



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Non not operated  
COAL OPERATOR OR COAL OWNER

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ADDRESS

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COAL OPERATOR OR COAL OWNER

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ADDRESS

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OWNER OF MINERAL RIGHTS

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ADDRESS

Webster Myers  
NAME OF WELL OPERATOR

1614 7th Ave Huntington, W.Va.  
COMPLETE ADDRESS

2/1/64, 19    

PROPOSED LOCATION

Union District

Wayne County

Well No. one <sup>38° 20'</sup> <sub>82° 25' E. 904.65'</sub>

Elisha Bolen Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Nov 29, 1959, made by Elisha Bolen, to Webster Myers, and recorded on the 10 day of March 1962, in the office of the County Clerk for said County in Book 52, page 500.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

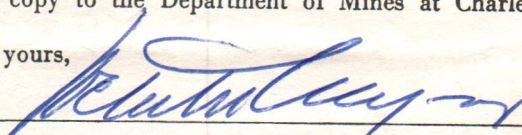
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address      day      before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

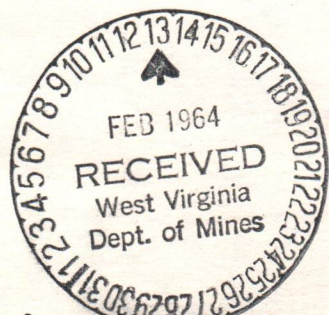
Very truly yours,

  
WELL OPERATOR

1614 7th Ave  
STREET

Huntington, W.Va. 25703  
CITY OR TOWN

STATE     



Address of Well Operator }  
10/27/2023

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BLANKET BOND

1483

WAY-1483 PERMIT NUMBER







PS Form 3811, Jan. 1979

**SENDER:** Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
 Show to whom and date delivered..... ¢  
 Show to whom, date and address of delivery..... ¢  
 RESTRICTED DELIVERY  
 Show to whom and date delivered..... ¢  
 RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Webster Myers  
 1416 6th. Avenue  
 Huntington, W.Va. 25703

3. ARTICLE DESCRIPTION:  

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	1507	

 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent

4. DATE OF DELIVERY: 2-23-81 POSTMARK: FEB 23 1981

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: \_\_\_\_\_ CLERK'S INITIALS: R.W.

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

☆ GPO : 1979-288-848

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10/27/2023

DEPARTMENT OF WAREHOUSES AND STORES

Date 3/23/65, 19\_\_

APPROVED \_\_\_\_\_, Owner

By Webster Myers  
 (Title) partner





STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Guyardot  
~~Way 1483~~

Quadrangle Way 1483  
Permit No. \_\_\_\_\_

WELL RECORD

Oil or Gas Well Gas  
(KIND)

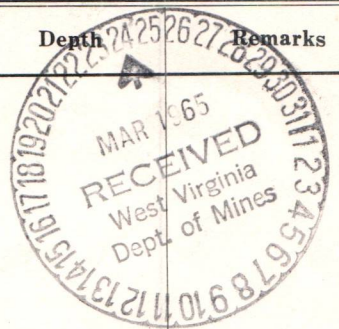
Company Webster Myers (Bolen Gas Co.) 25703  
 Address 1614 7th Ave Huntington, W.Va.  
 Farm Elisha Bolen Acres 87  
 Location (waters) Lynn Creek  
 Well No. one Elev. 904.55  
 District Union County Wayne  
 The surface of tract is owned in fee by Elisha Bolen  
Rt 2 Box 26 Address Huntington, W.Va.  
 Mineral rights are owned by Same  
 Address \_\_\_\_\_  
 Drilling commenced 2/18/64  
 Drilling completed 6/27/64  
 Date Shot 6/11/64 From 4013 To 3988  
6/18/64 4013 3988  
 With 500 lbs 1st shot 2650 2nd shot  
 Open Flow 10 /10ths Water in 2 Inch  
30 /10ths Merc. in 2 Inch  
 Volume 260 M Cu. Ft.  
 Rock Pressure 1000 lbs. 48 hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 WELL ACIDIZED no  
 WELL FRACTURED no

