



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, September 25, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

HUNTINGTON MIDWAY INCORPORATED
PO BOX 424

HUNTINGTON, WV 25709

Re: Permit approval for 6
47-099-01547-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

A handwritten signature in black ink, appearing to read 'Jason Harmon', is written over a faint, larger version of the signature.

Operator's Well Number: 6
Farm Name: BREWER, FLOYD
U.S. WELL NUMBER: 47-099-01547-00-00
Vertical Plugging
Date Issued: 09/25/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4709901547P

1) Date July 11, 20 26
2) Operator's
Well No. Brewer 6
3) API Well No. 47-099 - 01547

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow X

5) Location: Elevation 782 Watershed Tug Fork
District Lincoln County Wayne Quadrangle Kermit

6) Well Operator Huntington Midway Inc 7) Designated Agent Roberta Simms
Address PO Box 224 Address 500 5th Ave,
Huntington, WV 25709 Huntington, WV 25701

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Brian Warden Name _____
Address 49 Elk Creek Road Address _____
Delbarton, WV 25670

10) Work Order: The work order for the manner of plugging this well is as follows:

Attached

RECEIVED
Office of Oil and Gas
AUG 10 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 7/24/26

09/25/2026

4709901547 P

MERP Plugging Work Order for Floyd Brewer#6 4709901547

1. Notify OOG Inspector. Notification is required 24 hours prior to commencing the plugging.
2. Move in and rig up. Class A Cement will be used.
3. Trip in hole to check TD. Pull all tubing and packer if one exists. Neither indicated on well record.
4. There is no mention of any cement on any casing strings in this well. Contact inspector for need to run bond log(s) to determine cement and top(s). All casing in this well that is not bonded by cement and cannot be retrieved must be perforated at point approved by the inspector.
5. TIH with tubing to TD at 3229'. Spot gel to 2845' followed by cement plug from 2845' to 2745' (saltwater at 2865'). Pull up hole and WOC.
6. Pump gel to 1505' followed by cement plug 1505'-1405' (Gas zones 1660'-1775' formation top 1525')
7. Try pulling 1266' of 6 5/8" casing. Freepoint, cut and pull. If unable to pull then contact inspector per item 3 above for point of interest to perforate casing.
8. Pump gel to 880' followed by cement plug 880'-780' (SW 900') (Elevation plug)
9. Try pulling 306' of 8" casing. Freepoint, cut and pull. If casing shoe left in place then place cement plug across shoe 10' below it and 90' above it (100' plug). If unable to pull then contact inspector per item 3 above for point of interest to perforate casing.
10. TIH tubing and tag plug and add more cement if needed. Pump gel to 320' followed by expanding cement from 325' to surface (FW 40'-90') (Coal 280'-283', 175'-182' and 130'-133)
11. Erect monument with API number affixed.
12. NOTE.....Any casing found in the well without cement in the annulus that cannot be retrieved must be perforated and cemented at all saltwater, freshwater, coal, oil, gas and largest casing shoe.

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Office of Oil and Gas

SEP 02 2026

WV Department of
Environmental Protection

09/25/2026

4709901547

4709901547P

Huntington Oklahoma Oil Co., Company

COMPLETION DATA SHEET

Box 424 Huntington, W. Va.,

Address

No. 2

Well No. 6

Floyd Brewer Farm, Wayne County, W. Va.

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Surface				0	40			
Sand				40	90			
Slate				90	130			
Coal				130	133			
Sand				133	175			
Coal				175	182			
Slate				182	250			
Sand				250	265			
Slate				265	280			
Coal				280	283			
Slate & Shells				283	380			
Sand				380	410			
Slate & Shells				410	600			
Salt Sand				600	780			
Slate & Shells				780	815			
Salt Sand				815	825			
Slate				825	835			
Sand				835	900			
Slate & Shells				900	950			
Water Sand				950	1000			
Lime Shells				1000	1060			
Red Rock				1060	1068			
Slate & Shells				1068	1115			
Red Rock				1115	1122			
Slate				1122	1180			
Maxin Sand				1180	1185			
Slate				1185	1195			
Slate & Shells				1195	1230			
Little Lime				1230	1252			
Black Lime				1252	1300			
White Lime				1300	1465			
Injun Sand				1465	1525			
Slate & Shells				1525	1985			
Sunbury Shale				1985	1999			
Berea Grit				1999	2103			
Slate				2103	2115			
Brown Shale				2115	2180			
White Shale				2180	2415			
Brown Shale				2415	2470			
White & Brown				2470	2705			
Brown Shale				2705	2735			
Shale, Grey,				2735	2800			
Brown Shale				2800	2890			
White Shale				2890	3120			
White & Brown				3120	3140			
Brown Shale				3140	3229			

