



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Huntington-Oklahoma Oil Co.
and
Midway City Gas Company

George W. Ferguson
~~COAL OPERATOR~~ COAL OWNER not operated

NAME OF WELL OPERATOR

Prichard, W. Va.

P.O.Box 424, Huntington, W. Va.

ADDRESS

COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

Sept. 16th, 1961

PROPOSED LOCATION

ADDRESS

Butler District

George W. Ferguson

Wayne County

OWNER OF MINERAL RIGHTS

Prichard, W. Va.

Well No. F-1 38° 15'
82° 30' E. 600'

ADDRESS

George W. Ferguson Farm

129 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Nov. 18th, 1960, made by Owens-Illinois Glass Co. et al to Htg.-Okla. Oil Co. & Midway City Gas Co., and recorded on the 10th day of December, 1960, in the office of the County Clerk for said County in Book 9, page 267.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Huntington-Oklahoma Oil Co.
& Midway City Gas Company

By [Signature]
P. O. Box 424 Sec'y-Treas

Address of Well Operator }

STREET

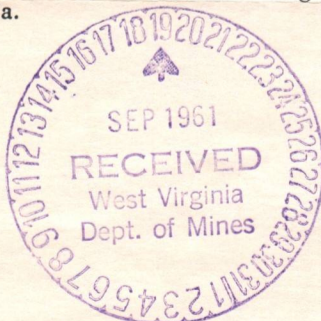
Huntington

CITY OR TOWN

West Virginia.

STATE

10/27/2023



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

DEPARTMENT OF MINES
BUREAU OF OIL AND GAS

NOTICE OF PROPOSED ACTION ON OIL AND GAS WELL

Huntington-Oklahoma Oil Co.
and
Midway City Gas Company
not operated
George W. Ferguson
P.O. Box 424, Huntington, W. Va.

Sec. 16th, 1901

Butler

Wayne

1-1

George W. Ferguson

George W. Ferguson

Prihard, W. Va.

Nov. 18th, 1900
Hgt.-Okla. Oil Co. & Midway City Gas Co.
December, 1900
Owens-Illinois Glass Co. et al

Huntington-Oklahoma Oil Co.
Midway City Gas Company
P. O. Box 424

Huntington

West Virginia.

10/27/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

TO DRILL DEEPER

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	OWENS, LIBBEY-OWENS GAS DEPARTMENT
ADDRESS	NAME OF WELL OPERATOR
COAL OPERATOR OR COAL OWNER	P. O. Box 4168, Charleston 4, W. Va.
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	April 27, 19 62
ADDRESS	PROPOSED LOCATION
George W. Ferguson	Butler District
OWNER OF MINERAL RIGHTS	Wayne County
R.F.D. #2, Prichard, W. Va.	Well No. 1 (Serial No. 1155)
ADDRESS	George W. Ferguson Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 18, 1958, made by George W. Ferguson & Nancy E., his wife, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 12th day of July, 1958, in the office of the County Clerk for said County in Book 48, page 409.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

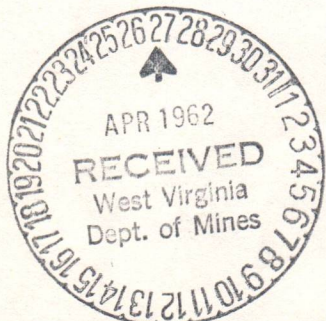
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, ~~xxx~~ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

OWENS, LIBBEY-OWENS GAS DEPARTMENT	
WELL OPERATOR	
P. O. Box 4168	STREET
Charleston 4,	CITY OR TOWN
West Virginia	STATE

10/27/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1368-D



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines
Charleston, W. Va.

OWENS, MINNER-OWENS GAS TREATMENT

NAME OF WELL OPERATOR

LOCAL OPERATOR OF OIL OR GAS

P. O. Box 4100, Charleston, W. Va.

ADDRESS

ADDRESS

DATE

April 21,

DATE OF OIL OR GAS

PROPOSED LOCATION

Block

PROJECT

Wagon

George W. Ferguson

NAME OF LOCAL OPERATOR

W. Va. 2 (Contract No. 1122)

R.T.D. C. Richardson, W. Va.

