



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, February 13, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for BUTLER DAVIS 1
47-099-01473-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number:
Farm Name: BOTKINS, GREGORY A.
U.S. WELL NUMBER: 47-099-01473-00-00
Vertical Plugging
Date Issued: 2/13/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production X or Underground storage ____) Deep ____ / Shallow X

5) Location: Elevation 932.87 Watershed Whites Creek - Big Sandy River
District Butler County Wayne Quadrangle Prichard

6) Well Operator Unknown WVDEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th Street Address 601 57th Street
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Brian Warden Name Eagle Well Service, Inc.
Address 49 Elk Creek Road Address 440 Ivyton Road /P.O. Box 1666
Delbarton, WV 25670 Salyersville, KY 41465

10) Work Order: The work order for the manner of plugging this well is as follows:
PLEASE SEE ATTACHED.

Cover All gas oil Elevate With sand

RECEIVED
Office of Oil and Gas
DEC 30 2025
West Virginia Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 12 24 25

02/13/2026

Plugging Prognosis
API #: 45-099-01473
West Virginia, Wayne County

Casing Schedule

10" @ 37' – Cementing Information Unknown
8-5/8" @ 379' – Cementing Information Unknown
7" @ 1705' – Cementing Information Unknown
4-1/2" @ 3100' – 85 Sacks
TD @ 3100'

Original Completion: Berea – 2105' - 2132' – Shot
Re-Complete: Brown Shale – 2730' – 2880' – Frac (see original well record)

Fresh Water: 230' (see original well record)
Saltwater: 937' - 1015' (see original well record)
Gas Shows: 2109' – 2112', 1035', 535' – 545' (see original well records)
Oil Shows: None Reported
Coal: None Reported
Open Mine: None Reported
Elevation: 937'

1. Notify inspector, Brian Warden at 304-205-3229, 48 hours prior to commencing abandonment operations.
2. Blow down well.
3. POOH with tubing, RIH and confirm TD and fill depth.
4. Prep for cement. Notify inspector of tag depth.
5. Pump 6% Bentonite gel between all cement plugs.
 - a. **NOTE:** Class A or Class L can be used for cement plugs.
6. Run bond log to determine accurate casing and cement depths. Attempt to free point all casing that is not cemented to surface, if not free perforate and pull as needed.
7. **Plug 1:** Set 200' cement plug from 3100' (or TD) – 2900.
8. **Plug 2:** Set cement plug from 2486' - 1989' to isolate perforations and Brown Shale (Perfs. 2730' – 2880', Brown Shale 2506' – 2890', Berea 2109 - 2112), tag TOC, top off as necessary.
9. **Plug 3:** Set Cement plug from 1715' – 1615' to cover casing shoe.
10. **Plug 4:** Set cement plug from 1335' – 1235' to isolate Big Lime, Injun Sand, Berea, Coffee Shale, Brown Shale and gas show, tag TOC, top off as necessary.
11. **Plug 5:** Set cement plug from 1065' – 880' to cover salt water, Salt Sand, and gas show (Salt Water 1015', Gas 1035'), tag TOC, top off as necessary.
12. **Plug 6:** Set cement plug from 585' – Surface to cover fresh water shows and casing shoe, top off as necessary.
13. Reclaim location and well road to WVDEP specifications and erect P&A well monument 30" above ground with well name, API and plug date.

**Will cover/isolate with cement all O&G formations – including salt, elevation, coal, freshwater.

BW JIK 2/13/2026 02/13/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Louisa N. E.

WELL RECORD

Permit No. Way 1473

Oil or Gas Well Gas
(KIND)

Company Commonwealth Gas Corporation
Address P. O. Box 1433, Charleston, W. Va.
Farm Butler Davis Acres 176
Location (waters) Sugar Branch of Hurricane Creek
Well No. 719 Elev. 937.88
District Butler County Wayne
The surface of tract is owned in fee by Butler Davis
Prichard, W. Va. Address Butler Davis
Mineral rights are owned by E. A. Davis
635 Gastrell St. Address Ashland, Ky.
Drilling commenced September 16, 1963
Drilling completed October 17, 1963
Date Shot 10-16-63 From 2102 To 2132
With 388# gelatin
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 133,000 Cu. Ft.
Rock Pressure 525 lbs. 72 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____ None
16			Size of _____
13			Depth set _____
10	37' 5"	37' 5"	Perf. top <u>2112</u>
8 3/4	378' 8"	378' 8"	Perf. bottom <u>2121' 9"</u>
6 3/4	1705' 7"	1705' 7"	Perf. top _____
5 3/16			Perf. bottom _____
3			
2	2138' 9"	2138' 9"	
Liners Used 5"	67' 10"	67' 10"	
	Top of liner at 2065' 2"		
	Tubing cage at 2112'		