Casing

42' 7" - 10"
 306' - 8 1/4"
 1266' - 6 5/8"

shot

Well was shot at

feet; well was shot at

2500' to 2880'

Fresh water at

90'

salt

feet; Fresh water at

250'

feet

producing

Well was GAS hole.

dry



Approved

Huntington Oklahoma Oil Co.,

Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

099-1547

09/25/2026

4709901547P
47-099-1547

Log of Floyd Brewer No. 6

Formation-	Top-	Bottom-	
Surface	0	40	
Sand	40	90	Fresh Water-
Slate	90	130	
Coal	130	133	
Sand	133	175	
Coal	175	182	
Slate	182	250	
Sand	250	265	
Slate	265	280	
Coal	280	283	
Slate & Shells	283	380	
Sand	380	410	
Slate & Shells	410	600	
Salt Sand	600	780	
Slate & Shells	780	815	
Salt Sand No 2	815	825	
Slate	825	835	
Sand	835	900	
Slate & Shells	900	950	Salt Water-
Carto Sand 3rd	950	1000	
Lime Shells	1000	1060	
Red Rock	1060	1068	
Slate & Shells	1068	1115	
Red Rock	1115	1122	
Slate	1122	1180	
Maxton	1180	1185	
Slate	1185	1195	
Slate & Shells	1195	1230	
Black Lime	1230	1252	
Little Lime	1252	1300	Gas 1660 150,000
Flgt Lime	1300	1465	
Injun Sand	1465	1525	Increased to 200,000
Slate & Shells	1525	1985	@ 1755'
Coffe Shale	1985	1999	
Herea Grit	1999	2103	
Slate	2103	2115	Gauged 6" water reading
Brown Shale	2115	2895	in 1" @ 2865'
White Slate	2895	3140	
Brown Shale	3140	3229	

42' 7" / 10" Casing-
306' 8 1/4" Casing
1266' 6 5/8 Casing

No Tubing-
Regular Shutting in outfit.

Shot with 2500# gelatine.