ADDRESS

George W. Ferguson

LOCAL OPERATOR

The undersigned well operator is entitled to drill upon the above named land or part of land for oil and gas, being fee in the nature of the contract for mineral rights or lease dated June 10, 1950 made by George W. Ferguson & Harry B. His wife

Owens-Minner-Owens Gas Co., a Mississippi-Owens-Owens Gas Co. and recorded on the 15th day of July, 1950 in the office of the County Clerk for said County in Wayne County, West Virginia.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the tract and in the West Virginia State and County above named, bounded by Survey and corners and distances from the permanent corners of the tract

The undersigned well operator is entitled to determine and believe there are no other operators, past or present, who have taken any action in the nature of a lease or contract for mineral rights or lease on the land hereinabove described and who are entitled to drill thereon for oil and gas.

The location of the proposed well is shown on the enclosed plat and is located on the tract and in the West Virginia State and County above named, bounded by Survey and corners and distances from the permanent corners of the tract and in the West Virginia State and County above named. The proposed location of the well is shown on the enclosed plat and is located on the tract and in the West Virginia State and County above named.

The proposed well is to be drilled only in the nature of a lease or contract for mineral rights or lease on the land hereinabove described and who are entitled to drill thereon for oil and gas.

Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named well operator or such owners of this above named property address P. O. Box 4100, Charleston, W. Va. on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

OWENS, MINNER-OWENS GAS TREATMENT

NAME OF WELL OPERATOR

P. O. Box 4100

ADDRESS

Charleston, W. Va.

NAME OF LOCAL OPERATOR

West Virginia

ADDRESS

OF

WELL OPERATOR



10/27/2023

Section 2. All the said operations to be done in the nature of a lease or contract for mineral rights or lease on the land hereinabove described and who are entitled to drill thereon for oil and gas.

WVA-1300

September 19, 1961

Way-1368

Huntington-Oklahoma Oil Company
& Midway City Gas Company
P. O. Box 424
Huntington, West Virginia

Gentlemen:

We are returning your application for your signature, for Well No. F-1 on George W. Ferguson Lease, Butler District, Wayne County.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/b

enclosure - 1

10/27/2023

HUNTINGTON-OKLAHOMA OIL COMPANY

PRODUCERS OF NATURAL GAS

P. O. BOX 424

HUNTINGTON 9, W. VA.

20 September, 1961

Mr. M. E. Griffith, Assistant Director
Oil and Gas Division
Department of Mines
State of West Virginia
Charleston, West Virginia

Dear Sir:

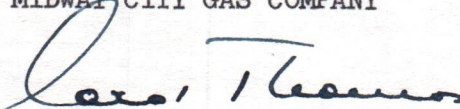
In reply to your letter of 19 September, we are returning herewith our application for Well No. F-1 on the Geo. W. Ferguson Lease, Butler District, Wayne County.

This application has been signed by the Secretary-Treasurer of the two companies, who is authorized to affix her signature to such documents. Applications are usually signed by the President of the two companies, Mr. Geo. L. Ballentine. Since we do not expect him in again this week and in an effort to expedite receipt of the drilling permit, I trust you will find the enclosed application now in order.

Yours very truly,

HUNTINGTON OKLAHOMA OIL COMPANY

MIDWAY CITY GAS COMPANY



Carol Thomas
Secretary-Treasurer

CT/c
Encl

10/27/2023

HUNTINGTON OIL COMPANY

PRODUCERS OF NATURAL GAS

1000 BOND ST.

HUNTINGTON 2, W. VA.

20 September, 1931

Mr. M. E. Griffin, Assistant Director
Oil and Gas Division
Department of Mines
State of West Virginia
Charleston, West Virginia

In reply to your letter of 19 September, we are returning
herewith our application for Well No. F-1 on the Geo. W.
Ferguson Lease, Butler District, Wayne County.

This application has been signed by the Secretary-Treasurer
of the two companies who is authorized to sign her
signature to such documents. Applications are usually
signed by the president of the two companies, Mr. Geo. D.
Ballentine. Since we do not expect him in again this week
and in an effort to expedite receipt of the drilling permit
I trust you will find the enclosed application now in order.