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 220 - 230 Feet 535 - 545 Salt Water 1015 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	37			
Sand			37	52			
Slate			52	93			
Sand			93	135			
Slate			135	145			
Sand			145	195			
Slate			195	220			
Sand			220	240	Water	220-230	1/2 bailer per hr.
Slate			240	535			
Sand			535	590	Water-gas	535-545-	1 bailer per hr & show of gas
Slate			590	905			
Sand			905	940			
Slate			940	1000			
SALT SAND			1000	1218	Water	1015	Hole full
Slate			1218	1274	Gas	1035	Show
Lime shells			1274	1280			
Slate & shells			1280	1333			
Sand			1333	1355			
BIG LIME			1355	1488			
INJUN SAND			1488	1649			
Slate & Shells			1649	1689			
Shell			1689	1695		1691	Halliburton SLM
Slate & shells			1695	2090			
Brown shale			2095	2107		2108	" "
Berea sand			2107	2132	Gas	2109-2112	6/19 1"
Slate & shells			2132	2137			100,000 cu. ft.
			2137	2137			
			TOTAL DEPTH				

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FINAL GAUGE: 133,000 cu. ft.
30 hours after shot

(REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 4-1/2" casing 2730-2880 with 28 shots.

Fractured Brown Shale with 75,000# sand, 575,000 SCF Nitrogen and 450 BBLs water.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Original Total Depth				2140	
<u>Electric Log Tops:</u>					
Coffee Shale			2087	2107	
Berea Sand & Siltstone			2107	2204	
Gray Shale			2204	2506	
Brown Shale			2506	2890	
Gray Shale			2890	3018	
Brown Shale			3018	3103	
Log Total Depth				3103	

(Attach separate sheets as necessary)

DEVON ENERGY CORPORATION

Well Operator

By:

A. C. Youse
A. C. Youse
Area Expl. Mgr.

10/27/2023

Date:

September 7, 1982

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

02/13/2026

IV-35
(Rev 8-81)

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State of West Virginia
Department of Mines
Oil and Gas Division

Date September 7, 1982
Operator's _____
Well No. 719
Farm Butler Davis
API No. 47 - 99 - 1473 DD

OIL & GAS DIVISION
DEPT. OF MINES

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 937.88 Watershed Queens Creek
District: Butler County Wayne Quadrangle Prichard Ky-W. Va.

COMPANY DEVON ENERGY CORPORATION
ADDRESS Box 1433, Charleston, WV 25325
DESIGNATED AGENT Arthur C. Youse
ADDRESS Box 1433, Charleston, W. Va. 25325
SURFACE OWNER Butler Davis
ADDRESS Prichard, W. Va.
MINERAL RIGHTS OWNER Butler Davis
ADDRESS Prichard, W. Va.
OIL AND GAS INSPECTOR FOR THIS WORK Kenneth
Butcher ADDRESS Barboursville, W. Va.

PERMIT ISSUED (Deepening) May 10, 1982
DRILLING COMMENCED (Deepening) May 26, 1982
DRILLING COMPLETED (Deepening) May 27, 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13 10"	37	37	
9 5/8			
8 5/8	379	379	
7	1705	1705	
5 1/2			
4 1/2		3094	957 feet
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Brown Shale Depth 3100 feet
Depth of completed well 3103 feet Rotary XX / Cable Tools _____
Water strata depth: Fresh _____ feet; Salt _____ feet
Coal seam depths: None reported Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Brown Shale Pay zone depth 2506-2890 feet
Gas: Initial open flow 36 Mcf/d Oil: Initial open flow -- Bbl/d
Final open flow 224 Mcf/d Final open flow -- Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 725 psig (surface measurement) after 06 hours shut in
(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours

(Continue on reverse side)

Wayne 1473

10/27/2023

02/13/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1473

Oil or Gas Well _____
(KIND)

Company <u>Comm Gas Corp</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Charleston, W.Va.</u>	Size		
Farm <u>Butler Davis</u>	16			Size of _____
Well No. <u>719</u>	13			Depth set _____
District <u>Butler</u> County <u>Wayne</u>	10			Perf. top _____
Drilling commenced <u>9-16-63</u>	8 3/4		<u>374</u>	Perf. bottom _____
Drilling completed _____ Total depth _____	6 3/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water <u>1015</u> - <u>hole full</u> feet feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Lester Johnson

