



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Roberta D. Vinson

COAL OPERATOR OR COAL OWNER
c/o Fred M. Vinson, Jr.
505 Transportation Building

ADDRESS
Washington, D.C.

COAL OPERATOR OR COAL OWNER

ADDRESS
Same

OWNER OF MINERAL RIGHTS

ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT

NAME OF WELL OPERATOR
P. O. Box 4168, Charleston 4, W. Va.

COMPLETE ADDRESS
April 10, 1962

PROPOSED LOCATION
Lincoln District
Wayne County
Well No. 2 (Serial No. 1162) 82°20'
E. 962.18'

Roberta D. Vinson Farm
138.25 acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated October 26, 1962, made by Roberta D. Vinson et al, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 14th day of November, 1961, in the office of the County Clerk for said County in Book 52, page 361.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day-- before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

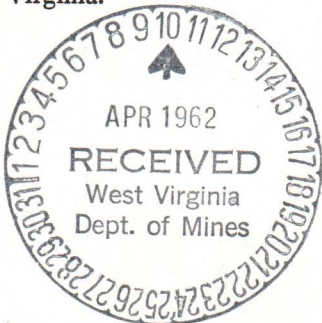
WELL OPERATOR
P. O. Box 4168

STREET
Charleston 4

CITY OR TOWN 10/27/2023

STATE
West Virginia

Address of Well Operator }



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1410



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines
Charleston, West Virginia

Robert D. Vinson

OIL AND GAS DIVISION

100 Transportation Building
P.O. Box 1100, Charleston, W. Va.

P.O. Box 1100, Charleston, W. Va.

Charleston, W. Va.

April 10, 1923

PROPOSED LOCATION

DEPARTMENT OF MINES

Lincoln

Lincoln

Lincoln

Lincoln

Lincoln, West Virginia

Lincoln, West Virginia

Robert D. Vinson

Lincoln

The undersigned well operator is advised that the above named tract or tract or tracts for

of the gas lease has been filed in the office of the County Clerk for said County in

October 2, 1923

Lincoln, West Virginia

November 1923

The enclosed plat and report of a competent engineer and show the location of a well to be drilled for oil and gas in the above named tract or tracts in the County of Lincoln, West Virginia, and the same are returned to the County Clerk for said County in the office of the County Clerk for said County in

The undersigned well operator is advised that the above named tract or tract or tracts for

of the gas lease has been filed in the office of the County Clerk for said County in

October 2, 1923

Lincoln, West Virginia

November 1923

Lincoln, West Virginia

Lincoln, West Virginia

OIL AND GAS DIVISION

Lincoln, West Virginia

Lincoln, West Virginia

Lincoln, West Virginia

Lincoln, West Virginia

Lincoln, West Virginia

The undersigned well operator is advised that the above named tract or tract or tracts for

WAY-1110



10/27/2023

A-10

April 23, 1962
"Centennial '63"

Owens, Libbey-Owens Gas Department
P. O. Box 4168
Charleston 4, West Virginia

Att: Mr. A. H. Smith

Gentlemen:

Enclosed are permits for drilling the following wells:

<u>PERMIT NO.</u>	<u>WELL NO.</u>	<u>FARM</u>	<u>DISTRICT</u>	<u>COUNTY</u>
WAY-1409	1-S-1157	Roberta D. Vinson	Lincoln	Wayne
WAY-1410	2-S-1162	Roberta D. Vinson	Lincoln	Wayne

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/jb
enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State
Geologist

