



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

*Now owned
by Commonwealth
Gas Co.*

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
COAL OPERATOR OR COAL OWNER

R.B. EICHHOLZ & J.B. HYMAN
NAME OF WELL OPERATOR

None
ADDRESS

216 Prince Street, Alexandria, Va.
COMPLETE ADDRESS

None
COAL OPERATOR OR COAL OWNER

September 26, 19 61
PROPOSED LOCATION

Erie Lakins Heirs
Pauline Lakin Matovich, Adm.
OWNER OF MINERAL RIGHTS

Butler District
Wayne County

Prichard, West Virginia. Route #1
ADDRESS

Well No. 1 39° 15' 82° 30' E. 638.0'
Erie Lakin Farm
165.0 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Oct. 15, 1956, made by Erie Lakin Etal., to Wayne Lycan & E.C. McClure, and recorded on the 27 day of April 1957, in the office of the County Clerk for said County in Book 47, page 12.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

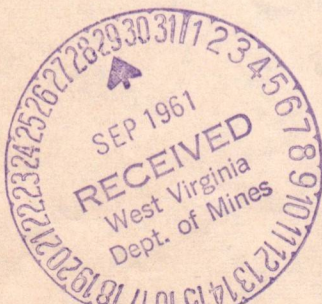
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, R.B. Eichholz & J.B. Hyman
R. B. Eichholz & J.B. Hyman
WELL OPERATOR

Address of Well Operator }

216 Prince Street
STREET
Alexandria
CITY OR TOWN
Virginia

10/27/2023



By Wayne Lycan STATE

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1374

October 9, 1961

R.B. Eichholz & J.B. Hyman
216 Prince Street
Alexandra, Virginia

Gentlemen:

Enclosed is Permit WAY-1374 for drilling Well No. 1
on Erie Lakin Lease, Butler District, Wayne County.

Please post one copy of permit at the well site and
send us two copies of the well record when drilling is completed.

Please note the enclosed directive regarding casing of
oil and gas wells.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/jb
enclosures

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

10/27/2023

R. B. Eichholz & J. B. Hyman
216 Prince Street
Alexandra, Virginia

October 9, 1961

Permit No. WAY-1374
Well No. 1
Farm - Erie Lakin
Butler District
Wayne, County

WEST VIRGINIA SECURITIES LAW

* * * * *

SALE OF UNDIVIDED INTERESTS

IN

OIL, GAS AND OTHER MINERAL PRODUCTION

ATTENTION IS CALLED TO THE WEST VIRGINIA SECURITIES LAW. WITH CERTAIN EXCEPTIONS THIS LAW REQUIRES THAT STOCK OR OTHER SECURITIES OFFERED FOR SALE IN WEST VIRGINIA MUST BE REGISTERED, AND THAT THE SAME MUST BE SOLD THROUGH A REGISTERED DEALER (WITH CERTAIN EXCEPTIONS). THIS LAW PROVIDES PENALTIES FOR VIOLATION OF THE SAME.

UPON REQUEST, FORMS AND INSTRUCTIONS, FOR THE PURPOSE OF COMPLYING WITH THIS ACT, MAY BE HAD FROM THE STATE AUDITOR, CHARLESTON, WEST VIRGINIA. IN MAKING REQUEST FOR FORMS PLEASE ADVISE THE KIND OF SECURITIES YOU EXPECT TO OFFER FOR SALE.

SECTION 2 (a) OF ARTICLE I OF THE WEST VIRGINIA SECURITIES LAW DEFINES SECURITIES AS FOLLOWS:

"SECURITY" SHALL INCLUDE ANY.....SHARE, SUBSCRIPTION OR CERTIFICATE OF INTEREST IN OIL, GAS OR OTHER MINERAL RIGHTS, LEASEHOLDS, PROPERTY OR ROYALTIES, OR ANY BENEFICIAL INTEREST IN OR TITLE TO PROPERTY....."

* * * * *

10/27/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

LEONARD J. TIMMS
DIRECTOR

March 21, 1962
"Centennial '63"

*fill
out*

Messrs. R. B. Eichholz and
J. B. Hyman
216 Prince Street
Alexandra, Virginia

Dear Sirs:

Please send us two copies of the completion drilling record for Well No. 1 on Erie Lakin Lease, Butler District, Wayne County - Permit WAY-1374.

Forms OG-10 are enclosed and we will appreciate the information within the next ten days as we are preparing statistics for the 1961 Annual Report.

