



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

United Fuel Gas Company
OWNER OF MINERAL RIGHTS

Charleston, W. Va.
ADDRESS

United Fuel Gas Company
NAME OF WELL OPERATOR

Charleston, W. Va.
COMPLETE ADDRESS

June 19, 1963

PROPOSED LOCATION

Lincoln District

Wayne County

Well No. 9270 ^{38° 05'} ^{82° 20'} Elev. 1188.45'

UNITED FUEL GAS COMPANY FEE Farm
6473 acres.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Deed Dated Feb. 15, 1926, made by Ray Coffman, et ux, to The Old Colony Oil & Gas Co., and recorded on the 28th day of August 1926, in the office of the County Clerk for said County in Book 148, page 87.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

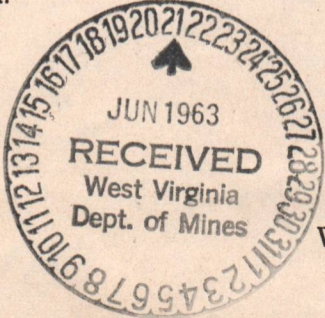
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

THE UNITED FUEL GAS COMPANY
WELL OPERATOR
P. O. Box 1273
STREET
Charleston 25, W. Va.
CITY OR TOWN
West Virginia
STATE

10/27/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

United Fuel Gas Company
NAME OF WELL OPERATOR

COAL OPERATOR OR COAL OWNER

Charleston, W. Va.
COMPLETE ADDRESS

ADDRESS

June 19 1963
PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

Lincoln
District

ADDRESS

Wayne
County

United Fuel Gas Company
NAME OF MINERAL OWNER

Well No. 9270
38-521
38-521
EARTHWORKS

Charleston, W. Va.
ADDRESS

UNITED FUEL GAS COMPANY
Form 1773-2250

Charleston, W. Va.

The undersigned well operator is entitled to drill upon the above named land or tract of land for oil and gas having the title thereto (or as the case may be) under a grant or lease dated

Deed Dated Feb. 15, 1926, made by Ray Goffman, et ux to The Old Colony Oil & Gas Co. and recorded on the 28th day

of August 1926 in the office of the County Clerk for said County in Book 148 page 81

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Lincoln District and County above named, determined by survey and courses and distance from the permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating on or beneath said land or tract of land on which said well is located, or within 500 feet of the boundary of the same who have mapped their workings and filed their maps as required by law, except the coal operators (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the filing of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that letters for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

The next paragraph is to be completed only in Department's copy.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before _____ of the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

THE UNITED FUEL GAS COMPANY
WELL OPERATOR
P. O. Box 1213
STREET
Charleston 25, W. Va.
CITY OR TOWN
West Virginia
STATE



10/27/2023

Section 3. If no such objections be filed or be found by the department of mines within said period of ten days from the filing of this notice and plat by the department of mines to said proposed location, the department of mines shall forthwith issue to the well operator a drilling permit, setting the line of such well. And no objections may be made by the coal operators in the location of such well by the department, and that the same is approved and the well operator authorized to proceed to drill said location.

July 1, 1963
"Centennial Year"

United Fuel Gas Company
P. O. Box 1273
Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed is Permit WAY-1462 for drilling Well
No. 9270 on United Fuel Gas Company Fee Lease, Lincoln
District, Wayne County.

Very truly yours,

Executive Secretary
OIL AND GAS DIVISION

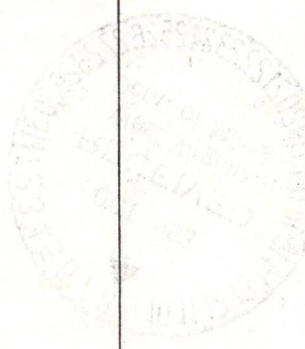
GW/jb
enclosure

cc: Mr. Kenneth Butcher, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

10/27/2023

Formation	Color	Hard or Soft	Top 31	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime			1520	1532			
Slate			1532	1534			
Big Lime			1534	1696			
Gray Injun			1696	1705			
Red Injun			1705	1722			
Gray Injun			1722	1780			
Slate			1780	1816			
Total Depth			1816'				



