



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, September 15, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

HUNTINGTON MIDWAY INCORPORATED
PO BOX 424

HUNTINGTON, WV 25709

Re: Permit approval for 2
47-099-01705-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

A handwritten signature in black ink that reads "Jason Harmon".

Operator's Well Number: 2
Farm Name: BREWER, FLOYD
U.S. WELL NUMBER: 47-099-01705-00-00
Vertical Plugging
Date Issued: 9/15/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B
Rev. 2/01

4709901705P

1) Date July 11, 2026
2) Operator's
Well No. Brewer 2
3) API Well No. 47-099 - 01705

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow X

5) Location: Elevation 824 Watershed Tug Fork
District Lincoln County Wayne Quadrangle Kermit

6) Well Operator Huntington Midway Inc 7) Designated Agent Roberta Simms
Address PO Box 224 Address 500 5th Ave
Huntington, WV 25709 Huntington, WV 25701

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Brian Warden Name _____
Address 49 Elk Creek Road Address _____
Delbarton, WV 25670

10) Work Order: The work order for the manner of plugging this well is as follows:
Attached

RECEIVED
Office of Oil and Gas

AUG 10 2026

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

7/24/26

09/18/2026

4709901705 P

MERP Plugging Work Order for Floyd Brewer #2 4709901705

1. Notify OOG Inspector. Notification is required 24 hours prior to commencing the plugging.
2. Move in and rig up. Class A cement to be used.
3. Trip in hole to check TD. Pull all tubing and packer if exists.
4. There is no mention of any cement on any casing strings in this well. Contact inspector for need to run bond log(s) to determine cement and top(s). All casing in this well that is not bonded by cement and cannot be retrieved must be perforated at point approved by the inspector.
5. TIH with tubing to TD at 1305'. Pump gel to 1217' followed by cement plug from 1217' – 1117' (gas pay 1238'-1260'/formation top 1237' -gas 1123'/Big Lime formation top 1090'). Would have included the Big Lime gas at 1123' with this plug but plug top would be approximately 130' up inside 6 5/8" casing before trying to pull it. TOH and WOC.
6. Try pulling 1097' of 6 5/8" casing. Freepoint, cut and pull. If unable to pull contact inspector per item 4 above for points of interest to perforate casing.
7. TIH and tag plug. Cement from top of plug at approximately 1117' up over Big Lime to 900' (Big Lime gas at 1123'/formation top 1090')(elevation plug).
8. Pump gel to 395' followed by cement plug 395'-295' (Salt sand 415'-694' gas show 445' and saltwater 550')
9. Try pulling 250' of 8" casing. Free point, cut and pull. If casing shoe left in place put cement plug 10' below shoe and 90' above it (100' plug). Contact inspector per item 4 above for points of interest to perforate casing.
10. TIH to 395' and cement to surface (gas show 275')
11. Erect monument with API number affixed.
12. NOTE.....Any casing found in the well without cement in the annulus that cannot be retrieved must be perforated and cemented at all saltwater, freshwater, coal, oil , gas and largest casing shoe.

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Office of Oil and Gas

SEP 02 2026

09/18/2026

WV Department of
Environmental Protection

completed 4709901705P

Huntington Oklahoma Well Located at Kermit W. Va.
SMITH & MEABON

Huntington, W. Va.

Well No. Lease

Record of Well No. on the
Flood Brewer 2 Farm
Acres. District
County W. Va.
Rig Commenced.....192..
Rig Completed.....192..
Price per ft.....
Contractor is.....
Address.....
Drillers' Name.....
Address.....

Casing & Conductor
Size Used Left in
Conductor well
13"
10"
8"
7 5/8"
6 5/8"
6"
5 5/8"
5 3/16"
4 7/8"

Gas Well
Open Flow
in inch Case
At Centre At 1-7 Dia.
Lbs. Oz Lbs. Oz.
Closing in
in Tubing
Casing
1 Min. Lbs.
2 Min. Lbs.
3 Min. Lbs.
4 Min. Lbs.
5 Min. Lbs.
Rock Pressure

First Days Production:

Gas calculated.....
Oil Flowed.....
Bbls. Pumped.....

Shot 192
Size Torpedo
Size Tubing in
Size Packer
Kind of Packer

OIL WELL
Size of Rods.....
Kind of Rods.....