Remarks: Cable
Total depth 1400-

10-2-63
DATE



W.E. Bulcher
DIRECTOR
10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-099-473DD

Oil or Gas Well _____
(KIND)

Company Deven Corp.
Address Charleston, W.Va.
Farm E.A. Davis
Well No. 719
District Butler County Wayne

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced 5-14-82
Drilling completed T.D. Total depth 3103
Date shot _____ Depth of shot _____
NO test on the gas

Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Back pressure _____ lbs. _____ hrs.
_____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. FT. _____ D:
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCH
_____ FEET _____ INCHES _____ FEET _____ INCH
_____ FEET _____ INCHES _____ FEET _____ INCH

Drillers' Names Person
Contr. F.W.A. Drilling Co.
Remarks:

5-1-82

FORA K.E. Burtcher

02/13/2026

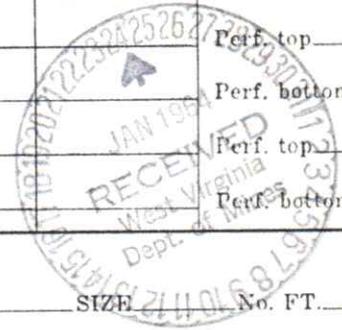
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1473

Oil or Gas Well Gas 719
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Commonwealth Gas Corp.</u>				
Address	<u>Charleston, W.Va</u>	Size			
Farm	<u>Butler Davis</u>	16			Kind of Packer
Well No.	<u>719</u>	13			
District	<u>Butler</u> County <u>Wayne</u>	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6 5/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in	3			Perf. top
Open flow after tubing	/10ths Merc. in	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	feet				
Salt water	feet	COAL WAS ENCOUNTERED AT	FEET	INCHES	
			FEET	INCHES	FEET
			FEET	INCHES	FEET



Drillers' Names: This well is turned in the line,

Producing

Remarks: Final inspection for bond release

Blank Bond

1-22-64

DATE

H.E. Butcher

DISTRICT WELL INSPECTOR
02/13/2026
10/21/2023

January 27, 1964

Mr. W. S. Gravely
Commonwealth Gas Corporation
P. O. Box 1433
Charleston, West Virginia

Dear Mr. Gravely:

The final inspection report for your Well No. 719 on the Butler Davis Farm, Butler District, Wayne County, has been received in our office. This drilling was done under Permit WAY-1473.

As our Inspector, Mr. Kenneth Butcher, reports that everything is in good order, we are releasing this well under the Blanket Bond by which it is covered.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

sm

02/13/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

Permit No. 47-099-1473 DD

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Oil or Gas Well _____
(KIND)