10/27/2023

Date October 7, 1963

APPROVED UNITED FUEL GAS COMPANY, Owner

By A. P. Ferrell
 (Title)
 Supt., Civil Engr. Department



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 31

Quadrangle Wayne

Permit No. WAY-1462

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Company
Address P.O. Box 1273 Charleston 25, W. Va.
Farm UNITED FUEL GAS CO. FEE Acres 6473
Location (waters) Big Branch
Well No. 9270 Elev. 1188.45'
District Lincoln County Wayne
The surface of tract is owned in fee by United Fuel Gas Co.
Address Charleston, W.Va.
Mineral rights are owned by _____
Address _____
Drilling commenced 8-1-63
Drilling completed 8-24-63
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
12 /10ths Merc. in 3 Inch
Volume 1,212,000 - Injun Cu. Ft.
Rock Pressure 430 lbs. 72 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 3/4		30'	Size of
8 5/8		681	
7"	1558'	Pulled	Depth set
5 3/16			
3 1/2	1812' Cemented with	75 sack	Perf. top
3 1/2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 195 FEET 36 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 105 Feet 195 Salt Water 1005' Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	25	Water	105'	1 bailer per hour
Sand			25	180			
Slate			180	195	Water	195'	4 bailers per hour
Coal			195	198			
Slate			198	225	Salt Water	1005'	
Sand			225	240			
Slate			240	375	Show gas	1644-1653'	
Sand			375	410			
Slate			410	490	Gas	1763-1774'	10/10 W 2" 133 M
Sand			490	560			
Slate			560	580	Perforated	3 1/2" tubing at	1752-1753'
Sand			580	665	with two radial jets.		
Slate			665	715			
Sand			715	760	Fractured Injun	8-29-63 with 7,000#	
Slate			760	830	10-20 sand, 19,000 gallons sand		
Sand			830	890	laden fluid, 100# J-84, 300# J-98		
Slate & Shells			890	930	and 250 gallons mud acid		
Salt Sand			930	1005	Final open flow after fracture	12/10	
Water Sand			1005	1055	Merc. 3" 1,212 M.		
Sand			1055	1315			
Slate			1315	1325			
Sand			1325	1370	Shut in	8-30-63 in 3 1/2" tubing.	
Slate			1370	1380			
Gritty Lime			1380	1390	LOGS RUN:		
Sand			1390	1442	Gamma Ray		
Slate			1442	1452	Density		
Red Rock			1452	1458	Induction		
Slate & Shells			1458	1490			
Little Lime			1490	1514			
Slate			1514	1520			



10/27/2023

UNITED FUEL GAS COMPANY
COMPANY

SERIAL WELL NO. 9270

LEASE NO. Deed 35723

MAP SQUARE 18-37

RECORD OF WELL NO. <u>9270</u> on the	CASING AND TUBING				TEST BEFORE LOG Frac.
U.F.G. Co. Fee farm of <u>6473</u> Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	<u>16</u> /10 of Water in <u>1"</u> inch
in <u>Lincoln</u> District	<u>10-3/4"</u>	<u>32#</u>	<u>30'</u>	<u>30'</u>	/10 of Merc. in _____ inch
<u>Wayne</u> County	<u>8-5/8"</u>	<u>24#</u>	<u>681'</u>	<u>681'</u>	Volume <u>42</u> MCF Cu. ft.
State of: <u>West Virginia</u>	<u>7"</u>	<u>20#</u>	<u>1558'</u>	<u>None</u>	TEST AFTER LOG Frac.
Field: <u>Central Division</u>	<u>3-1/2"</u>	<u>7#</u>	<u>1813'</u>	<u>1813'</u>	/10 of Water in _____ inch
Rig Commenced <u>July 26,</u> 1963					<u>12</u> /10 of Merc. in <u>3"</u> inch
Rig Completed <u>August 1,</u> 1963					Volume <u>1,212</u> MCF Cu. ft.
Drilling Commenced <u>August 1,</u> 1963					<u>19 1/2</u> Hours After LOG Frac.
Drilling Completed <u>August 24,</u> 1963					Rock Pressure <u>72 Hr. 430#</u>
Drilling to cost _____ per foot					Date LOG Frac. <u>8-29-63</u>
Contractor is: <u>M & E Well Service</u>					<u>7000# 10/20 Sand & 19,000</u> Size of Torpedo
Address: <u>Hamlin, West Virginia</u>	SHUT IN				<u>Gal. Sand Laden Fluid</u>
	Date <u>8-30-63</u>				Oil Flowed _____ bbls. 1st 24 hrs.
Driller's Name <u>Hal Vickers</u>	<u>3 1/2"</u> in. Tubing	Tubing or Casing			Oil Pumped _____ bbls. 1st 24 hrs.
<u>Halden Moore</u>	Size of Packer <u>3-1/2"</u>				Well abandoned and
	Kind of Packer <u>Guide Shoe</u>				Plugged _____ 19
Drilling Permit No. <u>WAY-1462</u>	1st. Perf. Set _____ from _____				
Elevation: <u>1188.45'</u>	2nd Perf. Set _____ from _____				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Clay	0	25	25	
Sand	25	180	155	Water @ 105' - 1 BPH
Slate	180	195	15	Water @ 195' - 4 BPH
Coal	195	198	3	
Slate	198	225	27	
Sand	225	240	15	
Slate	240	375	135	
Sand	375	410	35	
Slate	410	490	80	
Sand	490	560	70	
Slate	560	580	20	
Sand	580	665	85	
Slate	665	715	50	
Sand	715	760	45	
Slate	760	830	70	
Sand	830	890	60	
Slate & Shells	890	930	40	

