



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

NONE
COAL OPERATOR OR COAL OWNER

Piedmont Oil & Gas Co.
NAME OF WELL OPERATOR

ADDRESS

514 COURT BUILDING
EVANSVILLE 8, IND.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

Aug 2, 1963
PROPOSED LOCATION

ADDRESS

LINCOLN District

R. G. Queen
OWNER OF MINERAL RIGHTS

WAYNE County

Fort Gay, W. Va.
ADDRESS

Well No. 1 38° 05'
82° 30' E. 978.0'

R. G. Queen, Etal Farm
45.75 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated APRIL 9 1963, made by Olin Keenan & Fred Arrington, to Kenneth Ingle & J.P. Purdy (owners of Piedmont O. & G. Co.), and recorded on the 5 day of JUNE 1963, in the office of the County Clerk for said County in Book 53, page 487.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Piedmont Oil & Gas Co.
by - Roy S. Hancock, Supt.
WELL OPERATOR

Address of Well Operator }

P.O. Box 35 STREET
WALTON CITY OR TOWN
W. VA. STATE

10/27/2023



*Section 3 of said Code. No such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BOND DRILL

WAY-1468 PERMIT NUMBER

(send all mail & permit to Walton, W. Va.)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

NAME

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

GENTLEMEN:

Piedmont Oil & Gas Co.
214 Court Building
FURNASVILLE, PA. IND.

Proposed Location
10 23

County
Lincoln

Well No. 1

37° 05' 30" N
89° 30' E 778.0

R. A. Green, Etal
115 25 25

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having for this purpose, for as the case may be, under grant or lease dated April 9, 1923, made by J. M. Keenan & Fred A. Hinkle, and recorded on the 5 day of June, 1923, in the office of the County Clerk for said County in Book 23 page 487.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and lands above named, determined by survey and courses and distances from two permanent points on land matter.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located or within 500 feet of the boundary of the same, who have mapped their workings and such their maps as required by law, excepting the coal operators or coal owners (if any) above named as addresses.

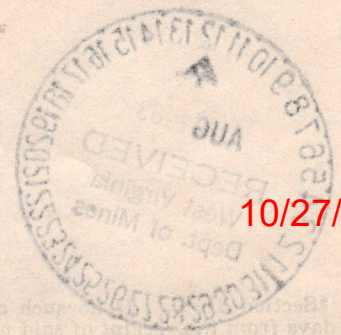
The above named coal operators or coal owners (if any) are advised that any objections they may desire to make to such proposed location, or which they are required to make by section 2 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice, and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request, and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day _____ before _____ of the same day with the mailing or delivery of this copy to the Department of Mines at Charleston West Virginia.

Very truly yours,
Piedmont Oil & Gas Co.
P. A. Roy & Associates, 217 E. 3rd St.

WALTER
CITY OF FOWNS
W. VA.



10/27/2023

BOND ORAL

Such objections be filed or be taken by the Department of Mines within said period of ten days from the receipt of said notice and plat by the Department of Mines, as said proposed location, the Department shall forthwith issue to the well operator a drilling permit, requiring the filing of such plat, but no objections have been made by the coal operators to the location of such well, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number WBY-1468

(Send all mail & permits to Walter, W. Va.)

W. F. Eigenbrod
XXXXXXXXXX

August 12, 1963
"Centennial Year"

Piedmont Oil and Gas Company
P. O. Box 35
Walton, West Virginia

Att: Mr. Roy S. Hancock
Superintendent

Gentlemen:

Enclosed is Permit WAY-1468 for drilling Well No. 1 on the R. G. Queen et al Lease, Lincoln District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Please refer to directive regarding casing of oil and gas wells sent you previously.

Very truly yours,

Executive Secretary
OIL AND GAS DIVISION

GN/jb
enclosure

cc: Mr. Kenneth Butcher, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

Piedmont Oil and Gas Company
514 Court Building
Evansville 8, Indiana

bc: Mr. C. E. Roberts, Deputy
Securities Commissioner

10/27/2023

SEABOARD SURETY COMPANY

A 1820 - 175 WEST JACKSON BOULEVARD

JOHN F. SCHMIDT
VICE PRESIDENT
MIDWESTERN DEPARTMENT

CHICAGO, ILLINOIS 60604
AREA 312
WABASH 2-2486

R. J. HYDE
MANAGER
ASSOCIATES
B. J. DORSCH
W. R. HUMMEL

August 31, 1964

Director of the Department of Mines
State of West Virginia
Charleston, West Virginia

Re: Bond No. 637119
PIEDMONT OIL & GAS CO.
Bond for Single Oil or Gas Well
\$1,000.00

Gentlemen:

We are presently the surety providing \$1,000.00 bond for single oil or gas well which was originally effective August 7, 1963 and which was renewed as of the year August 7, 1964. This was a permit bond to drill "R.G. Queen, etal No. 1 located at or near Waters of Lost Creek in Lincoln District, Wayne County, West Virginia."