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Wall & Anchor
16			Kind of Packer _____
13	21-6	21-6	
10	254	254	3"x8-5/8"x30"
8 1/4	1848	1848	Size of _____
6 1/2			Depth set <u>3829</u>
5 3/16			<u>4002</u> <del>4027x</del>
3	4027	4027	Perf. top _____
2			Perf. bottom <u>4027</u>
Liners Used <u>6"</u>	<u>83FT</u>	<u>82</u>	Perf. top _____
<u>shot</u>	<u>4027</u>	<u>3944</u>	Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT none FEET \_\_\_\_\_ INCHES \_\_\_\_\_  
 FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_  
 ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
 Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	14			
Sand			14	17			
Clay	Red & yellow		17	75			
Sand			75	155			
Slate	Blue & Red		155	250			
Sand			250	318			
Slate	White & Gray		318	410			
Slate & Sand	Broken		410	1020			
Slate & Shells			1020	1080			
<del>SAND</del> Sand Broken	(Salt Sand)		1080	1342	hole full water	1285	Setting sand
Slate			1342	1358		1295	
Maxon Sand			1358	1397			
Slate & Shells			1397	1450			
Lime Shells			1450	1460			
Lime, Black & top			1460	1655			
Keener Sand			1655	1680	Show oil	2285	
Slate			1680	1725	Show gas	2800	
Injun Sand			1725	1821	Bad gas at	3444	
Slate & Shells			1821	2259	Black water	3570	little gas
Shale			2259	2279			
Berea			2279	2291	Gas	3988	2/10 Water 1"
Slate & Shells			2291	2370			
B Shale			2370	2470	Aquagel run between		3" Tubing
Slate & Shells			2470	2620	and 8" Casing-adding		a drum of
Brown Shale			2620	2890	Cronox 605 Corrosion		inhibitor
White Slate			2890	3015			
Brown Shale			3015	3105			
White Slate			3105	3285			
Brown Shale			3285	3340			
<del>SHALE</del> Corniferous Lime			3340	3988			



10/27/2023

Big ~~Six~~ Six 3988-4103 (over)  
 Blue ~~SIX~~ SIX Slate 4103-4027 Total depth \_\_\_\_\_



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

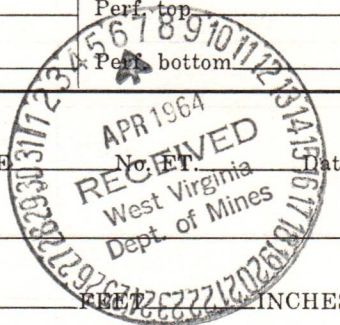
INSPECTOR'S WELL REPORT

Rotary   
Spudder   
Cable Tools   
Storage

Permit No. Way-1483

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Webster Myers</u>	Size			
<u>Huntington, W. Va.</u>	16			Kind of Packer
<u>Elisha Bolin</u>	13			
<u>1</u>	10	<u>300-</u>		Size of
<u>Union</u> County <u>Wayne</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____			Date
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			



Drillers' Names Willard Franklin  
Contr. Willard Franklin Cable Tools  
Remarks: Total depth 1400'

4-3-64  
DATE

K.E. Butcher  
DISTRICT WELL INSPECTOR  
10/27/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner \_\_\_\_\_ Location \_\_\_\_\_ Amount \_\_\_\_\_ Packer \_\_\_\_\_ Location \_\_\_\_\_

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

\_\_\_\_\_  
DISTRICT WELL INSPECTOR  
**10/27/2023**



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION

RECEIVED  
 SEP 20 1976

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION  
 DEPT. OF MINES

Permit No. Way-1483 P  
 Well No. \_\_\_\_\_  
 COMPANY Walter Myers ADDRESS Huntington, W. Va.  
 FARM Elisha Balm DISTRICT Union COUNTY Wayne  
 Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
This has been started & plugged back to 1858 during the time that I was ill.						