10/27/2023

Formation	Color	Hard or Soft	Top 39	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sl & Shls	Dark	Med.	678	725			
Slate	Blue	Soft	725	743			
Sand	White	Med.	743	758			
Settling Sand	White	Hard	758	806	Gas from 743 to 745'		19.2 MCF
					Hole full water at 745'		
Sand	White	Med.	806	887			
Slate	Dark	Soft	887	926			
Slate	Dark	Soft	926	973			
Sand	Light	Med.	973	1097			
Slate	Dark	Soft	1097	1106			
Sand	Light	Med.	1106	1146			
Slate	Dark	Soft	1146	1163			
Sand	White	Med.	1163	1355			
Big Lime	Light	Hard	1355	1384			
Big Lime	White	Hard	1384	1390	6-19-62		
					Installed 7" casing at 1383' on a casing shoe with two casing centralizers.		
Big Lime	Grey	Hard	1390	1469			
Injun Sand	Grey	Med.	1469	1565	Gas Show 1478'		245 cu. ft.
Broken Sand	Dark	Med.	1565	1585			
Slate	Light	Soft	1585	1616	SIM 1616 = Sand IM 1616		
					7-2-62		
			Total Depth 1616		Schlumberger made Gamma-gamma, Gamma-ray, temperature & induction logs.		
					7-6-62		
					Installed 4 1/2" casing at 1615' on a shoe with a Baker cement float collar set from 1559'5" to 1557'11"		
					Dowell Division cemented the 4 1/2" csg. from 1615 to 1390' with 19 bags cement.		
					7-9-62		
					Schlumberger perf. the 4 1/2" csg. from 1527 to 1535' with radial jet.		
					7-11-62		
					Dowell Division river fraced the Big Injun with 26,000 lbs. of 20-40 sand, 250 gals. of mud acid, 250 lbs. of J-84, 100 lbs. of J-98, 5 gals. of Deterger, and 474 bbls. of sand laden fluid.		
					7-12-62		
					Test 10:00 P.M. 35 MCF		
					7-14-62		
					Test 10:00 P.M. 39.1 MCF		
					7-19-62		
					Test 10:30 P.M. 50.0 MCF		
					7-24-62		
					Test 2:00 A.M. 56.0 MCF		
					Installed 1556' of 1" tbg. with a 6' perforation joint on bottom.		
					Well shut in at 3:00 P.M.		
					215 lbs. rock pressure in 105 hrs. - 4 1/2"		
					1-4-63		
					Pulled 1556' of 1-3/8" tubing.		
					1-14-63		
					Decided to plug.		

10/27/2023

Date January 15, 1963

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By *A. H. Smith*
A. H. Smith, Mgr. (Title) Land, Engrg. & Geol.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 39

Quadrangle Wayne
Permit No. Way-1410

WELL RECORD

Oil or Gas Well DRY
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT
Address P. O. Box 4168, Charleston 4, W. Va.
Farm Roberta Vinson Acres Pt. 255
Location (waters) _____
Well No. 2 (Serial No. 1162) Elev. 962.18
District Lincoln County Wayne
The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by Mrs. Roberta Vinson
c/o Fred Vinson, Jr. Address Washington, D.C.
505 Transportation Bldg.
Drilling commenced May 22, 1962
Drilling completed June 29, 1962
Date Shot _____ From _____ To _____
With _____

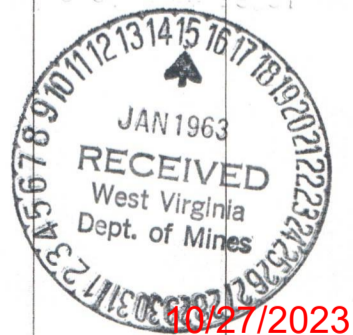
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 -3/4"	671'10"	671'10"	Size of
8 1/4" 7"	962'	Pulled	Depth set
8 1/4" 7"	1383'	1383'	
5 3/4" 1 1/2"	1615'6"	1615'6"	Perf. top <u>1527</u>
3			Perf. bottom <u>1535</u>
1"	1556'	Pulled	Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED 4 1/2" SIZE 225 No. Ft. 7-6-62 Date
Dowell cemented with 19 bags of cement.
COAL WAS ENCOUNTERED AT 189 FEET 36 INCHES
250 FEET 36 INCHES FEET INCHES
FEET INCHES FEET INCHES