We have now been advised by our agent that this lease has been assigned to another party who has or will secure their own bond. We, therefore, request you accept this letter as our official request to be relieved of liability. Once you check your records, you should find the above facts to be in order.

Your advising us as to the exact date you consider our liability to be terminated, will be appreciated.

Very truly yours,

SEABOARD SURETY COMPANY

W. R. Hummel
W. R. Hummel

WRH/gp



10/27/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

September 2, 1964

C
O
P
Y

Seaboard Surety Company
A 1820-175 West Jackson Boulevard
Chicago, Illinois 60604

ATTENTION: Mr. W. R. Hummell

Dear Mr. Hummell:

Enclosed please find a copy of the letter that we sent to Piedmont Oil and Gas Company releasing their Bond posted to cover drilling Well No. 1 on the R. G. Queen Farm, Lincoln District, Wayne County.

Apparently, the well operator failed to notify you that the Bond had been released.

Yours very truly,

GURMER WAMOCK

oaa
Enclosure

10/27/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

September 2, 1964

Seaboard Surety Company
A 1820-175 West Jackson Boulevard
Chicago, Illinois 60604

ATTENTION: Mr. W. R. Hummel

Dear Mr. Hummel:

Enclosed please find a copy of the
letter that we sent to Piedmont Oil and Gas Company
releasing their bond posted to cover drilling
Well No. 1 on the R. G. Queen farm, Lincoln District,
Wayne County.

Apparently, the well operator failed to
notify you that the bond had been released.

Yours very truly,

GURNER WAMOK

osa
enclosure

C
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P
Y

Formation	Color	Hard or Soft	Top <i>20</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
slate	green		1150	1175			caving
L. Lime			1175	1200			
B. Lime			1200	1216			
slate			1216	1220			
B. lime			1220	1378			
Keener			1378	1390			
slate			1390	1412			
B. Injun			1412	1449			
slate		1449		1455			
				T.D. 1455			

10/27/2023

Date 10-6, 1963
 APPROVED Piedmont Oil & Gas Co., Owner
 By Roy S. Hancock, Supt.
 (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 20

Quadrangle Wayne- W. Va/

Permit No. Way-1468

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Piedmont Oil & Gas Co
Address Walton, West Va.
Farm R.G. Queen et. al. Acres 45.75
Location (waters) Lost creek
Well No. 1 Elev. 878
District Lincoln County Wayne
The surface of tract is owned in fee by R.G. Queen
Address Ft. Gay, W. Va.
Mineral rights are owned by R.G. Queen
Address Ft. Gay, W. Va.

Drilling commenced Aug. 12 1963
Drilling completed Sept 5, 1963
Date Shot From To

With
Open Flow 8 /10ths Water in 1" Inch
/10ths Merc. in Inch
Volume 33 m.c.f. Cu. Ft.

Rock Pressure lbs. hrs.
Oil none bbls., 1st 24 hrs.

WELL ACIDIZED
WELL FRACTURED River Frac.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	12'	12'	Size of
8 1/4	211	211	
6 5/8	1183	none	Depth set
5 3/16 4 1/2"		1455	
3			Perf. top <u>1418</u>
2			Perf. bottom <u>1428</u>
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2 SIZE 250' No. Ft. sept 5 Date
Cemented by Dowell

COAL WAS ENCOUNTERED AT 142' FEET 24" INCHES
190' FEET 12" INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT 1500 m.c.f.
ROCK PRESSURE AFTER TREATMENT 500 #
Fresh Water none Feet Salt Water 1 bailer per. hr Feet 630'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
clay			0	10			
shale	black		10	20			
sand			20	55			
slate			55	142			
coal			142	144			
slate			144	190			
coal			190	191			
slate			191	212			
sand			212	280			
slate			280	527			
sand			527	555			
slate			555	618			
sand			618	640	s. water	630'	one b.ph.
slate			640	742			
sand			742	866	s. water	815	hole full
slate			866	878			
sand			878	955			
slate&shells			955	975			
sand			975	1005			
slate			1005	1023			
lime shells			1023	1028			
maxon sand			1028	1040			
red rock			1040	1045			
sand			1045	1070			
red rock			1070	1100			
lime shells			1100	1115			