Drillers' Names Willard Franklin  
Center, Willard Franklin

Remarks: Trying to pull 8 5/8" pipe. (1848")

9-17-76  
 DATE

I hereby certify I visited the above well on this date.

R. E. Butcher  
 DISTRICT WELL INSPECTOR

10/27/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
				Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_  
DATE

\_\_\_\_\_  
DISTRICT WELL INSPECTOR  
**10/27/2023**



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 18 1976

OIL & GAS DIVISION  
DEPT. OF MINES  
INSPECTOR'S PLUGGING REPORT

Permit No. Way-1483 P Well No. 1  
COMPANY Webster Meyers ADDRESS Huntington, W. Va.  
FARM Clisha Bolen DISTRICT Union COUNTY Wayne  
Filling Material Used Clay Stone Cement

PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
8 1/4" pipe ripped one joint off bottom.			one joint		1820	8 1/4"	28

Drillers' Names Willard Franklin  
Contr. Willard Franklin  
Remarks:

10-15-76 I hereby certify I visited the above well on this date.  
DATE

K. E. Butcher  
DISTRICT WELL INSPECTOR

10-15-76 I hereby certify I visited the above well on this date.  
DATE

K. E. Butcher  
DISTRICT WELL INSPECTOR  
10/27/2023

[Signature]  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

STATE OF WEST VIRGINIA

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Oil or Gas Well \_\_\_\_\_  
(KIND)

Permit No. \_\_\_\_\_

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	16			
	13			
	10			
	8 1/4			
	6 5/8			
	5 3/16			
	3			
	2			
	Liners Used			

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

10/27/2023

DISTRICT WELL INSPECTOR

DATE



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total depth was 4027'

Trying to pull 3" Tubing pulled into at 3814' String of tools on top of Tubing making bottom of present hole 3754' Hole bridge here with Cavings. Put in 20' of Cement 3754 to 3734:

Bridge hole at 3360' 20' in Corniferous Lime. Put in 10' of Cement 3360 to 3350'

Bridge hole at 2311' 20' below the Berea Sand Put in 10' of Cement 2311 to 2301. Fill with mud and clay 2311 to 2269' 10' above Berea Sand

Bridge hole at 1868' 20' below 8" Casing- Put in 10' of Cement 1868 to 1858'

Pull 8" Casing 1848'

This hole was G elled between the 3" ~~XX~~ Tubing & 8" Casing hole is ~~XXX~~ now thick with Gel;

Bridge hole at 1470' Put in 10' of Cement

Bridge hole at 264' 10' below the 10" Casing Put in 10' of cement 264' to 254'

Pull 10" Casing

Bill hole with mud and clay to 20' Fill hole with cement 20' to 3' above the surface.

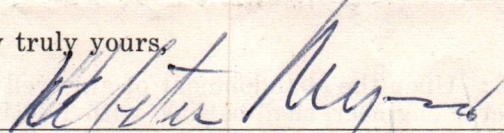
Markings on top of cement Elisha Bolen well No 1 Abn --date--

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,



Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

26<sup>th</sup> day of August, 1976.

DEPARTMENT OF MINES  
Oil and Gas Division

By: 

Approved S.B.