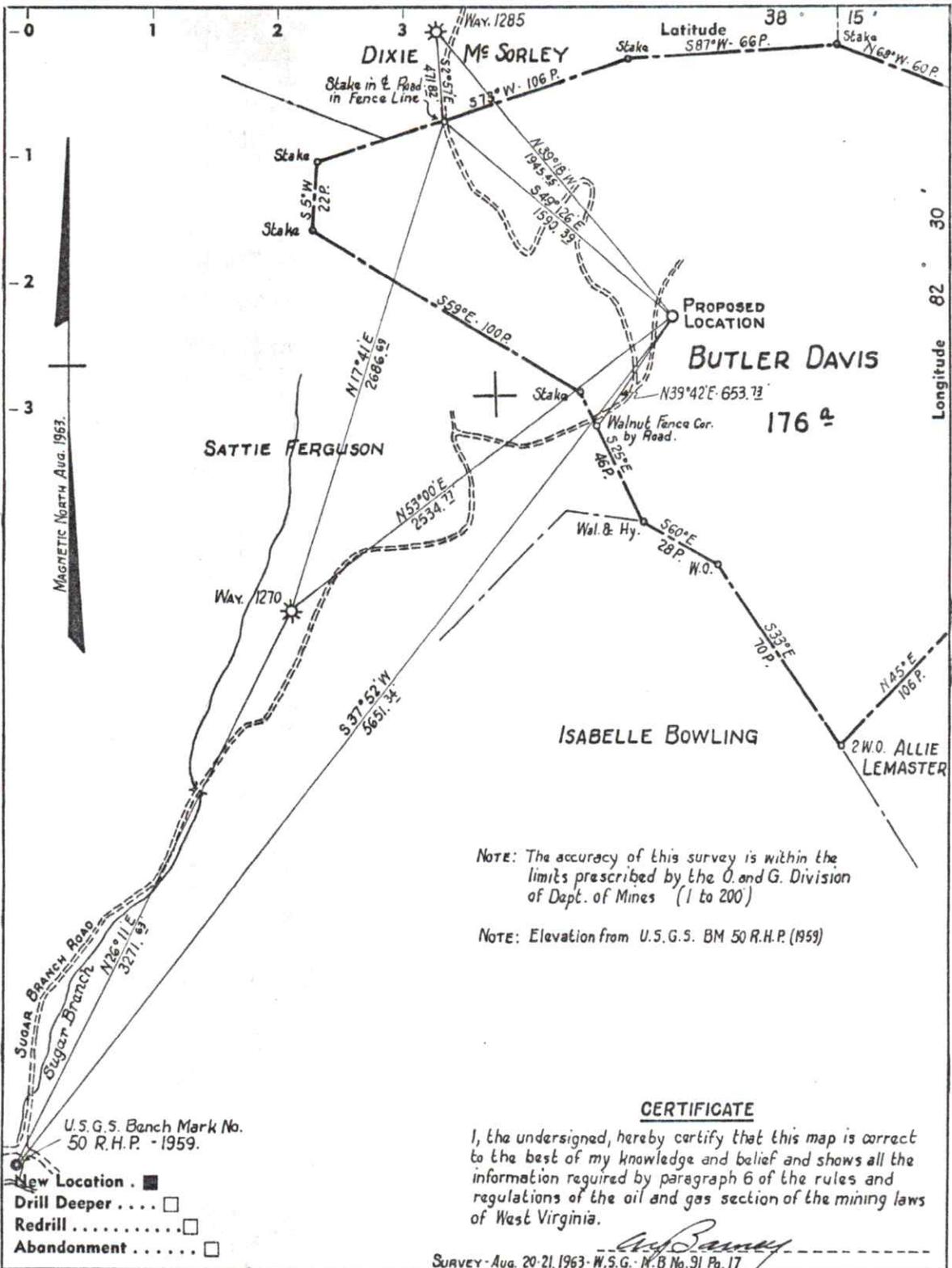
Company <u>Devon Co. Corp</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Charleston, WV</u>	Size			
Farm <u>Davis</u>	16			Kind of Packer _____
Well No. <u>719</u>	13			
District <u>Butler</u> County <u>Wayne</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____
Remarks: Final inspection made on this well.

Release DD

11-11-82
DATE

[Signature]
02/13/2026



Note: The accuracy of this survey is within the limits prescribed by the O. and G. Division of Dept. of Mines (1 to 200)

Note: Elevation from U.S.G.S. BM 50 R.H.P. (1959)

CERTIFICATE

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

As Barney

Survey - Aug. 20-21, 1963 - W.S.G. - M.B. No. 91 Pg. 17

Company Devon Energy Corporation
 Address P.O. Box 1433 CHARLESTON, W. VA.
 Farm BUTLER DAVIS
 Tract _____ Acres 176 Lease No. 2288
 Well (Farm) No. 1 Serial No. 719
 Elevation (Spirit Level) 937.88'
 Quadrangle LOUISA N.E.
 County WAYNE District BUTLER
 Engineer As Barney
 Engineer's Registration No. 2024
 File No. _____ Drawing No. _____
 AUGUST 29 1963 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. WAY-1473 - D.D.

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

02/13/2026

Eagle Well Service
P.O. Box 1666
Salyersville, KY 41465
(606) 349-4141

December 15, 2025

WV Dept. of Environmental Protection
Office of Oil & Gas
601 57th Street
Charleston, WV 25304

RE: 2022-13 Variance

To Whom It May Concern:

Please see attached Order 2022-13 Variance that allows the use of Class L cement in place of Class A cement for well plugging. Eagle Well Service wishes to have the option of using Class L cement should Class A not be available at the time of plugging.

If you have any questions or need any additional information, please feel free to contact me.

Thank you,

Brent Wright

Brent Wright
Eagle Well Service
(740) 502-6171
BW/db

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West Virginia Department of Environmental Protection

Office of Oil and Gas
601 5th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

02/13/2026

- 4 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

02/13/2026

1) Date: December 17, 2025
2) Operator's Well Number
Butler Davis 1
3) API Well No.: 47 - 099 - 01473

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Walter R. and Kathleen A. Flanigan</u>	Name _____
Address <u>4905 Trace Creek Road</u>	Address _____
<u>Milton, WV 25541</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Brian E. Warden</u>	(c) Coal Lessee with Declaration
Address <u>49 Elk Creek Road</u>	Name _____
<u>Delbarton, WV 25670</u>	Address _____
Telephone <u>304-205-3229</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