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1468

Oil or Gas Well _____
(KIND)

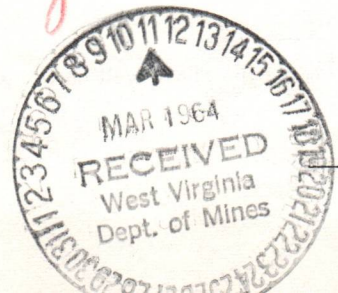
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Piedmont oil & Gas Co.</u>	Size			
<u>Wayne, W. Va.</u>	16			Kind of Packer _____
<u>R. H. Queen et al</u>	13			
<u>1</u>	10			Size of _____
District <u>Lincoln</u> County <u>Wayne</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Final inspection for Band release.

7-5-64
DATE



W. E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

March 30, 1964

Mr. Roy S. Hancock, Superintendent
Piedmont Oil and Gas Company
One East Wacker Drive
Chicago, Illinois

Dear Mr. Hancock:

The final inspection report for your Well No. 1 on the R. G. Queen, et al Farm, Lincoln District, Wayne County, has been received in our office. This drilling was done under Permit WAY-1468.

As our Inspector, Mr. Kenneth Butcher, reports that everything is in good order, we are stamping your Bond with the release date and are returning it to you.

Please notify your Bonding Company that we have released your Bond.

Yours very truly,

GURMER WAMOCK

sm
Enclosure

10/27/2023

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-02-1468-0000</u>				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>Stripper</u> Category Code	1981		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>1455</u> feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Franklin Adkins</u> Name		<u>000131</u> Seller Code		
	<u>P. O. Box 68</u> Street				
	<u>Ona, W. Va.</u> City	State	<u>25545</u> Zip Code		
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Lincoln District</u> Field Name				
	<u>Wayne</u> County	<u>W. Va.</u> State			
(b) For OCS wells:	Area Name		Block Number		
	Date of Lease:				
	Mo.	Day	Yr.	OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Queen #1</u>				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Injun Sand</u>				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Industrial Gas Corp.</u> Name		<u>009283</u> Buyer Code		
(b) Date of the contract:	<u>21/4/82</u> Mo. Day Yr.				
(c) Estimated annual production:	<u>3,600</u> MMcf.				
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		<u>3.066</u>	<u>3525</u>	<u>4599</u>	<u>3878</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		<u>3.066</u>	<u>3525</u>	<u>4599</u>	<u>3878</u>
9.0 Person responsible for this application:	<u>Franklin Adkins</u>				
Agency Use Only Date Received by Juris. Agency <u>AUG 26 1981</u> Date Received by FERC	Name <u>Franklin Adkins</u> Signature		Title <u>Agent</u>		
	<u>Aug. 21, 1981</u> Date Application is Completed		<u>304 7433843</u> Phone Number		

DEPT. OF MINES

10/27/2023

PARTICIPANTS:

DATE: DEC 1 1981

BUYER-SELLER CODE

WELL OPERATOR: Franklin Adkins

000131

FIRST PURCHASER: Industrial Gas Corp

009283

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
81-08-26-108-099-1468
 Use Above File Number on all Communications
 Relating to Determination of this Well

*Checked by
 Qualifier J. H. Huggins*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent Franklin Adkins
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production 1 years
- 8. IV-40 90 day Production 91 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 8-12-63 Date completed 9-5-63 Deepened _____
- (5) Production Depth: 1498-49
- (5) Production Formation: B. Injvn
- (5) Final Open Flow: 1500 MCF
- (5) After Frac. R. P. 500 #
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 365 = 2.3 MCF No Oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 299 = 3.2 MCF No Oil
- (8) Line Pressure: 60 # PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized? 10/27/2023
- Does official well record with the Department confirm the submitted information? yes
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

Describe the search made of any records listed above:

Records are in our files.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Franklin Adkins, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Franklin Adkins

STATE OF WEST VIRGINIA,
COUNTY OF Cabell, TO WIT:

I, Kenneth Davis, a Notary Public in and for the state and county aforesaid, do certify that Franklin Adkins, whose name is signed to the writing above, bearing date the 21 day of August, 1981, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 21 day of August, 1981.

My term of office expires on the 4 day of June, 1983.

[NOTARIAL SEAL]

Kenneth Davis
Notary Public

10/27/2023

Date August 21, 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Queen
API Well No. 67 - 099-02-1467 - 0000
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Franklin Adkins

ADDRESS P. O. Box 68
Ona, W. Va. 25545

WELL OPERATOR Franklin Adkins

ADDRESS P. O. Box 68
Ona, W. Va.