APPROVED

R. N. Miller

DIVISION SUPERINTENDENT

10/27/2023

SERIAL WELL NO. 9270

LEASE NO. Deed 35723

MAP SQUARE 18-37

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Salt Sand	930	1005	75	Salt Water @ 1005'
Water Sand	1005	1055	50	
Sand	1055	1315	260	
Slate	1315	1325	10	
Sand	1325	1370	45	
Slate	1370	1380	10	
Gritty Lime	1380	1390	10	
Sand	1390	1442	52	
Slate	1442	1452	10	
Red Rock	1452	1458	6	
Slate & Shells	1458	1490	32	
Little Lime	1490	1514	24	
Slate	1514	1520	6	
Big Lime	1520	1532	12	
Slate	1532	1534	2	
Big Lime	1534	1696	162	Show of Gas @ 1644'
Grey Injun	1696	1705	9	
Red Injun	1705	1722	17	
Grey Injun	1722	1780	58	Gas Pay @ 1763'-1774' - 10/10 W-2"
Slate	1780	1816	36	
TOTAL DEPTH	1816'			

10/27/2023

August 29, 19 63

Mr. W. B. Osbourn, Supt. Prod. & Storage

Well No. 9270 (Serial No.) on United Fuel Gas Co. Fee Farm
Frac. 7000# 10/20 Sand and 19,000
Was shot this date with Gal. Sand Laden Fluid quarts

Number of Shells _____

Length of Shells _____

Top of Shot _____

Bottom of Shot _____

Top of Injun Sand Sand 1696 feet
(Name of Sand)

Bottom of Injun Sand Sand 1780 feet
(Name of Sand)

Total Depth of Well 1816'

Results: 19 1/2 Hrs. after Frac. 12/10 M-3" - 1,212 MCF

Remarks: _____

Signed *R. O. Miller* District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

10/27/2023

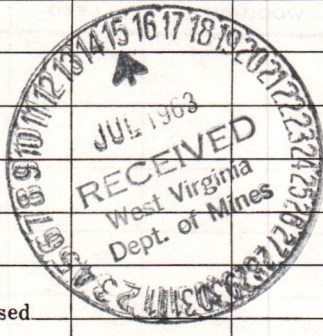
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1462

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>U.F.Y. Co.</u>	Size			
<u>C Charleston, W.Va.</u>	16			Kind of Packer _____
<u>U.F.Y. Co.</u>	13			
<u># 9270</u>	10			Size of _____
<u>Lincoln</u> County <u>Wayne</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			



Drillers' Names _____

Remarks:
Road Complete
" " on # 9124, U.F.Y. Co.
No permit issued on 9124 at this date
7-8-63 H.E. Butcher

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1462

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>U.F.G. CO.</u>	Size			
Address <u>Charleston, W.Va</u>	16			Kind of Packer _____
Farm <u>U.F.G. CO.</u>	13			
Well No. <u>9270</u>	10			Size of _____
District <u>Lincoln</u> County <u>Wayne</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			



Drillers' Names _____

Remarks: Contr. M.C. Well Service
Laying fuel line, preparing to rig up.