Very truly yours,

M. E. Griffith

Assistant Director
OIL AND GAS DIVISION

MG/d

cc: Mr. Kenneth E. Butcher, Inspector

26 March 1962

We have not completed this well. We are about to drill it to the Big Six.

J.B. Hyman





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

August 11, 1933
Charleston, West Virginia

LEONARD J. THOMAS
DIRECTOR

11-1477

Mr. J. B. ...

...

...

...

I have sent at the request of the commission ...
report for ...
...

Very truly yours,

...

Assistant Director
DEPARTMENT OF MINES

...

...



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
BROWN SHALE			2080	2551			
gray shale			2551	2725			
BROWN SHALE			2725	2744			
ORNIFEROUS LIME			2744	3431	Black water	2885-2902	
IG SIX SAND			3431	3484	Show gas	2890	
ed Rock			3484	3491			
	TOTAL	DEPTH		3491			
				<p>Note: This well to be plugged back to base of Berea Sand and then Sand-frac. Complete log to be furnished Department of Mines after completion.</p>			

10/27/2023

Date February 7, 19 63
 Copy of drillers log furnished by
 APPROVED Eicholz and Hyman Owner
 Now - COMMONWEALTH GAS CORPORATION
 By W. B. [Signature]
 (Title) Land & Eng. Dept.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle _____

Permit No. Way-1374

WELL RECORD

Oil or Gas Well _____ (KIND)

Drilled by Eicholz & Hyman
Company Sold to COMMONWEALTH GAS CORPORATION
Address P. O. Box 1433, Charleston 25, W. Va.
Farm Erie Lakin Acres 165
Location (waters) Queens Creek
Well No. 1 Elev. 628.0
District Butler County Wayne
The surface of tract is owned in fee by Erie Lakin Heirs
c/o Pauline Lakin et al Address Prichard, W. Va.
Mineral rights are owned by Same
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	?		Size of
8 1/4	1015	-	
6 5/8	1795	1795	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced 10-16-61
Drilling completed _____
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

CASING CEMENTED 7" SIZE No. Ft. _____ Date _____
25 bags behind 7" casing
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 80 Feet Salt Water 750 Feet

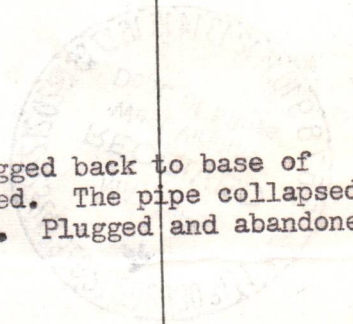
Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	45			
Slate			45	185	Water	80	
Slate & shells			185	210			
Sand			210	230			
Slate			230	395			
Sand			395	415			
Slate			415	548			
Sand			548	627			
Slate-Gumbo			627	680			
Sand			680	682			
Slate			682	725			
Broken sand			725	760	Salt Water	750	
Sand			760	820			
Slate			820	840			
Sand			840	849			
Slate-shells			849	890			
Sand-shells			890	960			
Sand			960	989			
BIG LIME			989	1155			
Slate-shells			1155	1208			
Shale			1208	1295			
Slate-shells			1295	1500			
Slate			1500	1730			
SUNBURY SHALE			1730	1751			
BEREA SAND			1751	1776	Gas	1751-1760	20/10 W 2" 189M
Slate			1776	1795			
Slate ?			1795	1858			
BROWN SHALE			1858	1974			
Gray Shale			1974	2080			



10/27/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
BROWN SHALE			2080	2551			
Grey Shale			2551	2725			
BROWN SHALE			2725	2744			
CORNIFEROUS LIMESTONE			2744	3431	Black water	2885-2902	
BIG SIX SAND			3431	3484	Show gas	2890	
Red Rock			3484	3491			
		TOTAL DEPTH	3491	3491			

Note: This well was plugged back to base of Berea and fractured. The pipe collapsed and well was lost. Plugged and abandoned.



10/27/2023

Date February 7, 19__

APPROVED R. B. Eicholz & J. B. Hyman, Ow
 Copy of drilling log furnished by
 By Eicholz & Hyman (Title)

Well now owned by
COMMONWEALTH GAS CORPORATION



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Louisa N. E.

