



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

<u>United Fuel Gas Co.,</u> <del>COAL OPERATOR OR COAL OWNER</del> <u>not operated</u> Charleston, W. Va.	<u>Ronald L. Hooser</u> NAME OF WELL OPERATOR <u>% R. H. Adkins</u> Hamlin, W. Va.
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Sept. 9th, 1961
<u>United Fuel Gas Co.</u> OWNER OF MINERAL RIGHTS Charleston, W. Va.	Grant District Wayne County Well No. <u>F-6 38° 05' 82° 15' E. 925'</u>
ADDRESS	<u>United Fuel Gas Co.</u> Farm <u>708 Acres</u>

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 9th, 1961, made by Harry Wallace, to Ronald L. Hooser, and recorded on the 3rd day of July, 1961, in the office of the County Clerk for said County in Book 10, page 1.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

Ronald L. Hooser  
WELL OPERATOR  
% R. H. Adkins  
STREET  
Hamlin  
CITY OR TOWN  
West Virginia.  
STATE

10/27/2023

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1366



United Fuel Gas Co.,  
Charleston, W. Va.  
not operated  
Ronald L. Hooser  
R. H. Adkins  
Hamlin, W. Va.

81  
Sept. 9th

Grant  
Wayne

United Fuel Gas Co.  
Charleston, W. Va.

United Fuel Gas Co.

87d  
Harry Wallace

June 9th, 1961  
Ronald L. Hooser  
July, 1961  
10

Ronald L. Hooser  
R. H. Adkins  
Hamlin  
West Virginia.

10/27/2023



Way-1366

September 14, 1961

Mr. Ronald L. Hooser  
c/o R. H. Adkins  
Hamlin, West Virginia

Dear Mr. Hooser:

We are returning your application for your signature, for Well No. F-6 on United Fuel Gas Company Lease, Grant District, Wayne County.

Please return the signed application as soon as possible.

Very truly yours,

Assistant Director  
OIL AND GAS DIVISION

MG/b

enclosure - 1



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

LEONARD J. TIMMS  
DIRECTOR

September 25, 1961

*Way-1366  
- DC*

Mr. G. C. Ewing, Engineer  
413 1/2 Ninth Street  
Huntington, West Virginia

Re: R. L. Hooser - Well No. 6  
Grant District, Wayne County

Dear Mr. Ewing:

We are returning the tracing for the above described well location for the names of the property owners adjoining the United Fuel Gas Company 708 - acre lease.

Please return as soon as possible.

Yours very truly,

*M. E. Gipitch*  
Assistant Director  
OIL & GAS DIVISION

MG/mc





September 25, 1961

Mr. Ronald L. Hooser  
c/o R. H. Adkins  
Hamlin, West Virginia

Dear Mr. Hooser:

Enclosed is Permit WAY-1366 for drilling Well No. F-6 on United Fuel Gas Company Lease, Grant District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Please refer to directive regarding casing of oil and gas wells sent you previously.

Very truly yours,

Assistant Director  
OIL AND GAS DIVISION

MG/jb  
enclosure

cc Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant  
State Geologist

10/27/2023



Formation	Color	Hard or Soft	Top <sup>25</sup>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shell			926	945			
Sand			945	1211			
Slate			1211	1242			
Sand			1242	1275			
Lime Shell			1275	1297			
Maxton Sand			1297	1358			
Lime Shell			1358	1363			
Little Lime			1363	1371			
Pencil Cave			1371	1372			
Red Lime			1372	1545			
Keener Sand			1545	1558			
Injun Sand			1558	1577			
Gray Injun Sand			1577	1626			
Shell			1626	1660			
Slate			1660	1688			
Shell			1688	1705			
Slate			1705	2005			
Shell			2005	2018			
Slate & Shell			2018	2138			
Coffee Shale			2138	2156			
Berea Sand			2156	2172			
Shell			2172	2208			
Slate			2208	2220			
Slate			2220	2272			
Gritty Shell			2272	2290			
White Slate			2290	2670			
Slate			2670	2765			
Slate			2765	2825			
Brown Shale			2825	3139			
Slate			3139	3163			

10/27/2023

Date May 14, 19 62

APPROVED Hooser Gas Company, Owner

By Ronald Hooser Owner  
(Title)