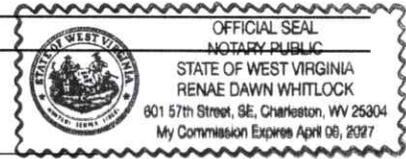
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Unknown WVDEP Paid Plugging Contract
 By: Jason Harmon
 Its: Agent
 Address 601 57th Street
Charleston, WV 25304
 Telephone 304-926-0499 x 41102

Office of Oil and Gas
 DEC 30 2025
 WV Department of Environmental Protection



Subscribed and sworn before me this 5th day of January 26
Renae Dawn Whitlock Notary Public
 My Commission Expires April 8, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

02/13/2026



9589 0710 5270 2650 4622 66

9589 0710 5270 2650 4622 66

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$ _____
- Return Receipt (electronic) \$ _____
- Certified Mail Restricted Delivery \$ _____
- Adult Signature Required \$ _____
- Adult Signature Restricted Delivery \$ _____

Postmark
Here

Postage

\$

Total Postage and Fees

\$

Sent To

Walker: Kathleen Frangyan 47-9901473

Street and Apt. No., or PO Box No.
4905 Trave Creek Rd

City, State, ZIP+4®
Mithra, W 25541

02/13/2026

SURFACE OWNER WAIVER

Operator's Well
Number

Butler Davis 1 - 47-099-01473

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name
By
Its

Date

Signature 02/13/2026
Date

API No.	<u>47-099-01473</u>
Farm Name	<u>Butler Davis</u>
Well No.	<u>Butler Davis 1</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

DEC 30 2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown WVDEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Whites Creek - Big Sandy River Quadrangle Prichard

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

DEC 30 2025
OFFICE OF OIL AND GAS

Will closed loop system be used? If so, describe: Yes, tank return.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttings expected.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

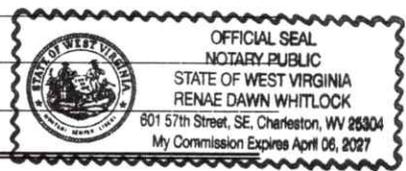
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

Company Official Title Deputy Chief



Subscribed and sworn before me this 5th day of January, 2026

Renae Dawn Whitlock Notary Public

My commission expires April 6, 2027

02/13/2026

Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Hay/Straw Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	12	Orchard Grass	12
Landino Clover	3	Landino Clover	3
Timothy	10	Timothy	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

Return to DEP
Superintendent

Title: _____

Date: 11 26 25

Field Reviewed?

() Yes

() No

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN**

Operator Name: Unknown WVDEP Paid Plugging Contract
Watershed (HUC 10): Whites Creek - Big Sandy River Quad: Prichard
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

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Office Of Oil and Gas
DEC 30 2025
WV Department of
Environmental Protection**

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Plugging contractor will not use any waste material for deicing or fill material on property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A - See section 2

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily inspections of equipment will be performed.

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Office Of Oil and Gas

DEC 30 2025

WV Department of
Environmental Protection

Signature: _____

Date: _____

02/13/2026

SURFACE HOLE 7405'

Top Hole Latitude: 38°12'30"