WELL FRACTURED Dowell Division fraced the Big Injun with 26,000 lbs. of 20-40 sand, 250 gals. of mud acid, 250 lbs. J-84, 100 lbs. J-98, 5 gals. of Deterger & 474 bbls. sand laden fluid.
RESULT AFTER TREATMENT Dry Hole
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 225-240 Feet 745 Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	Dark	Soft	0	8			
Sand	Yellow	Med.	8	51			
Slate	Light	Soft	51	64			
Sand	Dark	Med.	64	96			
Slate	Light	Soft	96	142			
Sand	Light	Med.	142	154			
Slate	Dark	Soft	154	164			
Sand	Light	Med.	164	189			
Coal	Dark	Soft	189	192			
Slate	Light	Soft	192	225			
Sand	Light	Med.	225	250	Water 225-240'	1 BPH	
Coal	Dark	Soft	250	253			
Slate	Light	Soft	253	263			
Sand	Light	Med.	263	325			
Slate	Dark	Soft	325	376			
Sand	Light	Med.	376	427			
Sl & Shls	Dark	Soft	427	468			
Slate	Light	Med.	468	493			
Sand	Light	Med.	493	516			
Slate	Dark	Soft	516	546			
Sand	Light	Med.	546	577			
Sl & Shls	Light	Soft	577	598			
Sand	Light	Med.	598	623			
Slate	Dark	Soft	623	633			
Sand	Light	Med.	633	638			
Sl & Shls	Light	Med.	638	672			
Slate	Dark	Soft	672	678			



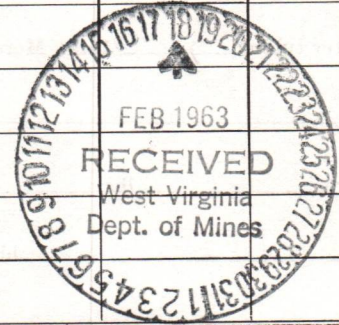
SIM 672 -- Sand IM 671
Installed 10-3/4" csg. at 672' on a shoe
Put 10 bbls. water on outside of 10" csg

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1410P Well No. 2
 COMPANY Owens-Libby-Owens ADDRESS Charleston, W.Va.
 FARM Roberta D. Vinson DISTRICT Lincoln COUNTY Wayne
 Filling Material Used Clay Stone cement

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	
			Pulled 1 3/8" = siphon line		1556'	1 3/8"		
			Ripped 4 1/2" at 1400'		1400'	4 1/2"	216'	
			Stone 1356' - 1396'					
			3 1/2 bags cement on the stone					
			app. 1336' - 1356'					



Drillers' Names Claude Pack
Owens - Libby-Owens

Remarks: Pulled 7" pipe up 85' before cement was put in hole. Part of this work was performed previous to this date.

2-13-63 I hereby certify I visited the above well on this date.
DATE

K. E. Butcher
 DISTRICT WELL INSPECTOR
 10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			Depth set _____
	8 1/4			Perf. top _____
	6 5/8			Perf. bottom _____
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used _____			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

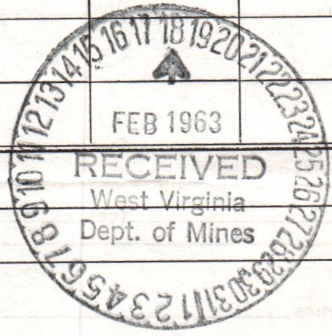
INSPECTOR'S PLUGGING REPORT

Permit No. Way-1410P Well No. 2
 COMPANY Owens - Jibby - Owens ADDRESS Charleston, W. Va.
 FARM Phberta D. Vinson DISTRICT Lincoln COUNTY Wayne
 Filling Material Used Stone Clay Cement

Liner			Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE LOST

Drillers' Names A Claude Pack
Owens - Jibby - Owens

Remarks: Pulling 7" pipe.