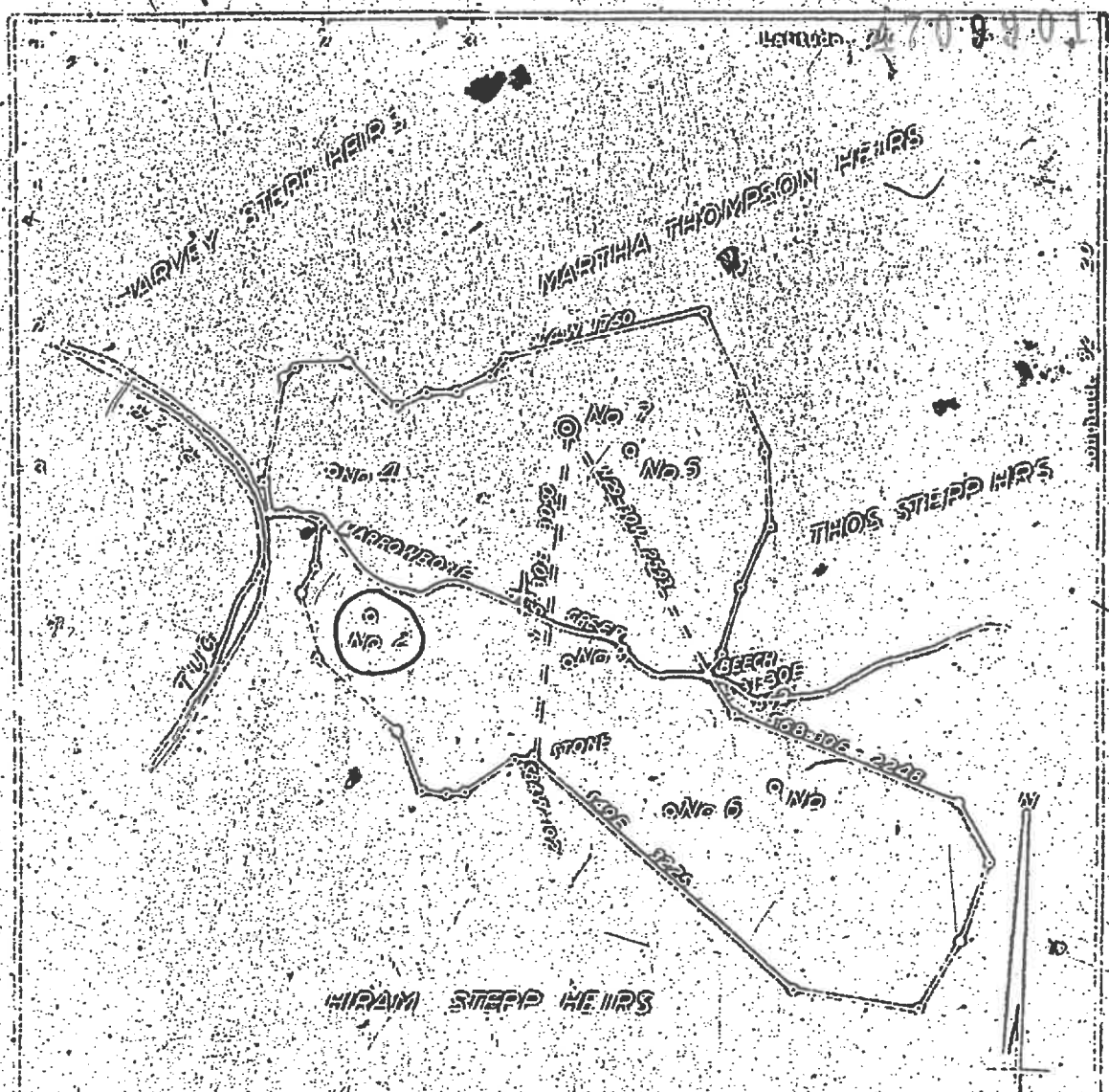
Wells abandoned and plugged.....192.....

Drillers' Record:

Formation	Top	Bottom	Thickness	Remarks	Date
SURFACE	0	5			
Blue Mud	5	30			
GRAVEL & SAND	30	55		10 inch Casing set at 60ft.	
SLATE	55	80			
SAND	80	105			
SLATE	105	220			
SAND	220	230			
SLATE	230	260		6 inch Casing set at 250 ft.	
LIME	260	280		Show Gas 275ft.	
SLATE	280	415			
SALT SAND	415	694		Show Gas 445	
Slate	694	705		Salt Water Se Sand 550 Ft.	
SAND	705	790		Water Sand 5-3--650	
SLATE	790	793		Hole Full Water 615	
SAND	793	825			
RED ROCK	825	835			
LIME	835	840			
RED ROCK	840	882			
SLATE	882	914			
SAND	914	930		Wire Line Run 1097	
Slate	930	975		6 5/8 Casing 1097	
RED ROCK	975	975			
SAND	975	1002			
SLATE	1002	1015			
LIME SAND	1015	1032			
SLATE	1032	1067			
LITTLE LIME	1067	1086			
PENGIL GAYE	1086	1090			
BIG LIME	1090	1257		Show Gas 1123	
CRACKEN SLATE	1257	1258		Show Gas 1210	
SILVEY LIME	1258	1260			
LIME	1260	1260			
RED ROCK	1260	1300		Gas Pay 1238--1260	
SLATE	1300	1305			
BOTTOM HOLE	1305			Steel Line Measure	

Shut in at 35/10 Mercury
thru 2 inch pipes

09/18/2026



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Office of Oil and Gas

AUG 10 2026

U.S. Department of
Environmental Protection

[illegible]