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

10/27/2023





RECEIVED  
AUG 25 1976

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

OIL & GAS DIVISION  
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Webster Myers (Bolen Gas Company)

Coal Operator

Name of Well Operator

1614 7th Ave Huntington, W.Va. 25703

Address

Complete Address

August 23, 1976

Coal Owner

Date

WELL TO BE ABANDONED  
Union

District

Address

Wayne

County

Lease or Property Owner

Well No. One

Address

Elisha Bolen

Farm

Inspector to be notified Kenneth Butcher

Telephone Number 736-4885

Gentlemen:— Well was drilled under permit Way 1483

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

*(Signed back of copy)*  
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/27/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

BOND PLUG

Way-1483-P  
Permit Number

47-099



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**AFFIDAVIT OF PLUGGING AND FILLING WELL**

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	Webster Myers
ADDRESS	1614 7th Ave. Huntington, W.Va. 25703
COAL OPERATOR OR OWNER	February 18 19 81
ADDRESS	Union District
LEASE OR PROPERTY OWNER	Wayne County
ADDRESS	Well No. One
	Elisha Bolen Farm

STATE INSPECTOR SUPERVISING PLUGGING... Kenneth Butcher - Barboursville, W.Va.

**AFFIDAVIT**

STATE OF WEST VIRGINIA, }  
County of Cabell } SS:

and Willard Franklin  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Webster Myers, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 1st day of September, 1976, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Plugged back to 1858'			
	Cement - 1470' to 1460'	8 1/2"	1820'	
	Cement - 264' to 254'	10"	213'	
	Mud & Stone - 100' to 254'			
	Cement - 20' to 0'			
COAL SEAMS				
(NAME)				
(NAME)				
(NAME)				
(NAME)				

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FEB 26 1981  
OIL & GAS DIVISION  
DEPT. OF MINES

and that the work of plugging and filling said well was completed on the 19th day of November, 1976.

And further deponents saith not.

*Willard Franklin* 10/27/2023

Sworn to and subscribed before me this 24th day of FEB, 19 81.

My commission expires:

3-26-84

*Mary Bryan*

Notary Public.

Permit No. WAY-1483-P



Well to be plugged and filled as follows:

Total depth was 4027'

Trying to pull 3" Tubing pulled into at 3814' String of tools on top of Tubing making bottom of present hole 3754' Hole bridge here with Cavings. Put in 20' of Cement 3754 to 3734:

Bridge hole at 3360' 20' in Corniferous Lime. Put in 10' of Cement 3360 to 3350'

Bridge hole at 2311' 20' below the Berea Sand Put in 10' of Cement 2311 to 2301. Fill with mud and clay 2311 to 2269' 10' above Berea Sand

Bridge hole at 1868' 20' below 8" Casing- Put in 10' of Cement 1868 to 1858'

Pull 8" Casing 1848'

This hole was G elled between the 3" ~~XX~~ Tubing & 8" Casing hole is ~~XX~~ now thick with Gel;

Bridge hole at 1470' Put in 10' of Cement

Bridge hole at 264' 10' below the 10" Casing Put in 10' of cement 264' to 254'

Pull 10" Casing

Fill hole with mud and clay to 20' Fill hole with cement 20' to 3' above the surface.

Markings on top of cement Elisha Bolen well No 1 Abn --date--

10/27/2023



C11

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

INSPECTOR'S WELL REPORT

Permit No. WAY-1483 *Weber Myers*

Oil or Gas Well \_\_\_\_\_  
(KIND)

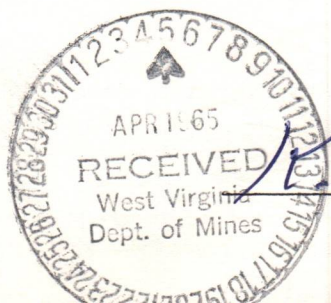
		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Bolen Gas Co.</u>				
Address	<u>Huntington, W. Va.</u>	Size			
Farm	<u>Elisha Bolen</u>	16			Kind of Packer _____
Well No.	<u>1</u>	13			
District	<u>Union</u> County <u>Wayne</u>	10			Size of _____
Drilling commenced		8 1/4			
Drilling completed	Total depth _____	6 5/8			Depth set _____
Date shot	Depth of shot _____	5 3/16			
Initial open flow	/10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing	/10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume	Cu. Ft. _____	Liners Used			Perf. top _____
Rock pressure	lbs. _____ hrs. _____				Perf. bottom _____
Oil	bbls., 1st 24 hrs. _____	CASING CEMENTED	SIZE _____	No. FT. _____	Date _____
Fresh water	feet _____ feet _____	NAME OF SERVICE COMPANY _____			
Salt water	feet _____ feet _____	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		FEET _____ INCHES FEET _____ INCHES			
		FEET _____ INCHES FEET _____ INCHES			