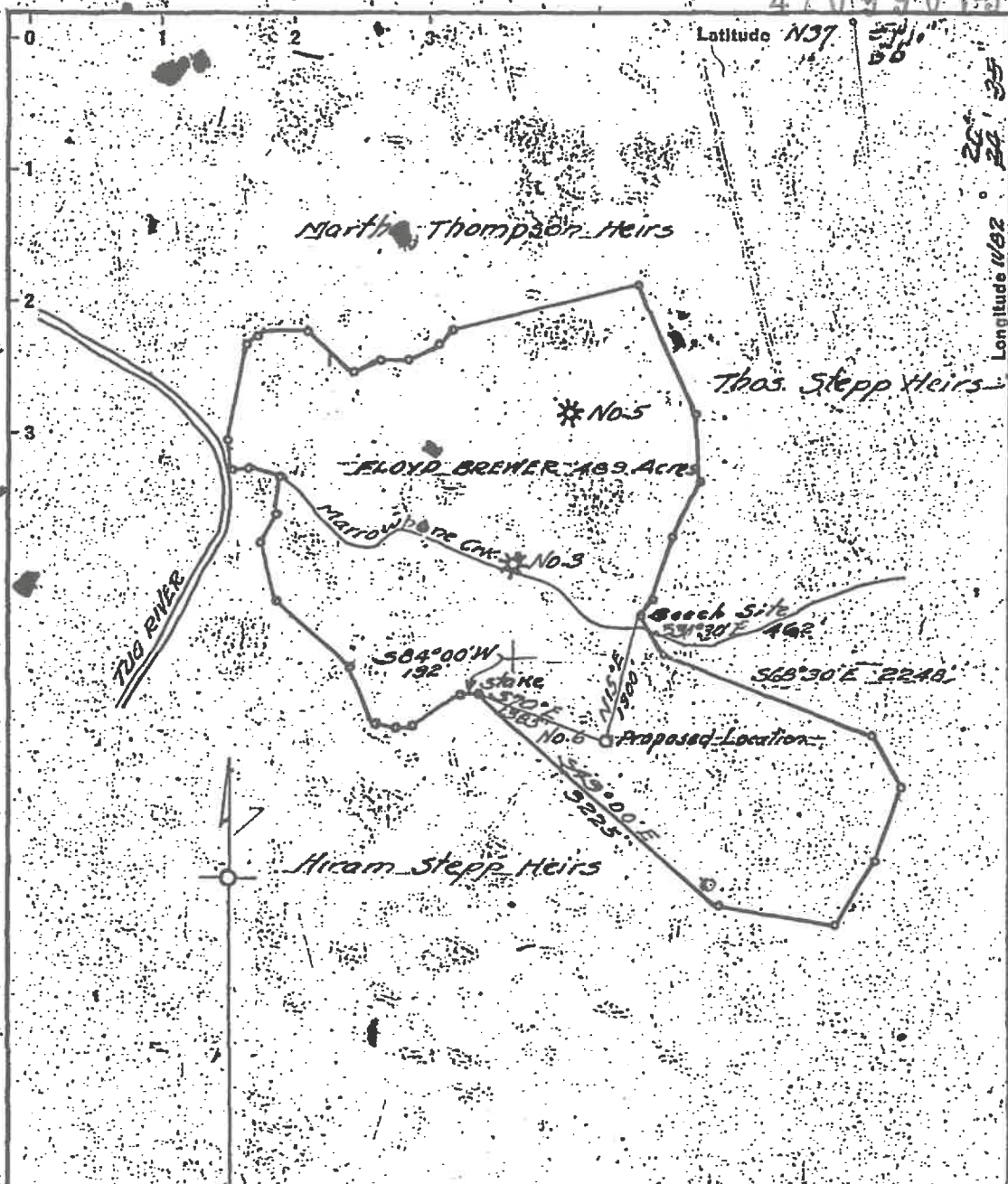
640' 2" pipe line

Cost 14 - 1937 -
Complete

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Office of Oil and Gas
AUG 10 2026
WV Department of
Environmental Protection

09/25/2026

4709901547



New Location ☒
 Drill Deeper ☐
 Abandonment ☒ 9-9-68

Company Huntington-Oklahoma Gas Co.
 Address Huntington, W. Va.
 Farm Floyd Bremer
 Tract _____ Acres 189 Lease No. _____
 Well (Farm) No. 6 Serial No. _____
 Elevation (Spirit Level) 732
 Quadrangle Nantux
 County Lincoln District Harford
 Engineer Paul S. Burgess
 Engineer's Registration No. 467
 File No. _____ Drawing No. _____
 Date 8-4-37 Scale 1"=1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. MINGO-41

Transferred to Way-1537-P

+ Denotes location of well on United States Topographic Maps, scale 1" to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

WW-4A
Revised 6-07

4709901547

1) Date: July 11, 2026
2) Operator's Well Number
Floyd Brewer #6

3) API Well No.: 47 - 099 - 01547

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

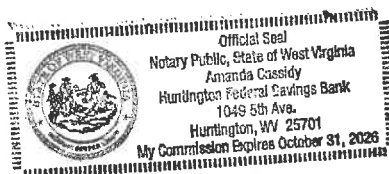
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Paul Brewer Gould & Dickinson M. Gould Jr	Name
Address c/o Dickinson Gould II, 1516 Kanawha Blvd East	Address
Charleston, WV 25311	
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name
	Address
(c) Name	Name
Address	Address
6) Inspector Brian Warden	(c) Coal Lessee with Declaration
Address 49 Elk Creek Road	Name
Delbarton, WV 25670	Address
Telephone 304-205-3229	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Huntington Midway, Inc
By: Roberta Summs
Its: President
Address PO Box 424
Huntington, WV 25709
Telephone 304-525-9217

RECEIVED
Office of Oil and Gas

Subscribed and sworn before me this 22 day of July 2026
Amanda Cassidy Notary Public
My Commission Expires October 31, 2026

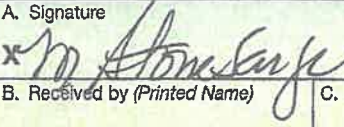
Aug 10 2026
WV Department of
Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