2-14-63 I hereby certify I visited the above well on this date.
DATE

H. E. Butcher
 DISTRICT WELL INSPECTOR
 10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1410 P Well No. 2

COMPANY Wens - Libby - Owens ADDRESS Charleston, W.Va.

FARM Roberta D. Venson DISTRICT Lincoln COUNTY Wayne

Filling Material Used Clay stone cement

Liner	Location	Amount	Packer	Location
-------	----------	--------	--------	----------

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1383'	7"	

Drillers' Names Claude Pack

Wens - Libby - Owens

Remarks: Finished pulling 7" pipe



2-15-63 I hereby certify I visited the above well on this date.

DATE 2-15-63 W. E. Butcher
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1410 P Well No. 2

COMPANY Owens - Tibby - Owens ADDRESS Charleston, W.Va.

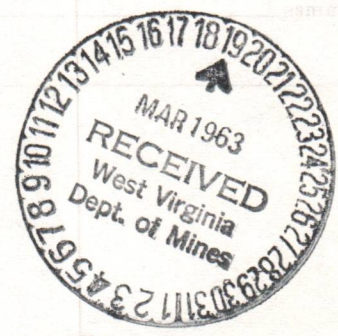
FARM Roberta D. Vinson DISTRICT Lincoln COUNTY Waym

Filling Material Used A Stone Clay Cement

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
			<u>Pack bridge</u> <u>283' - 325'</u>		<u>672'</u>	<u>10"</u>	

Drillers' Names Glande Pack
Owens - Tibby - Owens

Remarks: Pulling 10" pipe.



2-18-63 I hereby certify I visited the above well on this date.
DATE

H. E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

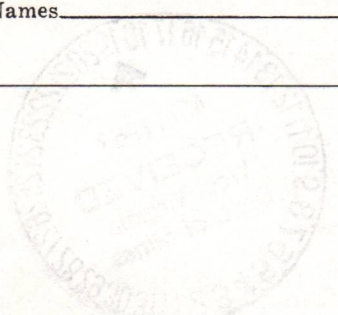
Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____



DATE

DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1410A Well No. 2

COMPANY Owens - Libby - Owens ADDRESS Charleston, W.Va.

FARM Robert D. Vinson DISTRICT Lincoln COUNTY Wayne

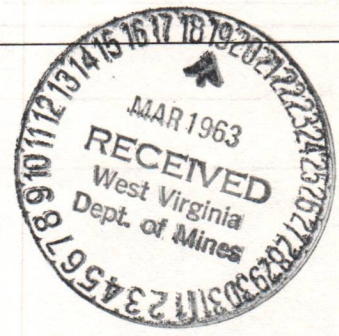
Filling Material Used Clay Stone Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
169'-283'	100 bags		0'-Clay -169'			

Drillers' Names Claude Pack

Remarks: Owens - Libby - Owens

Completed on this date.



9-19-63
DATE

I hereby certify I visited the above well on this date.

J. E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8¼			
Drilling commenced _____	6½			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

10/27/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

10-3/4" casing set at 672 ft.

Hole reduced to 8" at 926 ft.

7" casing set at 1,383 ft.

4-1/2" casing set at 1,616 ft.

4-1/2" casing cemented in, top of cement approx. 1,390 ft.

Total Depth 1,616 ft.

Rip 4-1/2" casing at 1,400 ft. and pull.

Pull 7" casing at 1,383 ft.

40' Rock bridge on top of ripped casing.

Cement on top of bridge 3-1/2 bags

Open hole to 820 ft.

Rock bridge 820 to 775

Clay 775 to 720

Rock 720 to 715

Cement 715 to 705 5-1/2 bags

Pull 10-3/4" casing at 672 ft.

Rock bridge 325 to 283

Cement 283 to 169 100 bags

(2 coal seams)

Clay 169 to surface.