Permit No. Way 1374

WELL RECORD

Oil or Gas Well Dry
(KIND)

Company R. B. Eicholz & J. B. Hyman
Address 216 Prince St., Alexandria, Va.
Farm Erie Lakin Acres 165
Location (waters) Queens Creek
Well No. 698 Elev. 638.0
District Butler County Wayne
The surface of tract is owned in fee by Erie Lakin heirs
c/o Pauline Lakin et al Address Prichard, W. Va.
Mineral rights are owned by Same
Address _____
Drilling commenced 10-16-61
Drilling completed 4-4-63
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 189,000 Berea _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED April 2, 1963 in Berea sand

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	?		Size of
8 3/4	1015		Depth set
6 3/8	1795	1795	
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 7" SIZE No. Ft. _____ Date _____
25 bags behind 7" casing
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT Pipe collapsed - No results - Plugged and abandoned
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 80 Feet _____ Salt Water 750 Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	45			
Slate			45	185	Water	80	
Slate & Shells			185	210			
Sand			210	230			
Slate			230	395			
Sand			395	415			
Slate			415	548			
Sand			548	627			
Slate-Gumbo			627	680			
Sand			680	682			
Slate			682	725			
Broken sand			725	760	Salt water	750	
Sand			760	820			
Slate			820	840			
Sand			840	849			
Slate-Shells			849	890			
Sand-Shells			890	960			
Sand			960	989			
BIG LIME			989	1155			
Slate-Shells			1155	1208			
Shale			1208	1295			
Slate-Shells			1295	1500			
Slate			1500	1730			
SUNBURY SHALE			1730	1751			
BEREA SAND			1751	1776	Gas	1751-1760	20/10 w 2" 189
Slate			1776	1795			
Slate ?			1795	1858			
BROWN SHALE			1858	1974			
Grey Shale			1974	2080			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Grey shale			2551	2725			
BROWN SHALE			2725	2744			
CORNIFEROUS LIME			2744	3431	Black water	2885-2902	
BIG SIX SAND			3431	3484	Show gas	2890	
Red Rock			3484	3491			
	TOTAL DEPTH			3491			
STAGE			1330	1330			
STAGE - SPOTTED			1332	1332			
STAGE			1338	1338			
STAGE - SPOTTED			1342	1342			
BIG LIME			338	1122			
SAND			330	330			
SAND - SPOTTED			330	330			
STAGE - SPOTTED			333	333			
SAND			337	337			
STAGE			351	350			
SAND			350	350			
BLOCKED SAND			352	350			
STAGE			355	352			
SAND			359	355			
STAGE - SPOTTED			358	359			
SAND			378	358			
STAGE			372	378			
SAND			382	372			
STAGE			330	332			
SAND			310	330			
STAGE & SPOTTED			332	310			
STAGE			310	312			
SAND			0	310			

Note: This well to be plugged back to base of Berea Sand and then Sand-frac. Complete log to be furnished Department of Mines after completion.

10/27/2023

Date February 7, 1963

APPROVED R. B. Eicholz & J. B. Hyman, Owner

By Copy of drillers log furnished by Eicholz & Hyman. (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Louisa N. E.

WELL RECORD

Oil or Gas Well (KIND)

Permit No. Way 1374

Company R. B. Eicholz & J. B. Hyman
Address 216 Prince St., Alexandria, Virginia
Farm Erie Lakin Acres 165
Location (waters) Queens Creek
Well No. 698 Elev. 638.0
District Butler County Wayne
The surface of tract is owned in fee by Erie Lakin Heirs
Address _____
Mineral rights are owned by Same
Address _____
Drilling commenced 10-16-61
Drilling completed 4-4-63
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED April 2, 1963

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	?		Size of
8 1/4	1015	-	
6 5/8	1795	1795	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 7" SIZE No. Ft. _____ Date _____
25 bags behind 7" casing
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT Fracture broke out into Sunbury Shale causing 7" pipe to collapse
ROCK PRESSURE AFTER TREATMENT To be abandoned
Fresh Water 80 Feet _____ Salt Water 750 Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	45			
Slate			45	185	Water	80	
Slate & shells			185	210			
Sand			210	230			
Slate			230	395			
Sand			395	415			
Slate			415	548			
Sand			548	627			
Slate - Gumbo			627	680			
Sand			680	682			
Slate			682	725			
Broken Sand			725	760	Salt Water	750	
Sand			760	820			
Slate			820	840			
Sand			840	849			
Slate - shells			849	890			
Sand - shells			890	960			
Sand			960	989			
BIG LIME			989	1155			
Blate - shells			1155	1208			
Shale			1208	1295			
Slate - shells			1295	1500			
Slate			1500	1730			
SUNBURY SHALE			1730	1751			
BEREA SAND			1751	1776	Gas	1751-1760	20/10 W 2" 189 M.
Slate ?			1776	1795			
Slate ?			1795	1858			
BROWN SHALE			1858	1974			
Grey shale			1974	2080			
BROWN SHALE			2080	2551			