Yours very truly,

HUNTINGTON OIL COMPANY

MIDWAY CITY GAS COMPANY

Handwritten signature

Carol Thomas
Secretary-Treasurer

CT/c
1031

September 29, 1961

Huntington-Oklahoma Oil Company
& Midway City Gas Company
P. O. Box 424
Huntington, West Virginia

Att: Mr. George L. Ballentine

Gentlemen:

Enclosed is Permit WAY-1368 for drilling Well
No. F-1 on George W. Ferguson Lease, Butler District,
Wayne County.

Please post one copy of permit at the well site
and send us two copies of the well record when drilling is
completed.

Please note the enclosed directive regarding casing
of oil and gas wells.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/jb
enclosures

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

10/27/2023

Formation	Color	Hard or Soft	Top 12	Bottom	Oil, Gas or Water	Depth Found	Remarks
Dark Sand			715	734			
Slate			734	746			
Sand			746	872	Water	785	Hole full
Dark Slate			875	905			
Hard Gr. Sand			905	934	Water	914	
Dark Slate			934	937			
Lime Shell			937	974			
Slate			974	977			
Lime Shell			977	1040			
Big Lime			1040	1168			
Broken Sand			1168	1240			
Slate & Shells			1240	1280			
Sand			1280	1316	Gas	1290	Show
Dark Slate			1316	1321			
Broken Sand			1321	1370			
Lime Shells			1370	1408			
Slate & Shells			1408	1793			
Coffee Shale			1793	1818			
Berea Grit			1818	1845	Oil	1825	Show
Shell			1845	1857	Oil	1841	Show
Slate			1857	1865			
Hard Shell			1865	1882			
Slate			1882	1887			Total Depth 1887'

10/27/2023

Date January 9, 1963

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By *G. H. Smith*
Mgr. Land, Engrg. (Title) & Geology



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 12

Quadrangle Louisa

Permit No. Way-1368

WELL RECORD

Oil or Gas Well Oil

Company Huntington Oklahoma Oil & Midway City Gas Cms.
Address P. O. Box 424, Huntington 9, W. Va.
Farm Geo. W. Ferguson Acres 129
Location (waters) _____
Well No. 1 Elev. 600'
District Butler County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 17 October, 1961
Drilling completed 21 December, 1961
Date Shot _____ From 1818' To 1855'
With 300# 80% Gel., 250# G Well Spec. A.
Total 550#
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 45 gals. in 55 hours bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer <u>BH</u>
16			
13			
10 <u>-3/4"</u>	<u>24'</u>	<u>24'</u>	Size of <u>7x8x16</u>
8 1/4		<u>395' 11"</u>	
6 5/8		<u>1394'</u>	Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

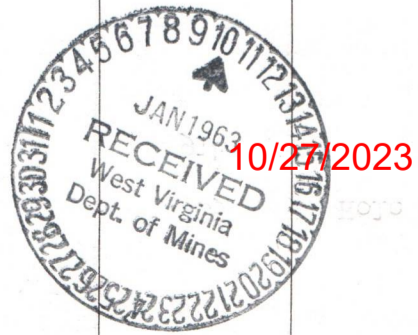
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	10			
Sand			10	20			
Slate			20	50			
Broken			50	195			
Dark Slate			195	210			
White Slate			210	235	Water	220	6 BPH
Sand			235	288			
Slate			288	330			
Shell, Hard			330	334			
Sand			334	348			
Slate			348	418			
Sand			418	432			
Slate			432	440			
Broken Sand			440	470			
Slate			470	542	Water	490	1/2 BPH
Hard Shell			542	555			
Slate			555	585			
Sand			585	652			
Dark Slate			652	660			
Slate			660	715			