7-17-63
DATE

K.E. Butcher
DISTRICT WELL INSPECTOR
10/27/2023

APR 5 1982

OIL & GAS DIVISION
DEPT. OF MINES

<p>1.0 API well number: (If not assigned, leave blank. 14 digits.)</p>	<p><u>-47-099-01462</u></p>				
<p>2.0 Type of determination being sought (Use the codes found on the front of this form.)</p>	<p><u>108</u> Section of NGPA</p>	<p><u> </u> Category Code</p>			
<p>3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p><u>N/A</u> feet</p>				
<p>4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)</p>	<p>Columbia Gas Transmission Corporation Name P. O. Box 1273 Street Charleston City</p>		<p><u>004030</u> Seller Code</p> <p>WV <u>25325</u> State Zip Code</p>		
<p>5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)</p>	<p><u>WVa. field Area B</u> Field Name <u>Wayne</u> County <u>WVA.</u> State</p>				
<p>(b) For OCS wells</p>	<p><u>N/A</u> Area Name Date of Lease Mo. Day Yr. <u> </u> Block Number OCS Lease Number</p>				
<p>(c) Name and identification number of this well (35 letters and digits maximum.)</p>	<p><u>TCO Fee 809270</u></p>				
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)</p>	<p><u>N/A</u></p>				
<p>6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p><u>*</u> Name</p>		<p><u>004030</u> Buyer Code</p>		
<p>(b) Date of the contract:</p>	<p><u> </u> * Mo. Day Yr.</p>				
<p>(c) Estimated total annual production from the well</p>	<p><u>1</u> Million Cubic Feet</p>				
<p>7.0 Contract price (As of filing date. Complete to 3 decimal places.)</p>	<p>S/MMBTU</p>	<p>(a) Base Price <u>-----</u></p>	<p>(b) Tax <u>-----</u></p>	<p>(c) All Other Prices (Indicate (+) or (-).) <u>-----</u></p>	<p>(d) Total of (a), (b) and (c) <u>-----</u></p>
<p>8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</p>	<p>S/MMBTU</p>	<p><u>3.281</u></p>	<p><u>-----</u></p>	<p><u>-----</u></p>	<p><u>-----</u></p>
<p>9.0 Person responsible for this application:</p>	<p>Albert H. Mathena, Jr., Director, Production Eng. Name Title <u>Albert H. Mathena</u> Signature <u>3-25-82</u> (304) 346-0951 Date Application is Completed Phone Number</p>				

*This is a pipeline production well. No contract exists and no sales are made
10/27/2023

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

50012 107A

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

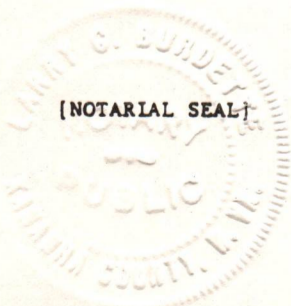
I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 25 day of March, 1982 has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 25 day of March, 1982

My term of office expires on the 13 day of August, 1989.

Larry G. Burdette
Notary Public

10/27/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date _____ 19__

Operator's Well No. 809270

API Well No. 47 - 099 - 01462
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273
Charleston, WV 25325

WELL OPERATOR Columbia Gas Trans. Corp.

LOCATION: Elevation 1188

ADDRESS P. O. Box 1273
Charleston, WV 25325

Watershed _____

Dist. Lincoln County Wayne Quad. _____

GAS PURCHASER NA

Gas Purchase Contract No. NA

ADDRESS _____

Meter Chart Code _____

Date of Contract NA

* * * * *

This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS



Date 3-25, 19 82

Operator's Well No. 809270

API Well No. 47 - 099 - 01462
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

Gas Purchase Contract No. NA* and Date _____
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser NA*

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code NA*

FERC Buyer Code NA*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Category Code _____

Production Engineering

*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-
Name (Print) Title

Albert H. Mathena, Jr.
Signature

P. O. Box 1273
Street or P. O. Box

Charleston, W. Va. 25325
City State (Zip Code)

(304) 346-0951
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 109 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 5 1982

Date received by _____
Jurisdictional Agency

By [Signature]
Title _____ 10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1462

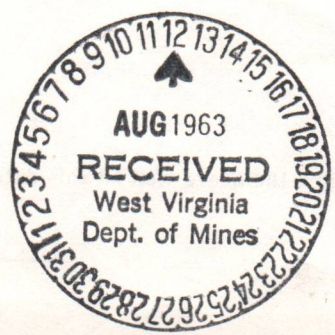
Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>U.F.M., Co.</u>				
Address <u>Charleston, W.Va.</u>	Size			
Farm <u>U.F.M. Co.</u>	16			Kind of Packer _____
Well No. <u>9270</u>	13			
District <u>Lincoln</u> County <u>Wayne</u>	10			Size of _____
Drilling commenced _____	8 1/4	<u>676</u>		
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Halden Moore