10/27/2023

B1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1374

Oil or Gas Well Gas
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Commonwealth Gas Corp</u>	Size			
Address <u>Charleston, W.Va.</u>	16			Kind of Packer
Farm <u>Crie Jakin</u>	13			
Well No. <u>1</u>	10			Size of
District <u>Butler</u> County <u>Wayne</u>	8 1/4			
Drilling commenced <u>4-18</u>	6 5/8			Depth set
Drilling completed <u>5-22</u> Total depth	5 3/16			
Date shot <u>5-22</u> Depth of shot <u>1780</u>	3			Perf. top
Initial open flow <u>130,000</u> /10ths Water in	2			Perf. bottom
Open flow after tubing				Perf. top
Volume <u>133,000</u> Cu. Ft.				Perf. bottom
Rock pressure				
Oil				
Fresh water				
Salt water				

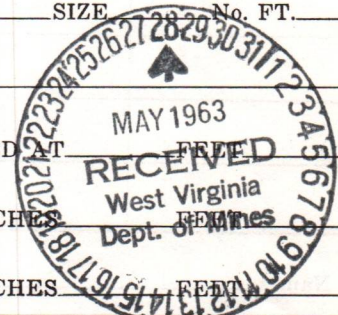
Berea sand

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES

_____ FEET _____ INCHES



Drillers' Names Jannie Collins

Co. Leads Cable

Remarks: This well was shot with 350lb. of gelatin. They plan to cleanout & shoot again. Total depth 1787.

5-22-63
DATE

K.E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

139

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill with red mud or other non-porous material from bottom 3491' to 3434', which point is 50 feet above top of Big Six Sand.

Cement plug 3434' to 3424', crushed rock 3424' to 3419'.

Fill with red mud etc. from 3419' to 1795', which point is bottom of 7" casing which has been cemented in, continue filling with red mud etc. to 1786', which point is 10 feet below base of Berea Sand.

Fill with cement from 1786' to 1776' (base of Berea Sand).

Run appropriate logs, perforate pipe and fracture Berea Sand.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

COMMONWEALTH GAS CORPORATION

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 10/27/2023

13th day of February, 1963.

DEPARTMENT OF MINES
Oil and Gas Division

By: Marie E. Giffith

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



BB

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Note: This well was drilled by
R. B. Eicholz & J. B. Hyman,
216 Prince Street, Alexandria,
Virginia. Assigned to
COMMONWEALTH GAS CORPORATION

Coal Operator

Name of Well Operator

Address

P. O. Box 1433, Charleston, W. Va.
Complete Address

Coal Owner

February 11, 1963
Date

Address

WELL TO BE ABANDONED
Butler District

Erie Lakin Heirs

Wayne County

Lease or Property Owner
c/o Pauline Lakin et al
Prichard, West Virginia

Well No. 1

Address

Erie Lakin Heirs Farm

Inspector to be notified Kenneth Butcher
Barboursville, W. Va.

Telephone Number Re-61933

Gentlemen:— 24 HOURS IN ADVANCE OF PLUGGING

The undersigned well operator is about to abandon the above described well and will commence

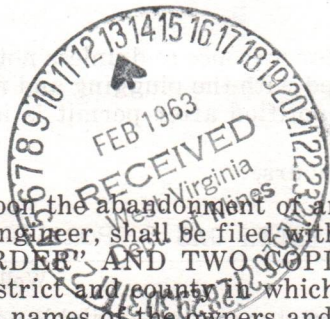
the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

COMMONWEALTH GAS CORPORATION
Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/27/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

Way 1374 -P

Permit Number

Partial Plugging

B10

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	COMMONWEALTH GAS CORPORATION
ADDRESS	NAME OF WELL OPERATOR
COAL OPERATOR OR OWNER	P. O. Box 1433, Charleston 25, W. Va.
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR OWNER	April 18 19 63
ADDRESS	WELL AND LOCATION
Erie Lakin Heirs	Butler District
LEASE OR PROPERTY OWNER	Wayne County
c/o Pauline Lakin et al	Well No. 698
Prichard, West Virginia	Erie Lakin et al Farm

STATE INSPECTOR SUPERVISING PLUGGING.....