Formation	Color	Hard or Soft	Top 13	Bottom	Oil, Gas or Water	Depth Found	Remarks
COAL	Black	Hard	3400	3450	7-6-62	3450	Well temporarily capped.
COAL	Black	Hard	3432	3480			
COAL	Black	Hard	3530	3432			
COAL	Black	Hard	3007	3530			
COAL	Black	Hard	5077	3007			
COAL	Black	Hard	5050	5077			
CL. SHALE	Bluish	Hard	5100	5050			
CL. SHALE	Bluish	Hard	5057	5100			
CL. SHALE	Bluish	Hard	5307	5057			
CL. SHALE	Bluish	Hard	5370	5307			
CL. SHALE	Bluish	Hard	5391	5370			
CL. SHALE	Bluish	Hard	5370	5391			
CL. SHALE	Bluish	Hard	5000	5370			
CL. SHALE	Bluish	Hard	5000	5000			
CL. SHALE	Bluish	Hard	1000	1000			
CL. SHALE	Bluish	Hard	1000	1000			
(Note: This section contains faint, illegible text, possibly bleed-through from the reverse side of the page.)							

10/27/2023

Date August 9, 1962

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By *A. H. Smith*
A. H. Smith, Mgr. (Title) Engrg. Land & Geo.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 13

Quadrangle Louisa

Permit No. Way-1368-D

WELL RECORD

Oil or Gas Well DRY
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT
Address P. O. Box 4168, Charleston 4, W. Va.
Farm George Ferguson Acres 129

Location (waters) _____
Well No. 1 (Serial No. 1155) Elev. 600'
District Butler County Wayne

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by Mr. George Ferguson
R.F.D. #2 Address Prichard, W. Va.

~~Drilling~~ commenced Deepening: 5-17-62

~~Drilling~~ completed Deepening: 6-30-62

Date Shot _____ From _____ To _____

With _____

Open Flow _____ /10ths Water in _____ Inch

_____ /10ths Merc. in _____ Inch

Volume Dry Hole _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

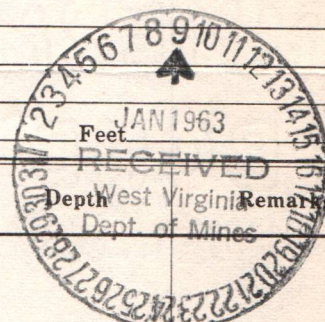
RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet _____ Salt Water _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 3/4			Depth set
5 3/16			
3 1/2"	1922'7"	Pulled	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT			
	FEET	INCHES	
	FEET	INCHES	FEET INCHES
	FEET	INCHES	FEET INCHES



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Remarks
(Total Depth when purchased from Huntington-Oklahoma Oil & Midway City Gas Cos.)				1887		
Slate	Light	Med.	1887	1900		
Brown Shale	Brown	Med.	1900	1916		
Brown Shale	Dark	Hard	1916	2022		
Slate	Grey	Hard	2022	2059		
Sl & Shls	Grey	Med.	2059	2210		
Brown Shale	Dark	Med.	2210	2287		
Sl & Shls	Grey	Med.	2287	2316		
Sl & Shls	Light	Med.	2316	2384		
Br. Shale	Brown	Hard	2384	2621		
Sl & Shls	Grey	Med.	2621	2789		
Br. Shale	Brown	Med.	2789	2820		
Corn. Lime	Grey	Hard	2820	2844		
Corn. Lime	Grey	Hard	2844	3061		
Corn. Lime	Grey	Hard	3061	3230		
Corn. Lime	Grey	Hard	3230	3435		
Big Six Sand	Grey	Hard	3435	3480		
Slate	Black	Soft	3480	3520		
TOTAL DEPTH				3520'		

5-22-62
Installed 3 1/2" tubing at 1911'. Tubing installed to cement the shot hole in Berea Sand. Dowell cemented Berea shot hole from 1911' to 1770' with 200 sacks of cement, 250 gal. XFW acid and 6 sacks of lime.

5-23-62
Pulled 1922'7" of 3 1/2" tubing

SIM 2844 = Sand IM 2844
Gas 2965-2969' 86
Gas 3059' 5.93 MCF
Gas Show 3398' 424 cu.ft.
Gas Show 3410' 458 cu.ft.