Erect 2' x 2' x 3' concrete monument

Mark monument "O.L.O. 1162"

NOTE BY THE DEPARTMENT OF MINES:

See Rule 18, amended January 4, 1963 for monument (enclosed).

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By A. H. SMITH,

Mgr. Land, Engrg. & Geol. Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved.

15th day of January, 1963.

DEPARTMENT OF MINES
Oil and Gas Division

By: M. E. Gippich

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

10/27/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL
(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Roberta D. Vinson
Coal Operator Owner
c/o Fred M. Vinson, Jr.
505 Transportation Building
Washington, D. C.
Address
Same
Mineral Owner
Address
Lease or Property Owner
Address

OWENS, LIBBEY-OWENS GAS DEPARTMENT
Name of Well Operator
P. O. BOX 4168, CHARLESTON 4, W. VA.
Complete Address
January 15, 1963
Date
WELL TO BE ABANDONED
Lincoln
District
Wayne
County
Well No. 2 (Serial No. 1162)
Roberta D. Vinson
Farm

Inspector to be notified Mr. Kenneth Butcher Telephone Number RE 6-1933
RFD No. 1, Barboursville, W. Va.

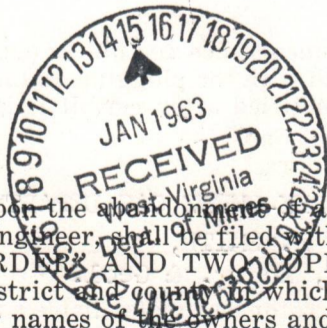
Gentlemen:— **24 HOURS IN ADVANCE OF PLUGGING**

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,
OWENS, LIBBEY-OWENS GAS DEPARTMENT
By A. H. Smith
A. H. Smith, Well Operator
Mgr. Land, Engrg. & Geology

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/27/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

Way-1410 -P

Permit Number

Way-1410-P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	OWENS, LIBBEY-OWENS GAS DEPARTMENT
ADDRESS	P. O. Box 4168, Charleston 4, W. Va.
COAL OPERATOR OR OWNER	March 11, 1963
ADDRESS	WELL AND LOCATION
LEASE OR PROPERTY OWNER	Lincoln District
505 Transportation Building	Wayne County
Washington, D. C.	Well No. 2 (Serial No. 1162)
	Roberta Vinson Farm

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Kanawha } ss:

Wm. C. Pack and Earl Junior Ryan
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by _____, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 6th day of February, 1963, and that the well was plugged and filled in the following manner:

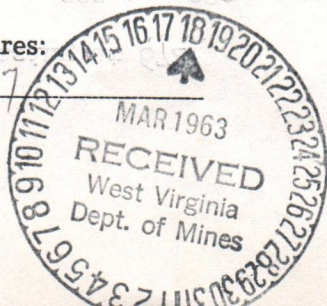
SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Ripped & Pulled 4 1/2" casing at 1400'4" leaving 215'2"				
Pulled 62' of 7" casing to set bridge				
Rock	1400 to 1356			
Cement (3 1/2 bags)	1356 to 1346			
Pulled 7" casing at 1383'				
Rock bridge	820 to 775			
Clay	775 to 720			
Rock	720 to 715			
Cement (5 1/2 bags)	715 to 705			
COAL SEAMS	(Over)	DESCRIPTION OF MONUMENT		
(NAME)		Erected 2' x 2' x 3' Concrete Monument		
(NAME)		Marked Monument "OLO #1162"		
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 22nd day of February, 1963.

And further deponents saith not.

Sworn to and subscribed before me this 15th day of March, 1963.

My commission expires: 2/7/67



Earl Junior Ryan
Wm. C. Pack 10/27/2023
Katherine E. Hensche
Notary Public.

Permit No. Way-1410-P

AFFIDAVIT OF PLUGGING AND FILLING WELL

APPLICANT SHOULD BE MADE IN TRIPPLICATE, AND COPY MAILED TO THE DEPARTMENT OF MINES AND THE LAND OFFICE, AND THE COUNTY CLERK, BY REGISTERED MAIL, TO BE RECEIVED AT THEIR RESPECTIVE OFFICES.