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wayne } SS:

Lonnie Collins and Lester Johnson
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Commonwealth Gas Corporation, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 10th day of April, 19 63, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION		SIZE & KIND		
3491' to 3434'	Non porous mud			
3434' to 3424'		Cement		
3424' to 3419'	Crushed stone			
3419' to 1782'	Non porous mud			
1782' to 1776'	2 bags Gal Seal			
1776' to 1726'		Cement		
1525' to 1400'	Non porous mud			
1379' cut off 7"			1379'	416'
850' to 760'	Non porous mud			
760' to 750'		Cement		
750' to Surface	Non porous mud & crushed rock			
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)		8" pipe 13' long with 30" above surface sealed in with concrete.		
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 13th day of April, 19 63.

And further deponents saith not.

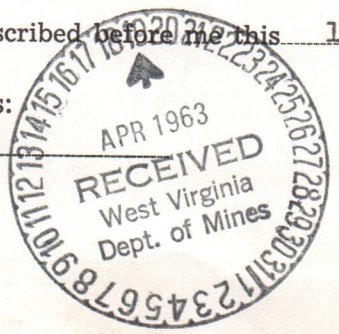
Lonnie Collins
Lester Johnson 10/27/2023

Sworn to and subscribed before me this 18th day of April, 19 63.

My commission expires: January 9, 1971

E. M. Taggart
Notary Public.

Permit No. Way 1374 P



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILING WELL

BEFORE ME, the undersigned authority, on this day personally appeared _____, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

COMMISSIONER OF MINES

Subscribed and sworn to before me on this _____ day of _____, 19____.

Notary Public for West Virginia

My commission expires on _____, 19____.

Witness my hand and seal this _____ day of _____, 19____.

Notary Public for West Virginia

My commission expires on _____, 19____.

STATE OF WEST VIRGINIA

AFFIDAVIT

STATE OF WEST VIRGINIA

County of _____

James Collins

James Collins

I, _____, County Clerk of the County of _____, do hereby certify that the foregoing is a true and correct copy of the original as the same appears in the records of the County Clerk's office.

Witness my hand and seal this _____ day of _____, 19____.

Notary Public for West Virginia

My commission expires on _____, 19____.

Well No.	Location	Operator	Plugged	Filled	Date
1001
1002
1003
1004
1005
1006
1007
1008
1009
1010
1011
1012
1013
1014
1015
1016
1017
1018
1019
1020

10/27/2023



9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

PARTIAL PLUGGING WORK ORDER

Fill with red mud or other non-porous material from bottom 3491' to 3434', which point is 50 feet above top of Big Six Sand.

Cement plug 3434' to 3424', crushed rock 3424' to 3419'.

Fill with red mud etc. from 3419' to 1795', which point is bottom of 7" casing which has been cemented in, continue filling with red mud etc. to 1786', which point is 10 feet below base of Berea Sand.

Fill with cement from 1786' to 1776' (base of Berea Sand).

Run appropriate logs, perforate pipe and fracture Berea Sand.

This partial plugging has been completed. The well was logged and fractured. Fracture broke through into Sunbury Shale causing the 7" casing to collapse. This hole will be plugged and rig skidded to start new hole.

WORK ORDER FOR CONTINUED PLUGGING

Continue filling with cement from top of present cement plug to 1400', which point is top of cement behind 7" casing.

Cut 7" casing and start pulling.

Open hole from 1400', which point is where 7" pipe is to be cut off to 850', which point is 100 feet below Salt water.

Set permanent bridge at 850' and fill with red mud or other non-porous material from bridge to 760' which point is 10' below Salt water.

Cement plug 760' to 750', with crushed rock 750' to 745'.

Continue filling with red mud etc. from 745' to surface.

Erect permanent marker of 6" pipe, a minimum of 30 inches above surface and a minimum of 10 feet below surface, sealed in with concrete. Permanent marker to show well number, date of abandonment and company name.

Note: Cement to be mixed with water only, approximately 5 gal. of water to one sack of cement.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

COMMONWEALTH GAS CORPORATION

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 10/27/2023

9th day of April, 1963.