Test 6-30-62 at 3520' 387 cu.ft.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way - 1368

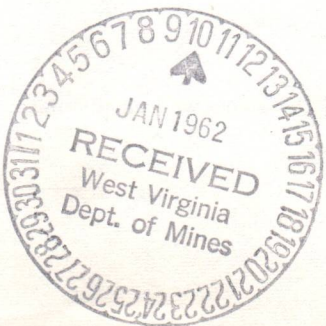
Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Huntington Oil Co.</u>				
Address <u>Huntington, W.Va.</u>	Size			Kind of Packer _____
Farm <u>George Ferguson</u>	16			
Well No. <u>1</u>	13			Size of _____
District <u>Butler</u> County <u>Wayne</u>	10	<u>20"</u>		
Drilling commenced <u>Oct. 16, 61</u>	8 1/4	<u>38 1/2"</u>		Depth set _____
Drilling completed _____ Total depth _____	6 3/8	<u>139 1/2"</u>		
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>220 1/2 barrels per hr. 10 = barrels</u> feet _____ feet _____	COAL WAS ENCOUNTERED AT <u>None</u> FEET _____ INCHES _____			
Salt water <u>785 - hole full</u> feet _____ feet _____	FEET _____ INCHES _____ FEET _____ INCHES _____			

Drillers' Names J. R. Castel

Remarks: Drilling 1810 - coffee shale Cable Tools

1-2-62
DATE



K. E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1368P Well No. 1

COMPANY Owens-Libby-Owens ADDRESS Charleston, W.Va.

FARM George W. Ferguson DISTRICT Butler COUNTY Wayne

Filling Material Used Jel Cement

Liner Location Amount Packer Location

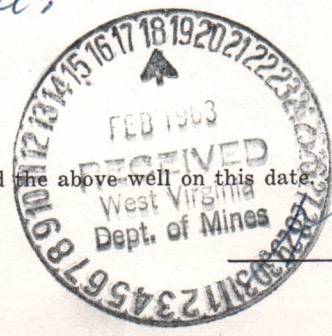
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			Run 27 92'-2 3/8" tubing in order to cement			
			Run 55 bbl. Jel or 11 sacks			
			Run 269 sacks cement			
			Run 9 bbl. Jel on top of cement			
All work above was performed previous to this date. Haliburton done cement work on 2-6-63						
				76'	2 3/8"	2716'
				1395'	7"	
					8"	395'

Drillers' Names John Chadwick
Centr. Clifford Mills

Remarks: Tried to pull 2 3/8". Pulled off 4 joints down the hole. Left remainder in hole. Tried to pull 8" pipe, which would not pull.

2-13-63
DATE

I hereby certify I visited the above well on this date.



E. Butcher

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

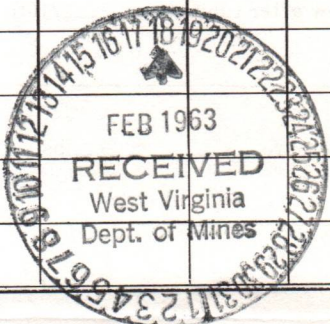
Permit No. Way-1368P Well No. 1

COMPANY Owens - Tibly - Owens ADDRESS Charles ton, W. Va.
FARM George W. Ferguson DISTRICT Butler COUNTY Wayne

Filling Material Used Jel cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Run 15' 06" - 23 1/8" tubing in beside of other string of tubing in order to complete cement work.						
Run 30 bbl. of Jel in order to fill hole.						
0' - 15' cement			stone bridge 15' - 24'			



Drillers' Names John C. Hadwick
Centr. Clifford Mills

Remarks: Haliburton completed Jel. job of cementing on this date on 2-14-63

2-14-63 I hereby certify I visited the above well on this date.
DATE

K. E. Butcher
DISTRICT WELL INSPECTOR
10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/27/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Modification of Work Order to Plug:

Refer to Work Order approved by Department of Mines on 1/10/63, Permit No. Way-1368-P.

Well has been plugged in the manner shown to 2,795 feet, but smell of sour gas is detectable.

We propose now to plug the remainder of the hole as follows:

Install 2" tubing to approximately 2 feet off bottom.

Pump in sufficient aqua-gel to load tubing and annulus behind tubing.

Displace aqua-gel with sufficient cement to fill annulus with cement from bottom of hole to 1,410 feet.

Pull 7" casing

Pull 8-5/8" casing

Pull 10-3/4" casing

Wedge rock in annulus between 13" hole and 2" tubing from 24 ft. to 15 ft.