OWNERS, LIBERTY-OWNERS GAS DEPARTMENT
P. O. Box 1100, Charleston, W. Va.

WELL AND LOCATION
Lincoln

ADDRESS
Robert W. Vinton, Jr.
205 Transportation Building
Washington, D. C.

WELL NO. 2 (Section No. 1100)

AFFIDAVIT

STATE OF WEST VIRGINIA

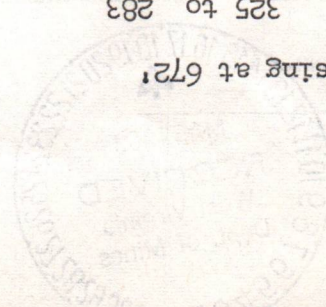
I, Robert W. Vinton, Jr. of the County of Lincoln State of West Virginia do hereby certify that the following named well was plugged and filled on the 19th day of February, 1923, and that the well was plugged and filled in the following manner:

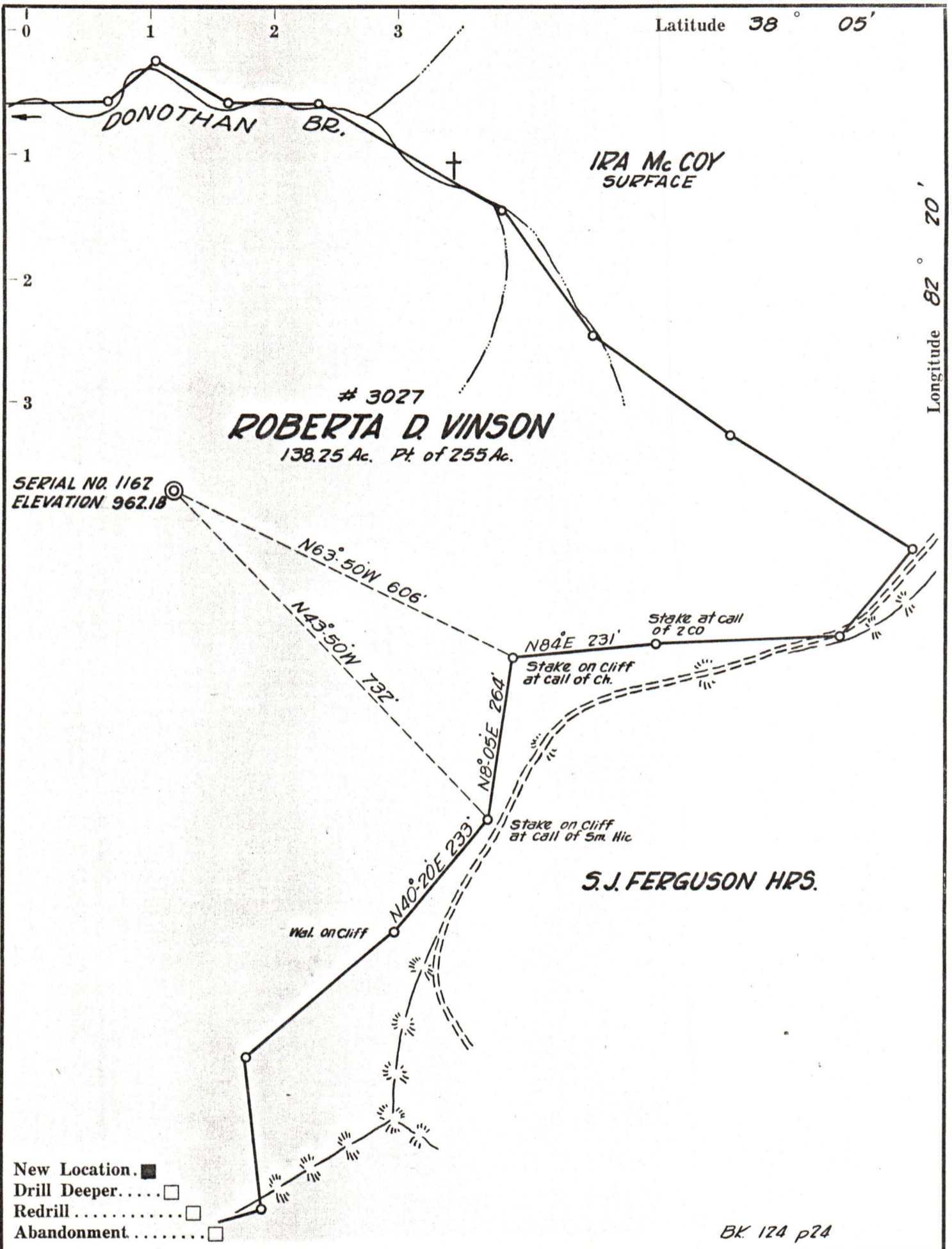
DEPTH OF WELL	PLUGGING MATERIAL	AMOUNT USED	REMARKS
100 to 125	Rock bridge	100 to 125	
125 to 150	Cement (2 1/2 bags)	125 to 150	
150 to 175	Rock bridge	150 to 175	
175 to 200	Cement (3 bags)	175 to 200	
200 to 225	Rock bridge	200 to 225	
225 to 250	Cement (3 bags)	225 to 250	
250 to 275	Rock bridge	250 to 275	
275 to 300	Cement (3 bags)	275 to 300	
300 to 325	Rock bridge	300 to 325	
325 to 350	Cement (3 bags)	325 to 350	
350 to 375	Rock bridge	350 to 375	
375 to 400	Cement (3 bags)	375 to 400	
400 to 425	Rock bridge	400 to 425	
425 to 450	Cement (3 bags)	425 to 450	
450 to 475	Rock bridge	450 to 475	
475 to 500	Cement (3 bags)	475 to 500	
500 to 525	Rock bridge	500 to 525	
525 to 550	Cement (3 bags)	525 to 550	
