

REGISTERED NO.

SIGNATURE OR NAME OF ADDRESSEE *(Must always be filled in)*

CERTIFIED NO.

1

INSURED NO.

2

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

DATE DELIVERED

SHOW WHERE DELIVERED *(only if requested)*

3

10-16-70

c55-16-71548-10 GPO

10/27/2023

SECURITY INSURANCE GROUP

239 FOURTH AVENUE

PITTSBURGH, PENNSYLVANIA 15222



TELEPHONE: 412/471-0400

August 21, 1974



State of West Virginia
Dept. of Mines, Oil & Gas
Charleston, W. Va.

Re: Bond #035463 - Webster Myers
1614 Seventh Ave.
Huntington, W. Va.
Bond to Plug Well on Albert Mead Farm
Garretts Creek, Union Dist., Wayne County, W.Va.

Gentlemen:

We have been advised that the above captioned bond is no longer required as the well has now been plugged.

Therefore, would you please forward termination evidence so that we may properly terminate our file.

Your cooperation will be appreciated.

Very truly yours,

SECURITY INSURANCE COMPANY OF HARTFORD

Eva M. Curcio
(Miss) Eva M. Curcio
Bond Underwriter

emc/

WAY-1353-P
mailed copy of
Bond release
letter 8/27/74

RECEIVED

AUG 27 1974

OIL & GAS DIVISION
DEPT. OF MINES

10/27/2023

SECURITY INSURANCE GROUP



August 21, 1974

State of West Virginia
Dept. of Mines, Oil & Gas

Re: Bond #13863 - Webster Myers
10th Seventh Ave.
Huntington, W. Va.
Bond to Mine Well on Albert Wood Farm
Garretts Creek, Union Dist., Wayne County, W. Va.

Gentlemen:

We have been advised that the above captioned bond is no longer required
as the well has now been plugged.

Therefore, would you please forward cancellation evidence so that we may
properly terminate our file.

Your cooperation will be appreciated.

Very truly yours,

SECURITY INSURANCE COMPANY OF BALTIMORE

(Miss) Eva M. Curtis
and
and

RECEIVED
AUG 21 1974



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Wayne

Permit No. Way-1353

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Winfield Gas Company (Webster Myers)
Address 1614 7th Ave Huntington, W. Va.
Farm Albert Meade Jr Acres 50
Location (waters) Garretts Creek
Well No. 1 Elev. 700
District Union County Wayne
The surface of tract is owned in fee by Albert Meade Jr
RFD Wayne, W. Va. Address _____
Mineral rights are owned by Same Address _____

Drilling commenced May 10, 1961
Drilling completed Aug 9, 1961
Date Shot 8/9/61 From 3725 To 3750
With 250 lbs Herc. Gas Well Explosive B

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 60 MCF Cu. Ft.
Rock Pressure 700 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED no
WELL FRACTURED no

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Bottom Hole Wall & Anchor
16	35	35	Kind of Packer
13			Parmaco
10	210	210	Size of
8 1/4	1155	Pulled	7"x8 1/4"x16"
6 5/8	1508	1508	3"x6-5/8"x30"
5 3/16			Depth set
3	3702	3702	1508-3597
2			Perf. top <u>3670</u>
Liners Used			Perf. bottom <u>3660</u>
			Perf. top _____
			Perf. bottom _____

CASING CEMENTED none SIZE _____ No. Ft. _____ Date _____

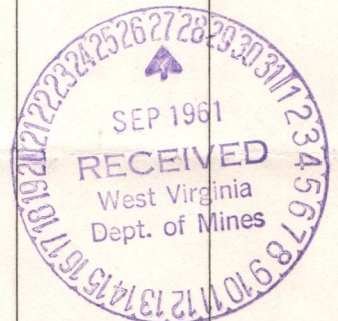
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 40 Feet Salt Water 1005 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	20			
Sand			20	40			
Mud			40	70			
Sand-Broken			70	240			
Slate			240	500			
Sand-Broken			500	820			
Slate			820	860			
Salt Sand-Broken			860	1085			
Slate			1085	1127			
Little Lime			1127	1145			
Pencil Cave			1145	1150			
Big Lime			1150	1325			
Injun Sand			1325	1425			
Slate			1425	1960			
Brown Shale			1960	1975			
Berea			1975	1990			
Slate & Shells			1990	2090			
Brown Shale			2090	2175			
Slate & Shells			2175	2325			
Brown Shale			2325	2425			
Slate			2425	2500			
Brown Shale			2500	2600			
Slate			2600	2650			
Brown Shale			2650	2830			
Slate			2830	3015			
Brown Shale Brown Shale			3015	2060			
Corniferous Lime			2060	3726	Water-3240-Gas & water	3550	
Big Six			3726	3745	Gas 3726-16 MCF before shot		
Lime Shells			3745	3765	String of tools left in hole-top of tools 3670ft		