Remarks: Contr. M.C. Well Service Cap. Leats
Total depth 750-

8-1-63
DATE



K.E. Butcher
DISTRICT WELL INSPECTOR
10/27/2023

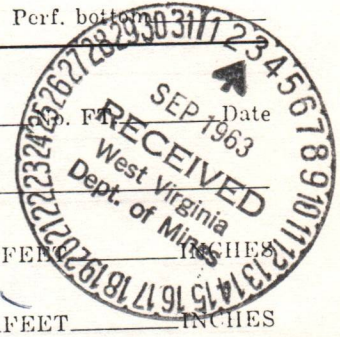
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1462

Oil or Gas Well Gas
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>W.F.M. Co.</u>	Size			
Address <u>Charleston, W.Va.</u>	16			Kind of Packer
Farm <u>W.F.M. Co.</u>	13			
Well No. <u>9270</u>	10			Size of
District <u>Lincoln</u> County <u>Wayne</u>	8 1/4			Depth set
Drilling commenced <u>8-1-63</u>	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3	<u>1800' used</u>		Perf. top <u>3' to frac</u>
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing <u>1,212,000</u> /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water <u>Other information has been given</u> feet _____ feet _____	FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	FEET _____ INCHES _____ FEET _____ INCHES			



Drillers' Names Hal Vickers

Remarks: Comdr. M.C. Well Service Cable tools
Total depth 1860'

7000 lb. sand used
500 gal. water "
Separation at 1752' & 1753'

8-29-63 ~~_____~~ H.C. Butcher
DATE DISTRICT WELL INSPECTOR

10/27/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 13.31

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

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API WELL NO. 47-099-0146a

WELL NUMBER : 809270G
 FARM NAME : TCO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809270G	WV	35723		1.000000	5.9	1278	30	177	5.9	63
809270G				1.000000		1178	31	181	5.8	72
809270G				1.000000		1078	30	177	5.9	65
809270G				1.000000		0978	29	169	5.8	76
809270G				1.000000		0878	31	181	5.8	55
809270G				1.000000		0778	30	177	5.9	60
809270G				1.000000		0678	31	184	5.9	59
809270G				1.000000		0578	30	179	6.0	51
809270G				1.000000		0478	31	185	5.9	38
809270G				1.000000		0378	28	165	5.7	35
809270G				1.000000		0278	31	178	5.7	35
809270G				1.000000		0178	31	175	5.6	52

10/27/2023

REPORT DATE FEB 16, 1982
REPORT TIME 15.28

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

PAGE 4646

API WELL NO. 47-099-01462----

WELL NUMBER : 809270G
FARM NAME : TCO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809270G	WV	35723		1.000000	5.8	1279	30	176	5.9	62
809270G				1.000000		1179	31	180	5.8	80
809270G				1.000000		1079	28	161	5.8	89
809270G				1.000000		0979	31	181	5.8	68
809270G				1.000000		0879	31	183	5.9	70
809270G				1.000000		0779	30	176	5.9	67
809270G				1.000000		0679	31	183	5.9	79
809270G				1.000000		0579	30	174	5.8	76
809270G				1.000000		0479	31	180	5.8	52
809270G				1.000000		0379	28	164	5.9	47
809270G				1.000000		0279	31	183	5.9	61
809270G				1.000000		0179	31	183	5.9	47

10/27/2023

51110-1403.FH

10/27/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 14.57

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4545

API WELL NO. 47-099-01462

WELL NUMBER : 8092706
 FARM NAME : TCO FEE

PRODUCING UNIT STATE LEASE MEAS. STA. NUMBER

809270G WV 35723

WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
1.000000	12.2	1281	30	363	12.1	71
1.000000		1181	31	375	12.1	72
1.000000		1081	30	370	12.3	73
1.000000		0981	29	354	12.2	75
1.000000		0881	31	38	1.2	62
1.000000		0781	30	36	1.2	63
1.000000		0681	31	74	2.4	62
1.000000		0581	30	72	2.4	61
1.000000		0481	31	73	2.4	58
1.000000		0381	28	66	2.4	54
1.000000		0281	31	72	2.3	54
1.000000		0181	31	72	2.3	55

10/27/2023

REPORT DATE MAR 25, 1982
REPORT TIME 10.26

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

PAGE1356

API WELL NO. 47-099-01462

WELL NUMBER : 809270G
FARM NAME : TCO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809270G	WV	35723		1.000000	8.0	0282	31	188	6.1	68
809270G				1.000000		0182	31	187	6.0	67

10/27/2023