GAS PURCHASER Industrial Gas Corp.

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

LOCATION: Elevation 878

Watershed Lost Creek

Dist Lincoln County Wayne Quad Radnor

Gas Purchase Contract No.

Meter Chart Code 475

Date of Contract 2/14/62

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

1 1/2 Inch Casing, 4X2 Inch Swedge, 2X1 Inch , 2 Inch Valves, 2 Inch unions, drips.
(Standard well Head and Connections)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records. 1614-7th Ave, Huntington, W. Va.

10/27/2023

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

YEAR 1980

API 099-1468 FARM Queen #1

COUNTY Wayne

AVG: FLOW PRESSURE 60

SHUT-IN PRESSURE N/A

TOTALS

GAS MCF

49

93

50

54

46

65

357

OIL BBL

J-0

A-0

S-0

0-0

N-0

D-0

0

DAYS ON LINE

31

31

30

31

30

31

154

YEAR 1981

API 099-1468 FARM

COUNTY

AVG: FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

GAS MCF

60

52

90

86

120

0

0

OIL BBL

J-0

F-0

M-0

J-0

A-0

S-0

N-0

D-0

DAYS ON LINE

31

28

31

30

30

31

181

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart II.

API NUMBER

099-1451

10/27/2023

REPORT DATE Aug. 21. 1981

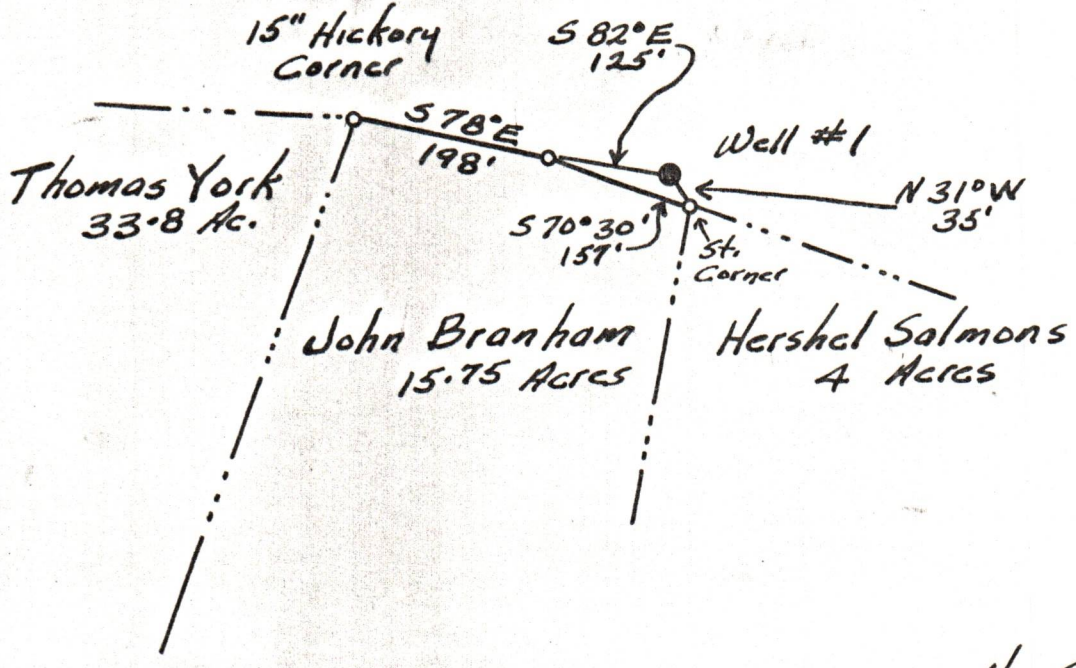
REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

OPERATOR Franklin Adkins

Latitude $38^{\circ} 05' 30''$

Longitude $82^{\circ} 30'$

R. G. Queen
26 Acres



No Coal Mines
Accuracy 1:300

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Par. 6 of the rules and regulations of the Oil & Gas Section of the Mining Laws of W. Va.

Carl C. Hampton

New Location
Drill Deeper
Abandonment

Company Piedmont Oil & Gas Co.
 Address Evansville, Ind.
 Farm R. G. Queen, Etal
 Tract (3) Acres 45.75 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 878.0
 Quadrangle Louisa - W. Va
 County Wayne District Lincoln
 Engineer Carl C. Hampton
 Engineer's Registration No. 2275
 File No. _____ Drawing No. _____
 Date 7-27-63 Scale 1" = 200'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. WAY-1468 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.