Fill annulus with cement to surface.

Erect 2' x 2' x 3' concrete monument with 2" tubing extending to 7 feet above surface, vent-tee on top of tubing.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

BY A. H. Smith, Mgr. Land, Engrg. & Geol.
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved.

15th day of January, 19 63.

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

OWENS, LIBBEY-OWENS GAS DEPARTMENT

Coal Operator _____ Name of Well Operator _____
P. O. Box 4168, Charleston 4, W. Va.
Address _____ Complete Address _____

January 15, 1963

Coal Owner _____ Date _____
WELL TO BE ABANDONED
Butler _____ District
Address _____ Wayne _____ County
Mr. George W. Ferguson _____
Lease or Property Owner _____
R.F.D. #2 _____
Prichard, W. Va. _____
Well No. 1 (Serial No. 1155)
G. W. Ferguson _____ Farm

Inspector to be notified Mr. Kenneth Butcher Telephone Number RE 6-1933
RFD No. 1, Barboursville, W. Va.

Gentlemen:— **24 HOURS IN ADVANCE OF PLUGGING**

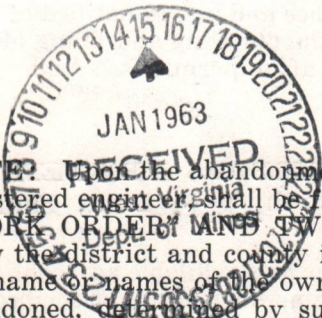
The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
OWENS, LIBBEY-OWENS GAS DEPARTMENT
By A. H. Smith
A. H. Smith, Well Operator
Mgr. Land, Engrg. & Geology

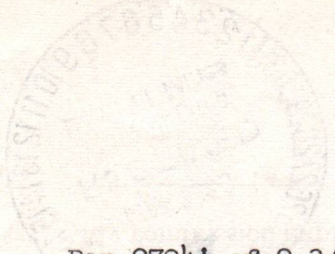


NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/27/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.



1986 APR 13 1388

Ran 2794' of 2-3/8" tubing. Tubing stood 5' above rig floor.

Aqua gel 55 bbls.
Cement 269 bags

Attempted to pull tubing. Tubing parted after pulling 4 joints.

Pulled 7" casing at 1393'
Aqua gel 30 bbls.

8-5/8" casing would not pull. Left 395'11" of 8-5/8" casing in hole.

(OAK)

Pulled 10-3/4" casing at 21'

Installed 1506' of 2-3/8" tubing to top of cement.

Rock bridge 24' to 15'
Cement 15' to Surface

Concrete (3 bags)	505' to 505'
Rock bridge	505' to 505'
Cement	505' to 505'
Concrete (3 bags)	3750' to 3750'
Rock bridge	3750' to 3750'

Notes for cementing job on 1-2-83 are as follows:

1. Cementing job was completed on 1-2-83.
 2. Cementing job was completed on 1-2-83.
 3. Cementing job was completed on 1-2-83.
 4. Cementing job was completed on 1-2-83.
 5. Cementing job was completed on 1-2-83.
 6. Cementing job was completed on 1-2-83.
 7. Cementing job was completed on 1-2-83.
 8. Cementing job was completed on 1-2-83.
 9. Cementing job was completed on 1-2-83.
 10. Cementing job was completed on 1-2-83.

W. E. D. ...

(OAK) ...

RECEIVED ...

OWENS LIBBERY-GAS DEPT.



10/27/2023

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT. ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

2027/10

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR
P. O. BOX 4168, Charleston 4, W. Va.
COMPLETE ADDRESS
March 11, 1963
WELL AND LOCATION
Butler District
Wayne County
Well No. 6 (Serial No. 1155)
George W. Ferguson Farm
ADDRESS
Mr. George W. Ferguson
R.F.D. #2 LEASE OR PROPERTY OWNER
Prichard, W. Va.
ADDRESS
COAL OPERATOR OR OWNER
Mr. George W. Ferguson
R.F.D. #2 LEASE OR PROPERTY OWNER
Prichard, W. Va.
ADDRESS
COAL OPERATOR OR OWNER

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Kanawha }
ss:

John Chadwick and
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by _____ well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the _____ day of February, 1963, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING
FORMATION		CSG PULLED	CSG LEFT IN
Hole temporarily plugged on 7-6-62 as follows:			
Rock Bridge	3450 to 3420		
Cement (3 bags)	3420 to 3410		
Rock bridge	2855 to 2825		
Lead plug	2825 to 2824		
Cement	2824 to 2814		
ALL gas shut off when lead plug was driven			
Attempted to clean out from 12-28-62 to 1-5-63			
Decided to plug well on 1-7-63			
Cal Seal (3 bags)	2824 to 2809		
Cement (3 bags)	2809 to 2795		
COAL SEAMS	(Over)		
DESCRIPTION OF MONUMENT			
Erected Concrete Monument 2'x2'x3'			
Marked Monument "OIO #1155"			

and that the work of plugging and filling said well was completed on the 14th day of February, 1963,

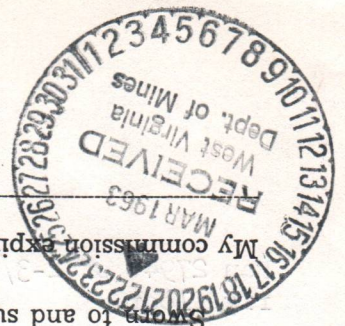
And further deponents saith not.

Sworn to and subscribed before me this 20th day of March, 1963.

Notary Public.

Permit No. Way-1368-P

June 12th 1968



May 1, 1962
"Centennial '63"

Owens, Libbey-Owens Gas Department
P. O. Box 4168
Charleston 4, West Virginia

Att: Mr. A. H. Smith

Gentlemen:

Enclosed is Permit WAY-1368-D for drilling deeper
Well No. 1-Serial-1155 on George W. Ferguson Lease, Butler
District, Wayne County.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/jb
enclosure

cc: Mr. Kenneth E. Butcher, Inspector

10/27/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

September 26, 1962
"Centennial '63"

Owens, Libbey-Owens Gas Department
P. O. Box 4168
Charleston 4, West Virginia

Att: Mr. A. H. Smith

*file
OK*

RE: PERMIT WAY-1368-D
FARM George W. Ferguson
WELL NO. 1-Serial-1155
DISTRICT Butler
COUNTY Wayne

Gentlemen:

Please send us two copies of the completion drilling record for the above described well location.

Forms OG-10 are enclosed and we will appreciate the information within the next ten days.

Very truly yours,

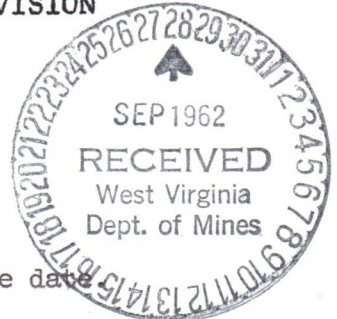
Marie E. Gypich
Assistant Director
OIL AND GAS DIVISION

MG/jb
enclosure

cc:

This well was capped on July 6, 1962;
to be drilled deeper or plugged at a future date

OWENS, LIBBEY-OWENS GAS DEPT.



10/27/2023

September 20, 1952
"Confidential"