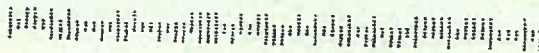
09/25/2026

4709901547

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Paul B. Gould & Dickinson M. Gould, Jr. c/o Dickinson M. Gould, II 1516 Kanawha Boulevard, East Charleston, WV 25311  9590 9402 9659 5199 0731 26 2. Article Number (Transfer from service label) 9589 0710 5270 1969 2560 23	A. Signature  ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No 3. Service Type <table border="0"> <tr> <td>☐ Adult Signature</td> <td>☐ Priority Mail Express®</td> </tr> <tr> <td>☐ Adult Signature Restricted Delivery</td> <td>☐ Registered Mail™</td> </tr> <tr> <td>☐ Certified Mail®</td> <td>☐ Registered Mail Restricted Delivery</td> </tr> <tr> <td>☐ Certified Mail Restricted Delivery</td> <td>☐ Signature Confirmation™</td> </tr> <tr> <td>☐ Collect on Delivery</td> <td>☐ Signature Confirmation Restricted Delivery</td> </tr> <tr> <td>☐ Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table> ☐ Restricted Delivery	☐ Adult Signature	☐ Priority Mail Express®	☐ Adult Signature Restricted Delivery	☐ Registered Mail™	☐ Certified Mail®	☐ Registered Mail Restricted Delivery	☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™	☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery	☐ Collect on Delivery Restricted Delivery	
☐ Adult Signature	☐ Priority Mail Express®												
☐ Adult Signature Restricted Delivery	☐ Registered Mail™												
☐ Certified Mail®	☐ Registered Mail Restricted Delivery												
☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™												
☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery												
☐ Collect on Delivery Restricted Delivery													

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

USPS TRACKING#	
 9590 9402 9659 5199 0731 26	First-Class Mail Postage & Fees Paid USPS Permit No. G-10
United States Postal Service	• Sender: Please print your name, address, and ZIP+4® in this box• Huntington Midway Incorporated P.O. Box 424 Huntington, WV 25709-0424

B-042424 

09/25/2026

SURFACE OWNER WAIVER

Operator's Well
Number

Floyd Brewer #6

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.
FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name

By
Its

Date

Signature

Date

09/25/2026

WW-4B

4705900947 P

API No. 4709901547

Farm Name

Well No. Floyd Brewer #6

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____ / owner ____ / lessee ____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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Office of Oil and Gas
AUG 10 2026
WV Department of
Environmental Protection



09/25/2026

4709901547P

WW-9
(5/16)API Number 47 - 099 ~~04200~~ 1547
Operator's Well No. Brewer 6STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLANOperator Name Huntington Midway Inc OP Code 494522983Watershed (HUC 10) Rockcastle Creek-Tug Fork Quadrangle HuntingtonDo you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒Will a pit be used? Yes ☐ No ☒If so, please describe anticipated pit waste: plugging fluidsWill a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number TBD)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

RECEIVED
Office of Oil and GasWill closed loop system be used? If so, describe: N/ADrilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

SEP 25 2026

-If oil based, what type? Synthetic, petroleum, etc. N/AAdditives to be used in drilling medium? N/AWV Department of
Environmental ProtectionDrill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A-Landfill or offsite name/permit number? N/A

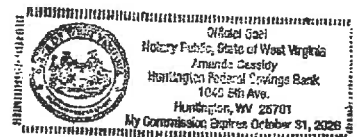
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Roberta SimmsCompany Official (Typed Name) Roberta SimmsCompany Official Title PresidentSubscribed and sworn before me this 22 day of July, 2026Ananda Cassidy

Notary Public

My commission expires October 31, 2026

09/25/2026

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed .5 Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-10Fertilizer amount 250 lbs/acreMulch 100 Tons/acreSeed MixturesTemporary

Seed Type lbs/acre

Permanent

Seed Type lbs/acre

Contractors Mix 100/acre

or

Pasture Mix 100/acre

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]Comments: Plan to Dig 3hrAUGUST 10, 2026Title: [Signature]Date: 7/24/26

Field Reviewed?