3574 Teays Valley Road
Hurricane, WV 25526
Ph: 304.933.3119
www.cecinc.com

SHL

WHITT ERIK D
TAX MAP 6 PARCEL 21.1
19.83 ACRES±

BOOTH LISA
TAX MAP 6 PARCEL 24
97.51 ACRES±

ORLEY GEORGE F &
MARTHA M
TAX MAP 6 PARCEL 21.3
10.32 ACRES±

FLANIGAN WALTER R &
KATHLEEN A
TAX MAP 6 PARCEL 20
196.68 ACRES±

FLANIGAN WALTER R &
KATHLEEN A
TAX MAP 6 PARCEL 20
196.68 ACRES±

PINKERTON ANTHONY DAVID
TAX MAP 10 PARCEL 60
122.67 ACRES±

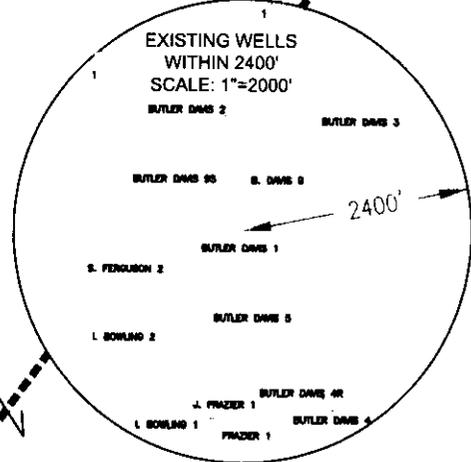
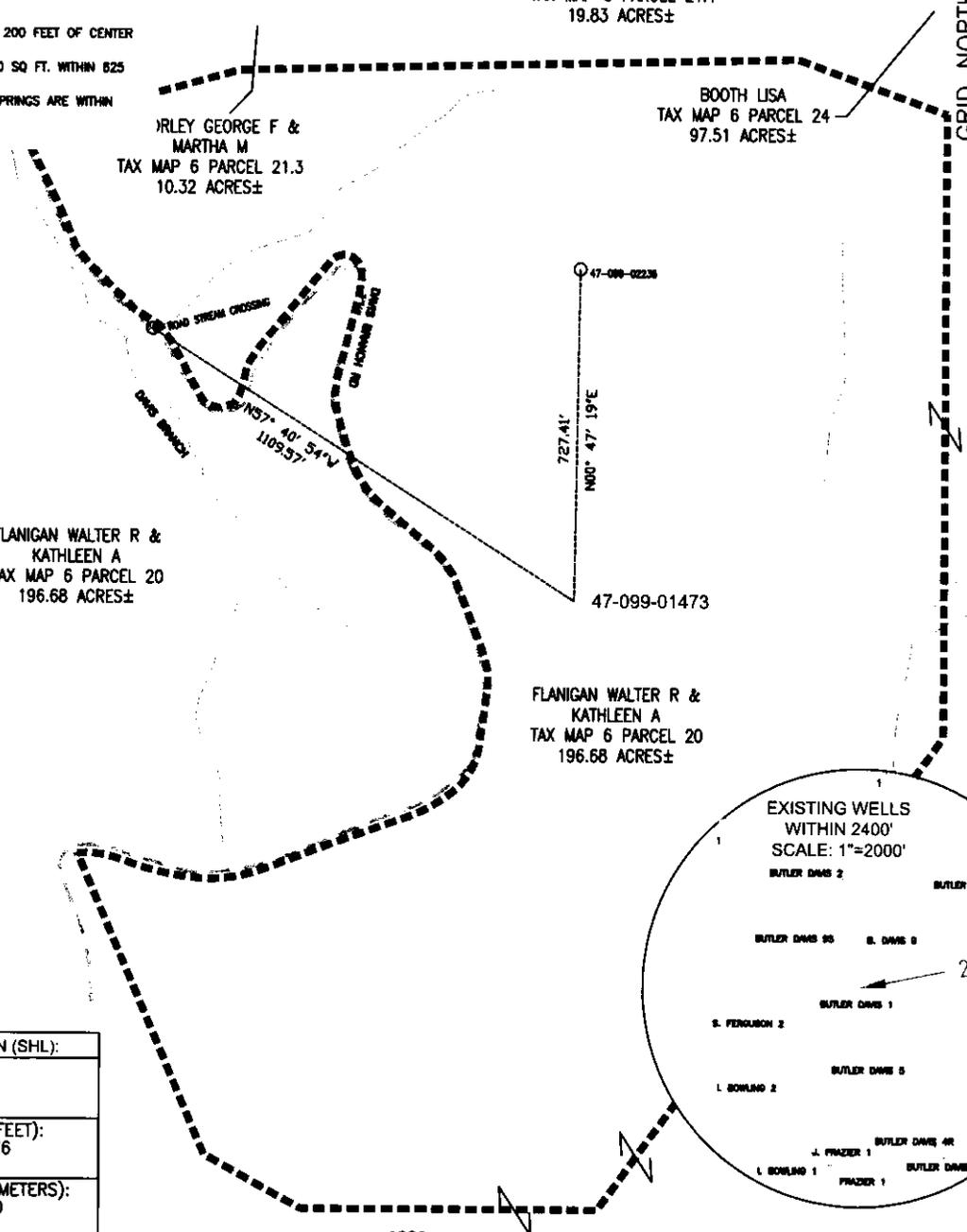


Top Hole Longitude: 82°32'30"

SURFACE HOLE 783'

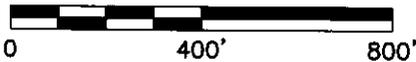
WELL RESTRICTIONS

1. NO OCCUPIED DWELLINGS > WITHIN 200 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 825 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN CENTER OF 200 FEET OF PAD.