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 25

Quadrangle Wayne

Permit No. 1366

WELL RECORD

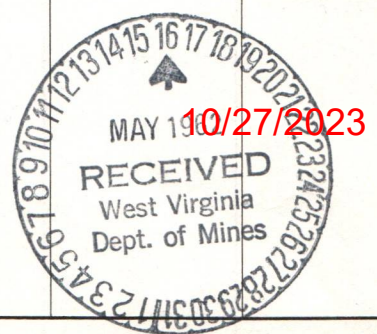
Oil or Gas Well Gas

Company Hooser Gas Company  
Address Hamlin, W.Va.  
Farm H A. Wallace Lease Acres 708  
Location (waters) Blue Lick of Twelve Pole Cr. Size  
Well No. 6 Elev. 905  
District Grant County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by United Fuel Gas Co.  
Address \_\_\_\_\_  
Drilling commenced 9-21-1961  
Drilling completed 2-13-1962  
Date Shot 4-14-62 From 3162 To 2156  
With \_\_\_\_\_  
Open Flow 10 /10ths Water in 3'' Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure 237 lbs. 36 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED None

Casing and Tubing	Used in Drilling	Left in Well	Packers
16			Kind of Packer <u>B.H.</u>
13			
10	<u>228'8''</u>	<u>228'8''</u>	Size of <u>8'x3'x2'</u>
8 1/4	<u>1392'-8''</u>	<u>680'8''</u>	
6 5/8			Depth set <u>1696</u>
5 3/16			
3	<u>1696'</u>	<u>1696'</u>	Perf. top <u>1592</u>
2		<u>1466'</u>	Perf. bottom <u>1601</u>
Liners Used			Perf. top _____ Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 194 FEET 198 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
WELL FRACTURED 500,661 H2O at 1700 and 30,000 Lb. Sand  
Before treatment 3/10 W. in 1''. After treatment 10/10 W. In 3''.  
RESULT AFTER TREATMENT \_\_\_\_\_  
ROCK PRESSURE AFTER TREATMENT 237 Lb.  
Fresh Water 125 Feet 967 Salt Water 751 to 926 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	15			
Sand			15	20			
Slate			20	25			
Sand			25	45			
Slate			45	50			
Sand			50	115			
Slate			115	125			
Sand			125	128			
Slate			128	194			
Coal			194	198			
Slate			198	260			
Sand			260	318			
Slate			318	323			
Sand			323	327			
Slate			347	352			
Sand			352	359			
Slate			359	422			
Shell			422	433			
Sand			433	450			
Slate			450	492			
Sand			492	510			
Slate & Shell			410	566			
Sand			566	580			
Slate			580	645			
Sand			645	651			
Slate			651	668			
Sand			668	681			
Slate			681	751			
Salt Sand			751	926			





1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-2-1366-0000			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	Stripper Well Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	N/A feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	R. L. Hooser Gas Account Name		Seller Code	
	310 Court Street, P. O. Box 102 Street			
	Hamlin, West Virginia 25523 City		State	Zip Code
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Grant District Field Name		W. Va. State	
	Wayne County			
(b) For OCS wells:	N/A Area Name		N/A Block Number	
	Date of Lease: Mo. Day Yr.		N/A OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	United Fuel Gas Company Farm Well # 6			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Injun Sand & Devonian Brown Shale			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corporation Name		Buyer Code	
(b) Date of the contract:	0601761 Mo. Day Yr.			
(c) Estimated annual production:	3.392 M.M. Cu. Ft. Three Million three hundred ninety-two thousand cubic feet			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	.587	.000	.000	.587
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.224	.135	---	2.359
Person responsible for application: (Agency Use Only)	Ronald L. Hooser Name		Owner-Operator Title	
	<i>Ronald L. Hooser</i> Signature			
	12/28/78 Date Application is Completed		(304) 824-3935 Phone Number	

**RECEIVED**  
 Received by Juris Agency  
**FEB 28 1979**  
 OIL & GAS DIVISION  
 DEPT. OF MINES

10/27/2023



PARTICIPANTS:

DATE: 12-10-79

BUYER-SELLER CODE

WELL OPERATOR: R. L. HOOSER Gas Account

008823

FIRST PURCHASER: COLUMBIA Gas TRANSMISSION CORP.

004030

OTHER:

Qualified Section 108, Stuffed well  
P. L. Hooser

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

7902 28-108-099-1366

Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent R. L. HOOSER
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening No
- 6 IV-36- Gas-Oil Test: Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 24 mo years
- 8 IV-40- 90 day Production 91 Days off Line: -0-
- 9 IV-48- Application for Certification. Complete? Yes
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_
- (5) DATE COMMENCED: 9-21-61  
Date Completed: 4-14-62 Deepened No
- (5) Production Depth: 1592-1601'
- (5) Production Formation: INDIAN
- (5) ~~Initial Potential:~~ FINAL OPEN FLOW 10/10 W. IN 3"
- (5) ~~Static R.P. Initially:~~ FINAL ROCK PRESSURE: 237 #
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production:  $3365/365 = 9.2 \text{ MCF/D}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days  $933/91 = 10.3 \text{ MCF/D}$
- (8) Line Pressure: 71 # PSIG from Daily Report \_\_\_\_\_
- (5) Oil Production: No From Completion Report \_\_\_\_\_
- (10-17) Does lease inventory indicate enhanced recovery being done? No
- (10-17) Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? Yes
- Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
- Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