☐ Yes☒ No

Wells, Active Status Only

WellUse

-  Brine Disposal
-  Fluid Injection
-  Gas Production
-  House Gas
-  Observation
-  Oil Production
-  Production
-  Solution Mining
-  Storage
-  Vent
-  <all other values>

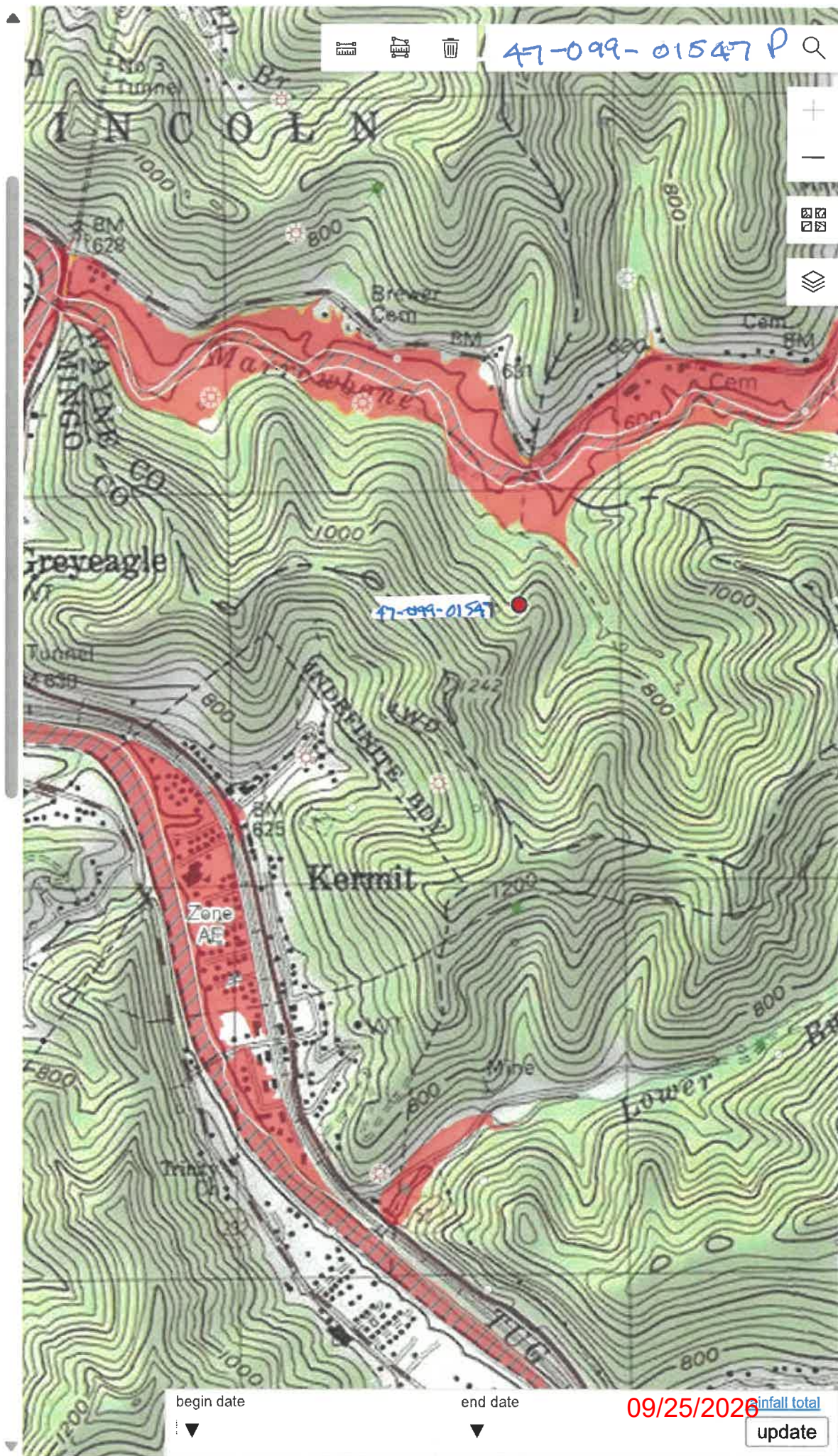
Wells, Other than Active Status

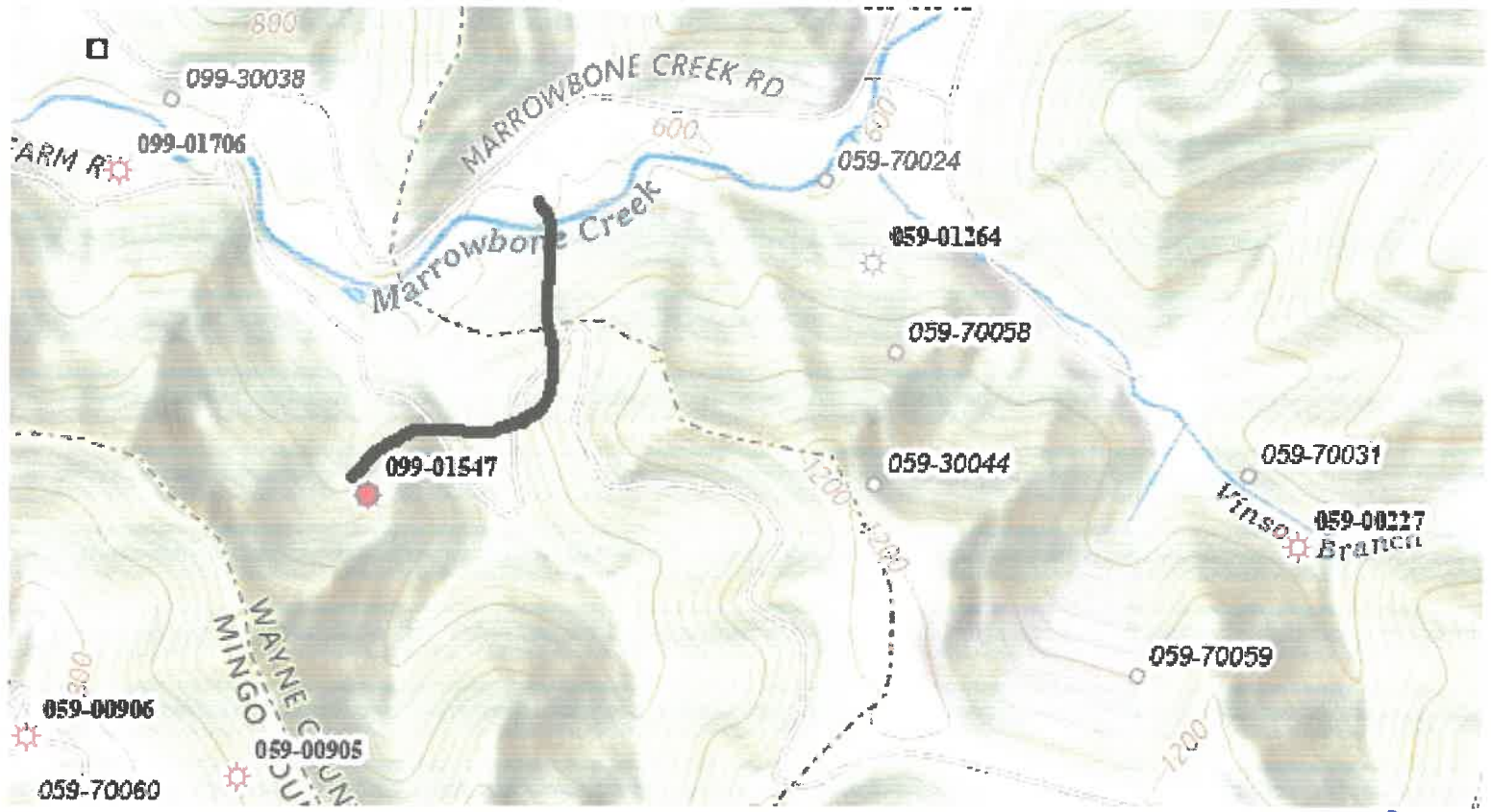
WellUse

-  Brine Disposal
-  Fluid Injection
-  Gas Production
-  House Gas
-  Observation
-  Oil Production
-  Production
-  Solution Mining
-  Storage
-  Vent
-  <all other values>

Wells, Not in DEP Database

- 





4709901547P

47-099-1547

Office
2026
WV Department of
Environmental Protection

09/25/2026

WW-7
8-30-06

4709901547 P



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4709901547 WELL NO.: 6

FARM NAME: Floyd Brewer

RESPONSIBLE PARTY NAME: Huntington Midway Inc.

COUNTY: Wayne DISTRICT: Lincoln

QUADRANGLE: Kermit

SURFACE OWNER: Paul Brewer Gould & Dickinson M. Gould Jr

ROYALTY OWNER: Gould Family Partnership

UTM GPS NORTHING: 4189920.1

UTM GPS EASTING: 376770.1 GPS ELEVATION: 782

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, ^{Altitude} height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____
Mapping Grade GPS ____: Post Processed Differential X
Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Dene Smith
Signature

Consultant
Title

7/14/26
Date

[Handwritten signature]

09/25/2026

F. Answer 6

47-099-01547P

4709901547P

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☐ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas

AUG 10 2026

WV Department of
Environmental Protection

09/25/2026