10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WA 4-1353

Oil or Gas Well _____
(KIND)

Company Webster Myers
 Address Huntington W.Va.
 Farm Albert Meade Jr.
 Well No. F-1
 District Union County Wayne
 Drilling commenced 5-9-61
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 40' feet _____ feet
 Salt water 1000' feet _____ feet

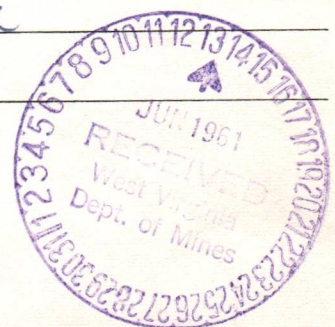
CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13	<u>35'</u>		
10	<u>700'</u>		Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Louis Johnson - Howard Price

Remarks: 1113' - Drilling



6-6-61

DATE

H. E. Butcher

DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16 _____			Kind of Packer _____
Well No. _____	13 _____			
District _____ County _____	10 _____			Size of _____
Drilling commenced _____	8 1/4 _____			
Drilling completed _____ Total depth _____	6 5/8 _____			Depth set _____
Date shot _____ Depth of shot _____	5 3/16 _____			
Initial open flow _____ /10ths Water in _____ Inch	3 _____			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2 _____			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR
10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

10/27/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 3# Tubing 3702'

Bridge hole at 3680 20' above shot hole in Big Six
 Put in 19' of cement 3680 to ~~3660~~ 3670 - 10' Crush Stone Clay to 3600
 Bridge hole at 3080 Put in 19' of cement 3080 to ~~3060~~ 3070 10' Crush Stone
 Bridge hole at 2500' top of Brown shale
 put in 10' of cement 2500 to 2490 5 ft Crush Stone
 Fill hole with mud and clay 2490 to 2390
 Bridge hole at 1538 30' below 7" Casing
 Put in cement plug 1538 to 1518 10' Crush Stone + Clay
 Pull 7" Casing 1508'
 Fill hole with mud and clay 1508 to 1438
 Bridge hole at 420'
 Put in 10' of cement 420-410- 5 ft Crush Stone
 Bridge hole at 220'
 Put in cement 220 to 210 10 ft Crush Stone
 Pull 10" Casing 200'
 Fill hole with mud and clay 200' to 13'
 Fill hole with cement 13' to 2' above surface run in side of 13" Conductor

Markings on top of cement Albert Meade Jr #1 Abn--date----

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 10/27/2023

19th day of AUGUST, 1969.

DEPARTMENT OF MINES
Oil and Gas Division

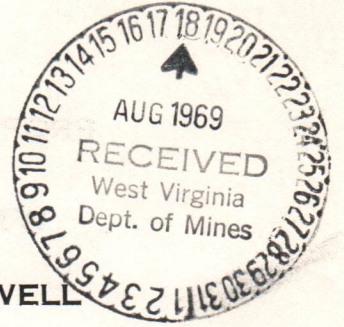
By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

BOND PLUG



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Operator	Winfield Gas Company, (Webster Myers)
Address	1614 7th Ave Huntington, W.Va. 25703
Coal Owner	August 14, 1969
Address	WELL TO BE ABANDONED Union District Wayne County
Lease or Property Owner	Well No. one
Address	Albert Meade Jr Farm
Inspector to be notified	Olen Jones XXXXXXXXXXXX Telephone Number XXXXXX 836-5469

INSPECTOR TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING
Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/27/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1353-P
Permit Number

BOND PLUG

AUG 14 1970

Winfield Gas Company (Lebanon, Tenn)
1017 7th Ave
Lebanon, Tenn 37038

August 10, 1970

Union

Warner

one

Albert Hester Sr

Clark Jones

Winfield Wallace

Walter Franklin
Gabell

Lebanon, Tenn

70

Top of hole between the 3" & 7" dipole this hole
hole from 2001' filled hole with cement 2001' to 1980' filled hole with
and also 1960' to 1880'
bridge hole 2001' below 7" casing 19' filled hole with mud and clay to 1980'
1930' to 1920' filled 7" casing 19' stone 421' cement plug with 404' clay to
bridge hole at 421' stone 421' cement plug with 404' clay to
304'. bridge hole at 220' cement 215' to 205' and mud to 31'. Cement 24' to
top of hole between top of cement Albert Hester Sr. Well No. 1.

Albert Hester Sr. Well No. 1

70

Walter Franklin
Winfield Wallace
Lebanon, Tenn

10/27/2023



1017

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

10/27/2023



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 5

October 14, 1970

Webster Myers
1614 7th Avenue
Huntington, W. Va. 25703

IN RE: Permit WAY-1353-P
Farm Albert Meade, Jr.
Well No. 1
District Union
County Wayne

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Bond which is covered by the above permit number has been released.