10/27/2023

J.R.R.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date December 28, 19 78

Operator's Well No. Six

API Well No. 47 - 099 - 1366  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT R. L. Hooser

ADDRESS P. O. Box 102

Hamlin, WV 25523

LOCATION: Elevation 925'

Watershed Blue Lick Creek of Twelve Pole Creek

Dist. Grant County Wayne Quad. Wayne

WELL OPERATOR R. L. Hooser

ADDRESS P. O. Box 102

Hamlin, WV 25523

GAS PURCHASER Columbia Gas Transmission Corp Gas Purchase Contract No. 5319

ADDRESS 1700 MacCorkle Avenue S.E.

Charleston, WV

Meter Chart Code 20-3537 (Account Number)

Date of Contract June 07, 1961

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Standard Christmas Tree, drips, connections and Fittings. NO enhanced recovery equipment now being used on this lease.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

ALL record kept at 310 Court Street, Hamlin, WV 25523

RECEIVED

JAN - 2 1979

OIL & GAS DIVISION  
DEPT. OF MINES

10/27/2023



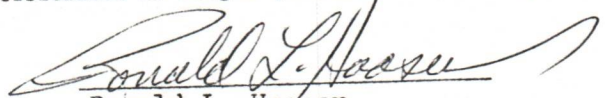
Describe the search made of any records listed above:

ALL Records searched.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

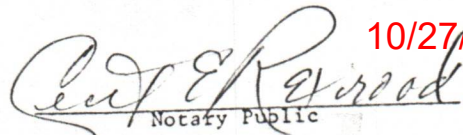
I, Ronald L. Hooser, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

  
Ronald L. Hooser

STATE OF WEST VIRGINIA.

COUNTY OF Lincoln, TO WIT:

I, Cecil E. Rexroad, a Notary Public in and for the state and county aforesaid, do certify that Ronald L. Hooser, whose name is signed to the writing above, bearing date the 28th day of December, 19 78, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 28th day of December, 1978. My term of office expires on the 26<sup>th</sup> day of OCTOBER, 1985.

  
Notary Public

10/27/2023



IV-39-WC

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977  
GAS VOLUMES IN MFC 3 14.73  
OIL IN BARRELS 2.60 DEGREES

REPORT NO.  
CURRENT DATE - 2/28/79  
REPORT DATE - 2/28/79

OPERATOR R. L. HOOSER for R. L. HOOSER GAS ACCOUNT

47-099-2-1366-0000

FARM United Fuel Min. Tract

COUNTY WAYNE

AVG. FLOW PRESSURE 71 lbs. SHUT-IN PRESSURE N/A

													TOTALS
GAS MFC	.342	.414	.343	.373	.366	.324	.332	.321	.381	.208	.332	.328	4.064
OIL BBL	J- 0-	F- 0-	M- 0-	A- 0-	M- 0-	J- 0-	J- 0-	A- 0-	0-	0-	N- 0-	0-	NONE
DAYS ONLINE	30	34	27	29	30	32	30	30	32	29	33	28	

1977

AVG. FLOW PRESSURE 66.67 lbs. SHUT-IN PRESSURE N/A

													TOTALS
GAS MFC	.363	.321	.254	.135	.140	.247	.319	.342	.311	.318	.315	.300	3.365
OIL BBL	J- 0-	F- 0-	M- 0-	A- 0-	M- 0-	J- 0-	J- 0-	A- 0-	0-	0-	N- 0-	0-	NONE
DAYS ONLINE	31	31	29	29	30	31	30	34	29	30	31	30	

1978

SUMMARIZATION SCHEDULE  
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS	Company Well No.
<del>47-099-2-1366-0000</del>	<del>6</del>
47-099-2-0711-0000	5
47-099-2-0559-0000	4
47-099-2-0540-0000	3
47-099-2-0539-0000	2
47-099-2-0538-0000	1

10/27/2023



Form 3811  
Rev. 1-4-40

Way-1366

# RETURN RECEIPT

Received from the Postmaster the Registered or Insured Article, the original number of which appears on the face of this Card.