RETURNED TO WELL OPERATOR AND/OR PRINCIPAL  
BOND CANCELLED  
APR 19 1965

Drillers' Names \_\_\_\_\_

Remarks: *Final inspection made & as hand release.*

4-1-65  
DATE



*K.E. Butcher*  
DISTRICT WELL INSPECTOR

10/27/2023









State of West Virginia

Department of Mines  
Oil and Gas Division  
Charleston 5

W. F. EIGENBROD  
DIRECTOR

MARIE GRIFFITH  
EXECUTIVE SECRETARY

GURMER WAMOCK  
DEPUTY DIRECTOR

May 10, 1965

Mr. Webster Myers  
.1614 Seventh Avenue  
Huntington, West Virginia 25703

In Re: Permit WAY-1483  
Farm Elisha Bolen  
Well No. 1  
District Union  
County Wayne

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock  
Deputy Director  
OIL AND GAS DIVISION

sm

10/27/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 47-099-1483 P

Oil or Gas Well \_\_\_\_\_  
KIND:

Company	CASING AND TUBING	USED IN DRILLING	Left in well	PACKERS
<u>Walter Myers</u>				
Address <u>Huntington, W. Va.</u>	Size			
Farm <u>Elisha Baker</u>	16			Kind of Packer
Well No. <u>1</u>	13			
District <u>Union</u> County <u>Wayne</u>	10			Size of
Drilling commenced _____	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 3/4			
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.				Liners Used
Rock pressure _____ lbs. _____ hrs.				Perf. top
Oil _____ bbls., 1st 24 hrs.				Perf. bottom
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

RECEIVED  
MAR 30 1981

OIL & GAS DIVISION  
DEPT. OF MINES

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Final inspection made on this well.

3-26-81  
DATE

K. E. Butcher  
DISTRICT INSPECTOR

503

10/27/2023









## State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25305

WALTER N. MILLER  
DIRECTOR

April 3, 1981

Webster Myers  
1614 7th Avenue  
Huntington, WV 25703

In Re: PERMIT NO 099-1483-P  
FARM Elisha Bolen  
WELL NO One  
DISTRICT Union  
COUNTY Wayne

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

The well designated by the above permit number has been released under your Blanket Bond.