Mr. A. H. Smith
Charleston, West Virginia
P. O. Box 1100

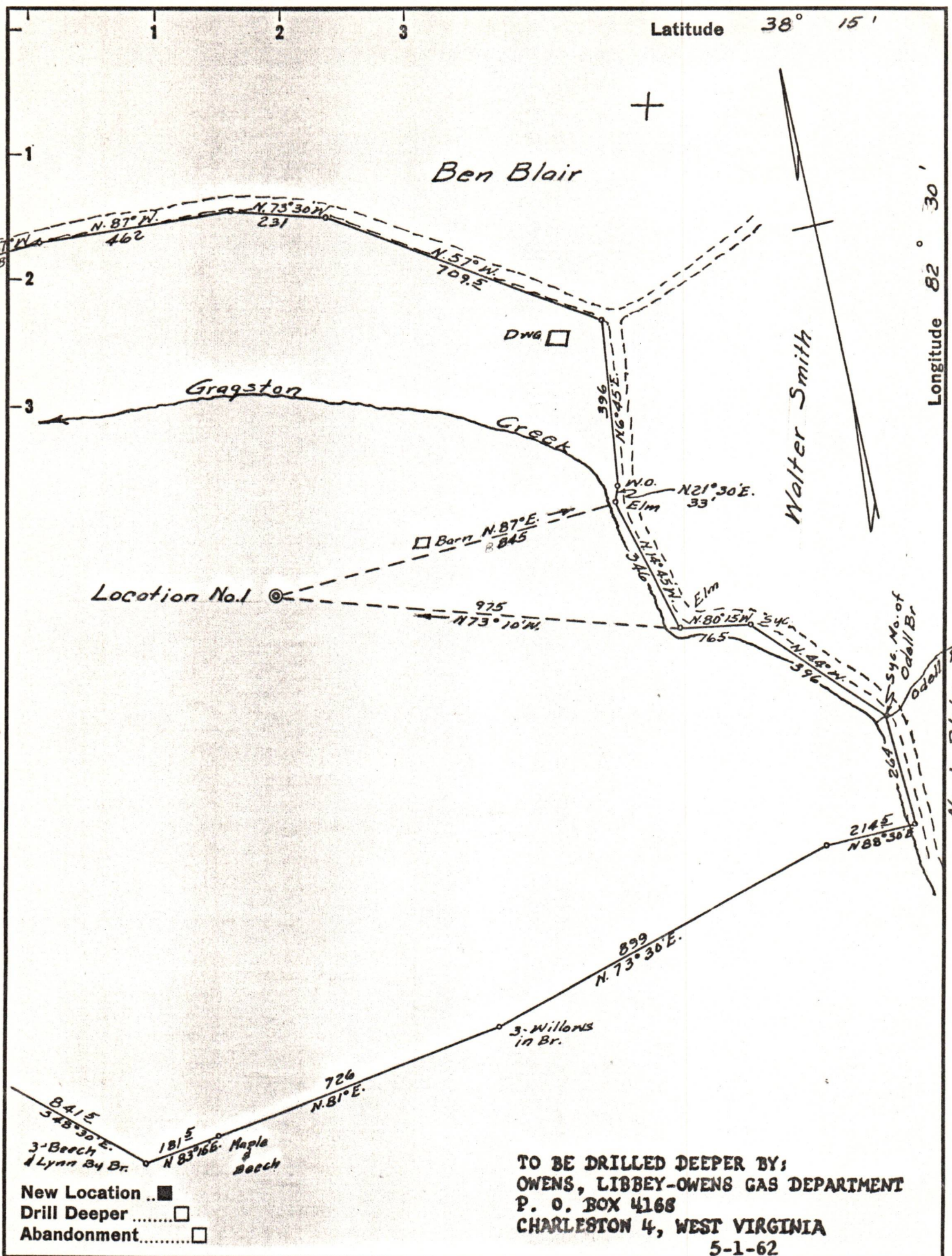
WEST VIRGINIA
COUNTY
DEPARTMENT
P. O. BOX 1100
CHARLESTON, WEST VIRGINIA

Dear Mr. Smith:
Please send me two copies of the
listing report for the above named well.
Form 62-10 and 62-11 and we will
also be interested in the
listing report.
Very truly yours,

Assistant Director
Oil and Gas Division

WV
10/27/2023

When we have a copy of the
listing report we will be glad to
send it to you.



TO BE DRILLED DEEPER BY:
 OWENS, LIBBEY-OWENS GAS DEPARTMENT
 P. O. BOX 4168
 CHARLESTON 4, WEST VIRGINIA
 5-1-62

New Location ..
 Drill Deeper
 Abandonment.....

Company HUNTINGTON OKLAHOMA OIL CO. & MIDWAY CITY GAS CO.
 Address HUNTINGTON, W. VA.
 Farm GEORGE W. FERGUSON
 Tract _____ Acres 129 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 600'
 Quadrangle LOUISA
 County WAYNE District BUTLER
 Engineer A. C. Ewing
 Engineer's Registration No. 309
 File No. _____ Drawing No. _____
 Date 9-11-61 Scale 1"=300'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1368-D 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.