DEPARTMENT OF MINES
Oil and Gas Division

By: Gunner Wamock

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Note: This well was drilled by
R. B. Eicholz & J. B. Hyman,
216 Prince Street, Alexandria,
Virginia. Assigned to

Coal Operator _____ Name of Well Operator
COMMONWEALTH GAS CORPORATION

Address _____ Complete Address
P. O. Box 1433, Charleston, W. Va.

Coal Owner _____ Date
April 5, 1963

Address _____
Butler District

Erie Lakin Heirs County
Lease or Property Owner

c/o Pauline Lakin et al Well No. 1

Prichard, West Virginia Erie Lakin Heirs Farm
Address

Inspector to be notified Mr. Kenneth Butcher Telephone Number RE 6-1933
RFD No. 1-Barboursville, W. Va.

Gentlemen:— **24 HOURS IN ADVANCE OF PLUGGING**

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
COMMONWEALTH GAS CORPORATION
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/27/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

Way 1374 -P
Permit Number

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

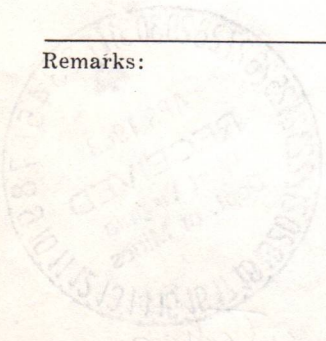
Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			Size of _____
Well No. _____	10			
District _____ County _____	8 1/4			Depth set _____
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			Perf. top _____
Date shot _____ Depth of shot _____	3			
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
Salt water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____



DATE

DISTRICT WELL INSPECTOR

10/27/2023

2

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1374 P Partial

Oil or Gas Well Gas
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Commonwealth Gas Corp</u>	Size			
Address <u>Charleston, Wva.</u>	16			Kind of Packer
Farm <u>Erie Lakin</u>	13			
Well No. <u>1</u>	10			Size of
District <u>Butler</u> County <u>Wayne</u>	8 1/4			
Drilling commenced <u>10/16/61</u>	6 5/8	<u>1795-</u>		Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>7"</u> SIZE No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	<u>25 bags cement used</u>			
Fresh water <u>80</u> feet <u>half full</u> feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water <u>750</u> feet <u>half full</u> feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

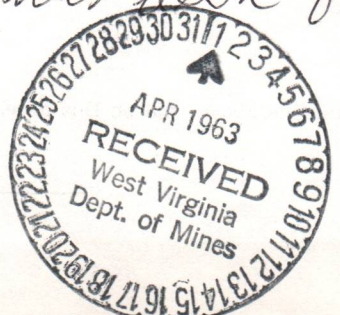
Drillers' Names Mus Sowards Cable Tools

Co. Tools

Remarks: They run electric log on this well. Log shows well has been filled back to 1826.

3-26/65

DATE



K. C. Butcher

DISTRICT WELL INSPECTOR
10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1374P partial Well No. 1

COMPANY Commonwealth Gas Corp. ADDRESS Charleston, W.Va.
FARM Erie Laker DISTRICT Butler COUNTY Wayne

Filling Material Used _____

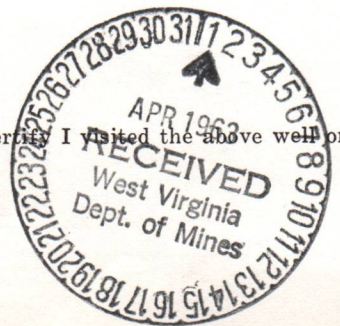
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Well has been plugged back to 1826-						

Drillers' Names Gus Lawards
Ca tools

Remarks:
7" pipe separated from 1758-1774.
Testing pipe to see if it will stand frac job.

3-29-63
DATE

I hereby certify I visited the above well on this date.



K.E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			Depth set _____
	8 1/4			Perf. top _____
	6 5/8			Perf. bottom _____
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used _____			Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/27/2023



24

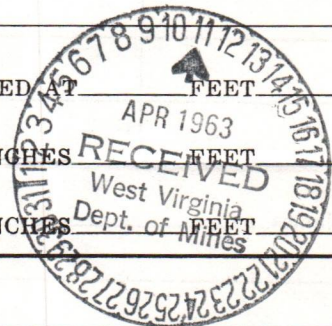
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1374

Oil or Gas Well Dry
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Commonwealth Gas</u>				
Address	<u>Charleston W.Va</u>	Size			
Farm	<u>Eric & ak in</u>	16			Kind of Packer
Well No.	<u>1</u>	13			
District	<u>Butler</u> County <u>Wayne</u>	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6 5/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	feet				
Salt water	feet	COAL WAS ENCOUNTERED			



Drillers' Names Mrs Sowards
Co. leads Cable

Remarks: This hole was plugged back to 1794. attempted to frac, pipe collapsed, plan to plug.