1 Mr. G.C. Ewing, Engineer, Huntington, W. Va.  
(Signature or name of addressee)

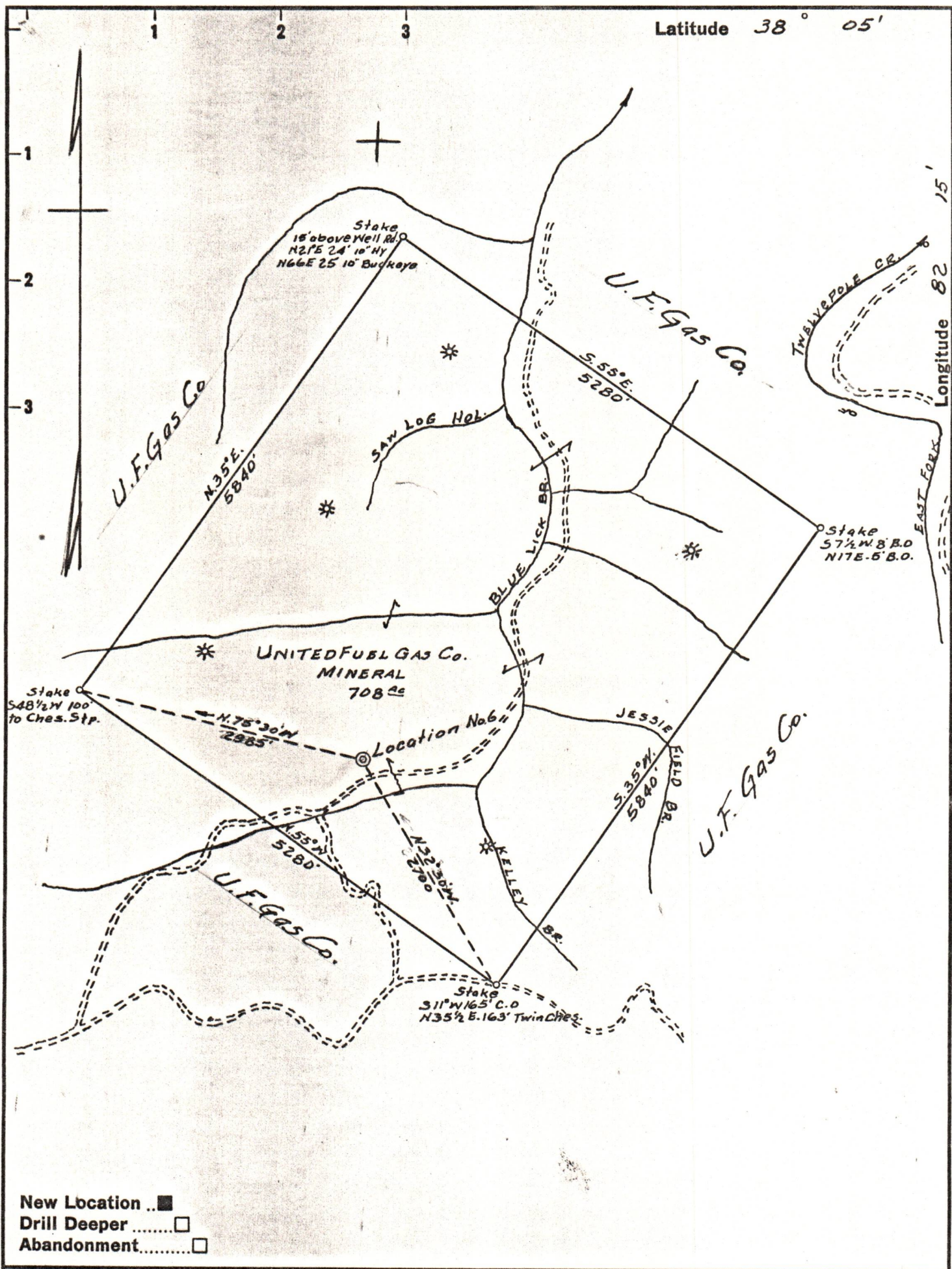
2 *G.C. Ewing*  
(Signature of addressee's agent—Agent's name and enter addressee's name on line ONE above)

Date of delivery *9-27*, 19 *61*

U. S. GOVERNMENT PRINTING OFFICE 16-12421-1

10/27/2023





New Location ..   
 Drill Deeper .....   
 Abandonment .....

Company R.L. HOOSER  
 Address HAMLIN, W. VA.  
 Farm UNITED FUEL GAS Co.  
 Tract \_\_\_\_\_ Acres 708 Lease No. \_\_\_\_\_  
 Well (Farm) No. 6 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 925  
 Quadrangle WAYNE  
 County WAYNE District GRANT  
 Engineer G. B. Ewing  
 Engineer's Registration No. 4309  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 9-3-61 Scale 1" = 1320'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WAY-1366

10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.