XXXX Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

*Thomas E. Huzzey*  
Thomas E. Huzzey  
Administrator

RLD/chm

Enclosure: Single bond dated August 23, 1976

10/27/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

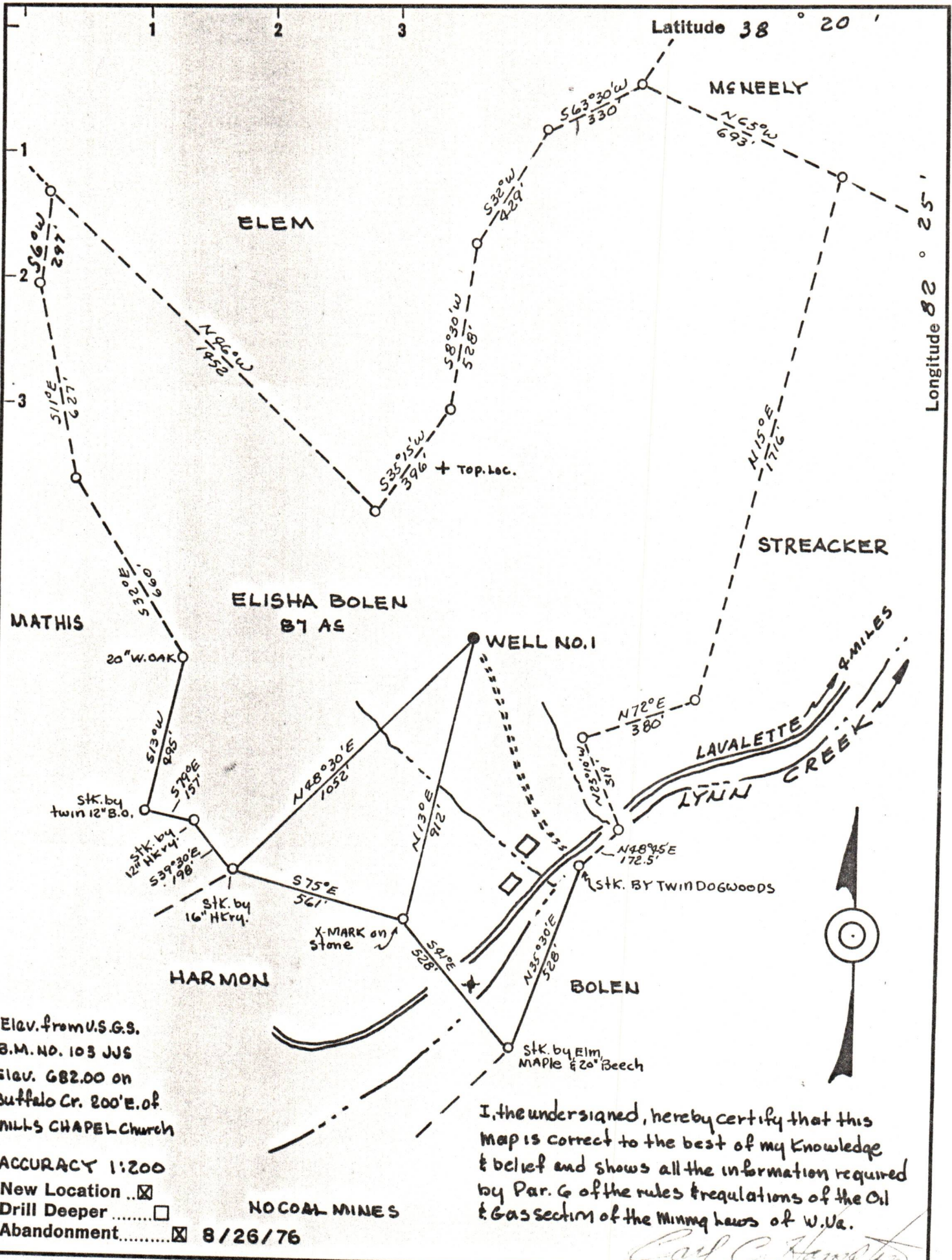
Remarks:

DATE

DISTRICT WELL INSPECTOR

10/27/2023





Elev. from U.S.G.S.  
B.M. NO. 103 JJS  
Elev. 682.00 on  
Buffalo Cr. 200' E. of  
MILLS CHAPEL Church

ACCURACY 1:200  
New Location...   
Drill Deeper.....   
Abandonment.....  8/26/76

NO COAL MINES

I, the undersigned, hereby certify that this map is correct to the best of my knowledge & belief and shows all the information required by Par. 6 of the rules & regulations of the Oil & Gas section of the Mining laws of W. Va.

*Carl C. Hampton*

Company WEBSTER MYERS  
BOLEN GAS COMPANY  
Address 1416 6th. AVE. HUNTINGTON, W.Va.  
Farm ELISHA BOLEN  
Tract 1 Acres 87 Lease No. \_\_\_\_\_  
Well (Farm) No. 1 Serial No. \_\_\_\_\_  
Elevation (Spirit Level) 904.65  
Quadrangle GUYANDOT  
County WAYNE District UNION  
Engineer C.C. HAMPTON  
Engineer's Registration No. KYRPE. 2275  
File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
Date FEB. 1, 1964 Scale 1" = 400'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. WAY-1483-P 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-099









STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Stumpert*  
10/27/2023  
1483

WELL RECORD

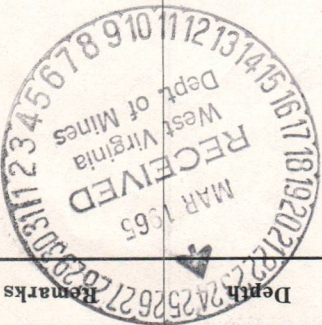
Oil or Gas Well Gas

Permit No. \_\_\_\_\_

Company Webster Myers (Bolen Gas Co.) 25703  
Address 1614 7th Ave Huntington, W. Va. 25703  
Farm Elisha Bolen 87 Acres  
Location (waters) Lynn Creek  
Well No. one  
Elev. 904.55  
District Union  
County Wayne  
The surface of tract is owned in fee by Elisha Bolen  
Address Rt 2 Box 26 Huntington, W. Va.  
Mineral rights are owned by Same  
Address Same  
Drilling commenced 2/18/64  
Drilling completed 6/27/64  
Date Shot 6/11/64 From 4013 To 3988  
With 500 lbs 1st shot 2550 2nd shot  
Open Flow 10 /10ths Water in 2 Inch  
Volume 260 Cu. Ft. 1000 lbs. 48 hrs.  
Rock Pressure 1000 lbs. 48 hrs.  
Oil bbls., 1st 24 hrs. no  
WELL ACIDIZED no  
WELL FRACTURED no

RESULT AFTER TREATMENT  
ROCK PRESSURE AFTER TREATMENT  
Fresh Water Feet  
Salt Water Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	Sand		0	14			
Sand	Clay	Red & yellow	14	17			
Sand	Slate	Blue & Red	75	75			
Sand	Sand		155	155			
Slate	Slate	White & Gray	250	318			
Slate & Sand	Slate & Sand	Broken	318	410			
Slate & Shells	Slate & Shells		410	1020			
Slate & Shells	Slate & Shells		1020	1080			
Slate	Slate		1080	1342			hole full water 1285
Slate	Slate		1342	1358			Setting sand
Maxon Sand	Maxon Sand		1358	1397			
Slate & Shells	Slate & Shells		1397	1450			
Lime Shells	Lime Shells		1450	1460			
Lime, Black & top	Lime, Black & top		1460	1655			
Keener Sand	Keener Sand		1655	1680			
Slate	Slate		1680	1725			Show oil 2285
Injun Sand	Injun Sand		1725	1821			Show gas 2800
Slate & Shells	Slate & Shells		1821	2259			Bad gas at 3444
Shale	Shale		2259	2279			Black water 3570 little gas
Berea	Berea		2279	2291			Gas 3988 2/10 water 1"
Slate & Shells	Slate & Shells		2291	2370			
B shale	B shale		2370	2470			
Slate & Shells	Slate & Shells		2470	2620			Aquagel run between 3" Tubing and 8" casing-adding a drum of Cronox 605 Corrosion inhibitor
Brown shale	Brown shale		2620	2890			
White slate	White slate		2890	3015			
Brown shale	Brown shale		3015	3105			
White slate	White slate		3105	3285			
Brown shale	Brown shale		3285	3340			
Corniferous Lime	Corniferous Lime		3340	3988			



Big Size 3988-4103 Blue Slate 4103-4027 Total depth (over)







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR  
10/27/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 5/8			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/27/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____					
Farm _____		16			
Well No. _____		13			
District _____ County _____		10			Size of _____
Drilling commenced _____		8 1/4			
Drilling completed _____ Total depth _____		6 5/8			Depth set _____
Date shot _____ Depth of shot _____		5 3/16			
Initial open flow _____ /10ths Water in _____ Inch		3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		2			Perf. bottom _____
Volume _____ Cu. Ft.		Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.					Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet		NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/27/2023