4-3-63
DATE

K. C. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			Size of _____
Well No. _____		10			
District _____ County _____		8 1/4			Depth set _____
Drilling commenced _____		6 5/8			
Drilling completed _____ Total depth _____		5 3/16			Perf. top _____
Date shot _____ Depth of shot _____		3			
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

10/27/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1374P Well No. 1

COMPANY Common Gas Corp. ADDRESS Charleston, W. Va.

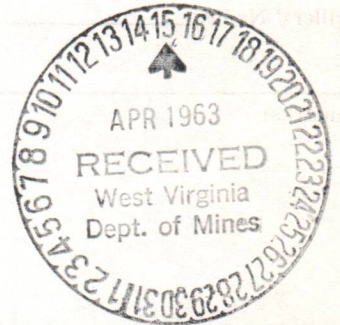
FARM Criefskin DISTRICT Butler COUNTY Wayne

Filling Material Used Stone Clay Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
750-	760-		Perm-bridge 850- clay & stone 760- - 850-			

Drillers' Names W. W. Sawards

Remarks: Co. Tools



4-11-63
DATE

Checked Friday
I hereby certify I visited the above well on this date.

K. E. Butcher

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/27/2023

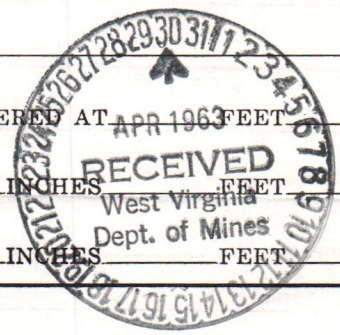
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1374?

Oil or Gas Well _____
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
																Size			Kind of Packer	
<u>Commonwealth Gas Corp.</u>	<u>Charles ton, W. Va.</u>	<u>Eric Lakin</u>	<u>1</u>	<u>Butler</u>	<u>Wayne</u>	<u>4-18-63</u>										16				
																13				
																10	<u>46'</u>		Size of	
																8 1/4	<u>197'</u>			
																6 5/8			Depth set	
																5 3/16				
																3			Perf. top	
																2			Perf. bottom	
																Liners Used	<u>5 1/2"</u>	<u>4'</u>	Perf. top	
																			Perf. bottom	
																CASING CEMENTED		SIZE	No. FT.	Date
																COAL WAS ENCOUNTERED AT				



Drillers' Names Lannie Collins

Co. Tools, total depth 565' Cable tools

Remarks: Please advise about new permit for this well. Field foreman said it was in main office.

4-23-63
DATE

K. C. Butler
DISTRICT WELL INSPECTOR

10/27/2023

EU

May 31, 1963
"Centennial Year"

Mr. Kenneth Butcher, Inspector
OIL AND GAS WELLS
RFD #1
Barboursville, West Virginia

Dear Mr. Butcher:

Mr. Wamock handled your reports (inspections) and until this morning, I did not know that you inquired about the completion plugging permit for the well drilled by Eicholz and Hyman on the Erie Lakin Farm, Butler District, Wayne County.

I notice that the file shows Mr. Wamock issued Permit WAY-1374-P to Commonwealth Gas Corporation on April 9, 1963. However, it also indicates that a copy was sent to you: I assume to mean that it was sent on the same date.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/dd

10/27/2023

37
March 3, 1964

Mr. William E. Gravely, Engineer
Commonwealth Gas Company
P. O. Box 1433
Charleston, West Virginia

In Re: Permit WAY-1374-P; Well No. 1,
on the Erie Lakin Tract,
Butler District, Wayne County

Dear Mr. Gravely:

According to inspection reports we have on file in our office, the Well location described above was revised after the incomplete Well was plugged and abandoned.

We have never received a Well record for the completed Well and we will appreciate these data for the 1963 Annual Report.