550 to 575	Rock bridge	550 to 575	
575 to 600	Cement (3 bags)	575 to 600	
600 to 625	Rock bridge	600 to 625	
625 to 650	Cement (3 bags)	625 to 650	
650 to 675	Rock bridge	650 to 675	
675 to 700	Cement (3 bags)	675 to 700	
700 to 725	Rock bridge	700 to 725	
725 to 750	Cement (3 bags)	725 to 750	
750 to 775	Rock bridge	750 to 775	
775 to 800	Cement (3 bags)	775 to 800	
800 to 825	Rock bridge	800 to 825	
825 to 850	Cement (3 bags)	825 to 850	
850 to 875	Rock bridge	850 to 875	
875 to 900	Cement (3 bags)	875 to 900	
900 to 925	Rock bridge	900 to 925	
925 to 950	Cement (3 bags)	925 to 950	
950 to 975	Rock bridge	950 to 975	
975 to 1000	Cement (3 bags)	975 to 1000	

Pulled 10-3/4" casing at 672'

Rock bridge 325 to 283
Cement (100 bags) 283 to 169
Surfact 169 to 0

10/27/101





Company OWENS LIBBEY-OWENS GAS DEPT.
 Address BOX 4168 CHARLESTON, W. VA.
 Farm ROBERTA D. VINSON
 Tract 1 Acres 138.25 Lease No. 3027
 Well (Farm) No. 2 Serial No. 1162
 Elevation (Spirit Level) 962.18
 Quadrangle WAYNE
 County WAYNE District LINCOLN
 Engineer Fred Ramsey
 Engineer's Registration No. 1540
 File No. _____ Drawing No. _____
 Date MAR 29, 1962 Scale 1" = 200 FT.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1410 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.