Kindly return the enclosed cancelled Bond to the Surety Company that executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

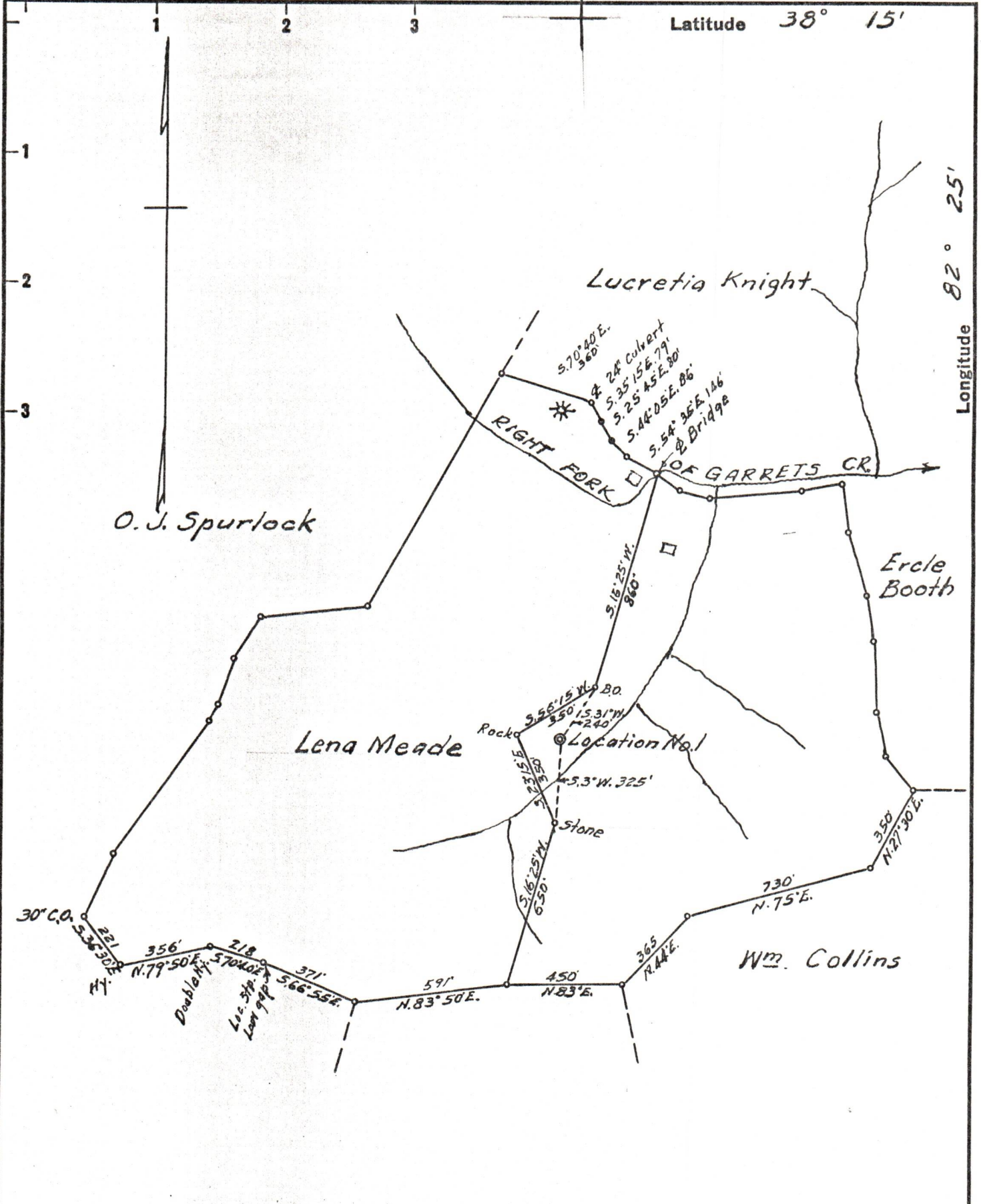
Deputy Director
Oil and Gas Wells Division

Enclosure: 1 bond

b

10/27/2023

8/19/69



New Location
 Drill Deeper
 Abandonment 8/19/69

Company WINFIELD GAS CO. (WEBSTER MYERS)
 Address HUNTINGTON, W. VA.
 Farm ALBERT MEADE, JR.
 Tract _____ Acres 50 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 700 ±
 Quadrangle WAYNE
 County WAYNE District UNION
 Engineer G. C. Ewing
 Engineer's Registration No. A 309
 File No. _____ Drawing No. _____
 Date 5-8-61 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1353-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.