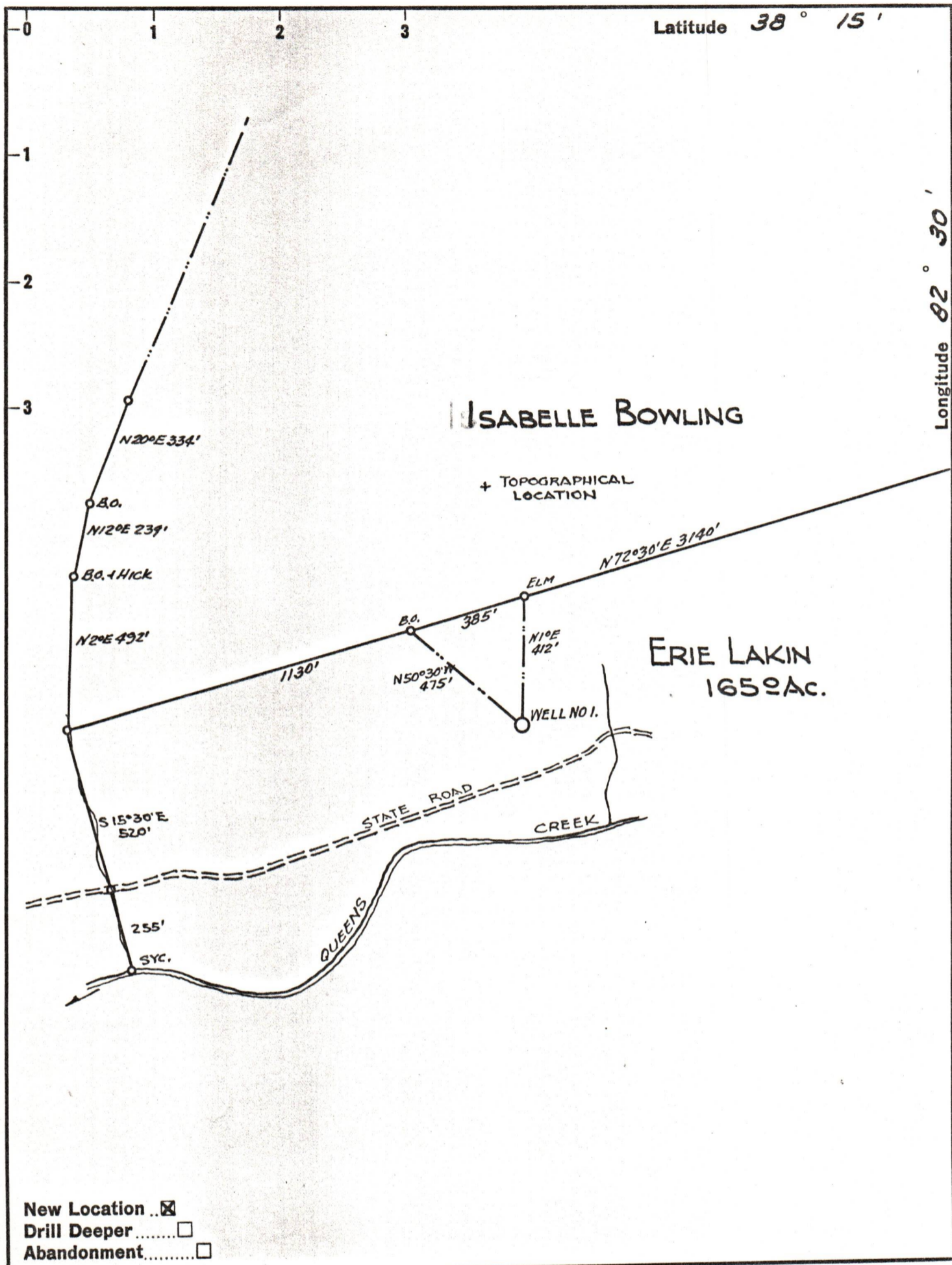
Very truly yours,

Marie E. Griffith
Executive Secretary
OIL AND GAS DIVISION

MEG/ap
enclosure

cc: Mr. Kenneth Butcher

10/27/2023



Company R.B. EICHHOLZ & J.B. HYMAN
 Address 216 PRINCE ST, ALEXANDRIA, VA.
 Farm ERIE LAKIN
 Tract _____ Acres 165⁰ Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 638.0
 Quadrangle LOUISA, W. VA
 County WAYNE District BUTLER
 Engineer Robert E. Wallace Jr.
 Engineer's Registration No. _____ ENGR. LAW. CO. KY.
 File No. _____ Drawing No. _____
 Date SEPT. 26, 1961 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1374 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.