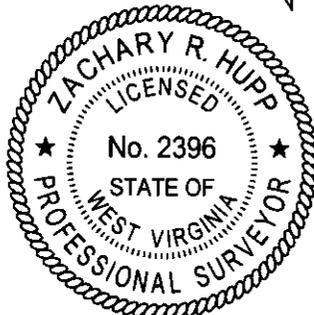
EXISTING WELL LOCATION (SHL):	
GEOGRAPHIC (NAD83):	
LATITUDE: 38.206266°	
LONGITUDE: -82.567305°	
UTM (NAD83, ZONE 17, FEET):	
NORTHING: 13,877,472.376	
EASTING: 1,190,211.032	
UTM (NAD83, ZONE 17, METERS):	
NORTHING: 4,229,862.040	
EASTING: 362,777.048	

SCALE IN FEET



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2396



1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- 3.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

COMPANY:

EAGLE WELL SERVICE, INC.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)

OPERATOR'S WELL #: BUTLER DAVIS 1

API WELL #: 47 099 01473

STATE COUNTY PERMIT

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW

WATERSHED: WHITES CREEK-BIG SANDY RIVER ELEVATION: 932.87

DISTRICT: BUTLER COUNTY: WAYNE QUADRANGLE: PRICHARD

SURFACE OWNER: FLANIGAN WALTER R & KATHLEEN A ACREAGE: 196.68 ±

OIL & GAS ROYALTY OWNER: N/A ACREAGE: N/A

DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION

CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY) 02/13/2026

TARGET FORMATION: N/A ESTIMATED DEPTH: TVD TMD

WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT: JASON HARMON

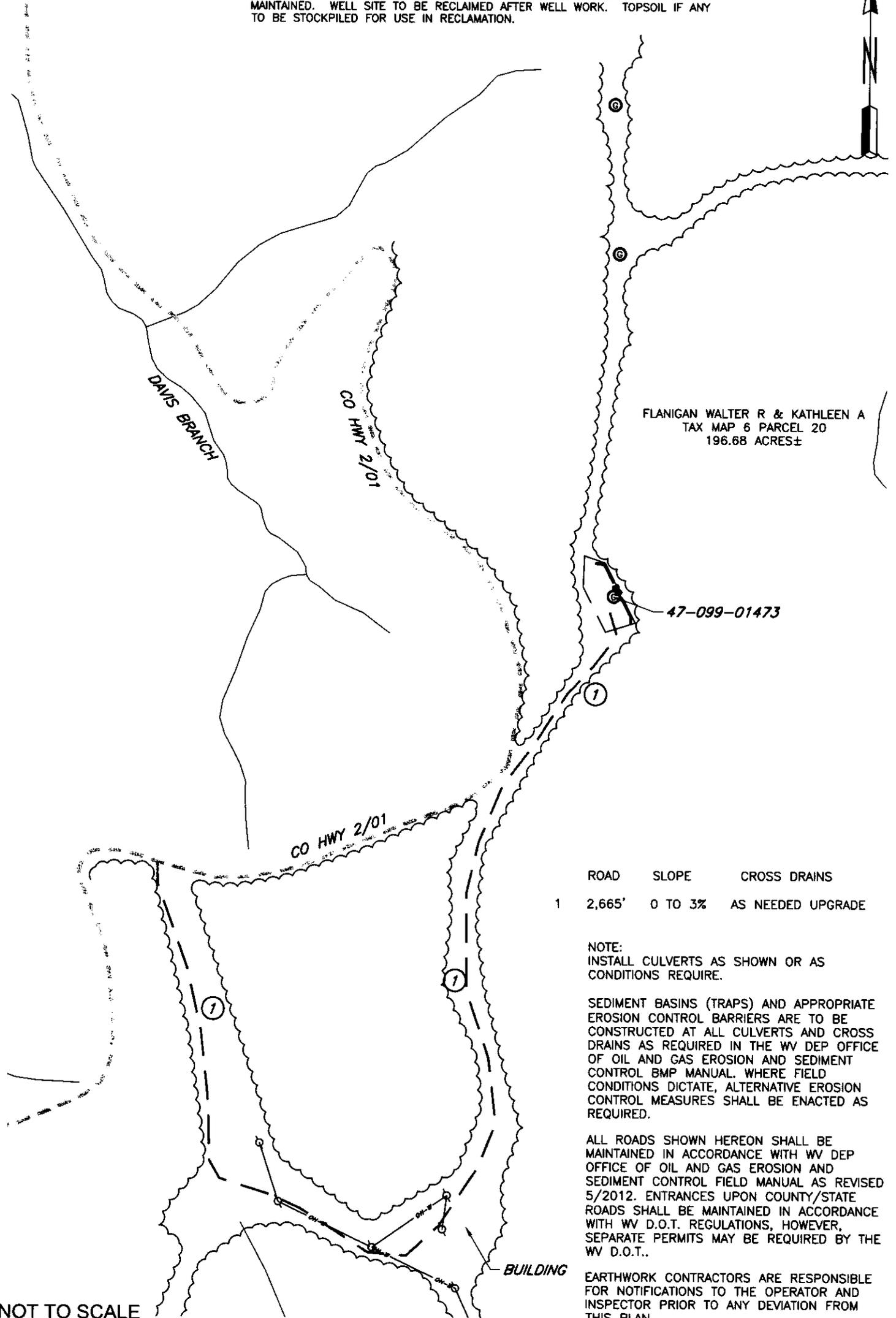
ADDRESS: 601 57TH STREET ADDRESS: 601 57TH STREET

CITY: CHARLESTON STATE: WV ZIP CODE: 25304 (WVDEP) CITY: CHARLESTON STATE: WV ZIP CODE: 25304

LEGEND:	----- LEASE BOUNDARY	REVISIONS:	DATE: 10-25-2025
	● ACTIVE PRODUCING WELLHEAD	----- ADJOINER LINE	356-112
○ ABANDONED WELLHEAD	----- EXISTING ROAD		DRAWN BY: S.C.S.
	----- EXISTING STREAM		SCALE: 1" = 400'
			DRAWING NO: 356-112
			WELL LOCATION PLAT

WELL API# 47-099-01473

ACCESS TO THE WELL SITE WILL BE GAINED USING AN EXISTING ACCESS ROAD OFF OF WAYNE COUNTY ROUTE 2/01. 2,665 FEET OF EXISTING ACCESS ROAD TO BE MAINTAINED AS NEEDED FOR PLUGGING OPERATIONS. DRAINAGE TO BE MAINTAINED. WELL SITE TO BE RECLAIMED AFTER WELL WORK. TOPSOIL IF ANY TO BE STOCKPILED FOR USE IN RECLAMATION.



FLANIGAN WALTER R & KATHLEEN A
TAX MAP 6 PARCEL 20
196.68 ACRES±

47-099-01473

ROAD	SLOPE	CROSS DRAINS
1	2,665'	0 TO 3% AS NEEDED UPGRADE

NOTE:
INSTALL CULVERTS AS SHOWN OR AS CONDITIONS REQUIRE.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERTS AND CROSS DRAINS AS REQUIRED IN THE WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL BMP MANUAL. WHERE FIELD CONDITIONS DICTATE, ALTERNATIVE EROSION CONTROL MEASURES SHALL BE ENACTED AS REQUIRED.

ALL ROADS SHOWN HEREON SHALL BE MAINTAINED IN ACCORDANCE WITH WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL FIELD MANUAL AS REVISED 5/2012. ENTRANCES UPON COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS, HOWEVER, SEPARATE PERMITS MAY BE REQUIRED BY THE WV D.O.T..

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATIONS TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

NOT TO SCALE

02/13/2026

LEGEND:		NOTES	
EXISTING WELLHEAD	SILT FENCE	<p>1. NO PIT WILL BE CONSTRUCTED. TANKS WILL BE USED FOR FLUIDS.</p>	
DIVERSION DITCH	OVERHEAD ELECTRIC		
EXISTING POWER POLE	STREAM		
ACCESS	TREE LINE		
	DRAINAGE		
	LANDING PAD		

WELL OPERATOR: UNKNOWN-DEP PAID PLUGGING CONTRACT WYDEP	WELL (FARM) NAME: BUTLER DAVIS	WELL # 1
ADDRESS: 601 57TH STREET, SE CHARLESTON, WV 25304	COUNTY - CODE WAYNE - 050	DISTRICT; BUTLER
SURFACE OWNER: WALTER R & KATHLEEN A FLANIGAN	USGS 7 1/2 QUADRANGLE MAP NAME PRICHARD, WV	

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL

- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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Office of Oil and Gas
DEC 30 2025
WV DEPT OF ENVIRONMENT & NATURAL RESOURCES

02/13/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4709901473

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Feb 13, 2026 at 9:27 AM

To: Brian Warden <brian.warden@wv.gov>, Danielle Bays <daniellebays@gmail.com>, brent.wright@aol.com, Alana C Hartman <alana.c.hartman@wv.gov>, assessor@waynecountywv.org, Henry J Harmon <henry.j.harmon@wv.gov>

To whom it may concern, a plugging permit has been issued for 4709901473.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 **4709901473.pdf**
3418K

02/13/2026