STARS OF WEST VIRGINIA
 ON THE EAST VIRGINIA
 UNIVERSITY
 WHEEL LOCATIONS MAP
 099-1705

09/18/2026



Select County: (099) Wayne ☒ (Check All)

Enter Permit #: 01705

Get Data Reset

Select datatypes: ☒ Location ☒ Production ☒ Plugging ☒ Owner/Completion ☒ Stratigraphy ☒ Sample ☒ Pay/Show/Water ☒ Logs ☒ Btm Hole Loc

4709901705P

[Table Descriptions](#)
[County Code Translations](#)
[Permit-Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 99 Permit = 01705 [Link to all digital records for well](#)

Report Time: Tuesday, September 15, 2026 4:06:02 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4709901705	Wayne	1705	Lincoln	Kermit	Naugatuck	37.853194	-82.409624	375989.4	4190463

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4709901705	---	---	Original Loc	Completed	Brewer 2					Huntington Oklahoma Oil Co. & Midway City			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT
4709901705	---	---	824 Ground Level	Crum-Kermit	Price Fm & equivs	Price Fm & equivs	Development Well	Development Well	Gas	unknown	Nat/Open H				0	0	0

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4709901705	---	Show	Gas	Vertical			275	Pennsylvanian System	0	0			
4709901705	---	Show	Gas	Vertical			445	Pennsylvanian System	0	0			
4709901705	---	Water	Salt Water	Vertical			550						0
4709901705	---	Water	Salt Water	Vertical			593						0
4709901705	---	Show	Salt Water	Vertical			615						0
4709901705	---	Show	Gas	Vertical			1123	Greenbrier Group	0	0			
4709901705	---	Show	Gas	Vertical			1210	Greenbrier Group	0	0			
4709901705	---	Pay	Gas	Vertical	1238	Greenbrier Group	1260	Greenbrier Group	0	0			

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709901705	Huntington Oklahoma Oil Co. & Midway City	1984	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	1992	1,958	72	94	207	190	195	195	140	152	171	158	179	205
4709901705	Huntington Oklahoma Oil Co. & Midway City	1993	1,359	185	129	178	5	9	135	191	111	52	95	122	147
4709901705	Huntington Oklahoma Oil Co. & Midway City	1994	1,248	149	96	68	191	88	119	102	84	89	113	149	
4709901705	Huntington Oklahoma Oil Co. & Midway City	1995	635	96	182	36	62	106	43	55					55
4709901705	Huntington Oklahoma Oil Co. & Midway City	1996	1,341	261	157	70	123	0	51	140	81	83	112	127	136
4709901705	Huntington Oklahoma Oil Co. & Midway City	1997	396	85	54	63	89	24	5	5	41			19	11
4709901705	Huntington Oklahoma Oil Co. & Midway City	1998	2,208	35	667	206	205	181	161	147	146	157	93	24	186
4709901705	Huntington Oklahoma Oil Co. & Midway City	1999	1,580	229	119	138	197	133	130	96	91	35	106	167	139
4709901705	Huntington Oklahoma Oil Co. & Midway City	2001	1,563	156	74	105	173	119	109	145	155	96	101	330	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	2002	1,169	136	133	126	165	110	202	27	18	70	32	144	6
4709901705	Huntington Oklahoma Oil Co. & Midway City	2003	1,526	91	189	56	120	133	159	90	263	101	144	56	124
4709901705	Huntington Oklahoma Oil Co. & Midway City	2004	1,458	129	0	153	168	142	141	139	214	38	89	139	106
4709901705	Huntington Oklahoma Oil Co. & Midway City	2005	782	120	124	92	182	7	156	101	0	0	0	0	0
4709901705	King Gas	2006	328	71	87	49	49	0	0	0	0	0	0	0	72
4709901705	King Gas	2007	1,099	3	0	0	0	198	182	162	188	168	19	0	179
4709901705	Huntington Oklahoma Oil Co. & Midway City	2008	166	77	9	24	29	0	0	0	0	0	0	0	27
4709901705	Huntington Oklahoma Oil Co. & Midway City	2009	575	33	0	46	29	61	87	71	86	41	32	53	36
4709901705	Huntington Oklahoma Oil Co. & Midway City	2010	662	23	11	0	64	70	101	59	86	66	67	70	45
4709901705	Huntington Oklahoma Oil Co. & Midway City	2011	693	30	47	22	52	52	76	40	37	42	59	0	236
4709901705	Huntington Oklahoma Oil Co. & Midway City	2012	224	17	61	22	64	60	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	2013	401	26	0	0	0	0	0	111	34	54	59	55	62
4709901705	Huntington Oklahoma Oil Co. & Midway City	2014	570	33	22	52	37	51	36	56	119	92	51	21	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	2015	531	43	47	31	59	34	54	53	50	38	32	45	45
4709901705	Huntington Oklahoma Oil Co. & Midway City	2016	550	68	72	71	68	41	31	41	34	38	0	18	68
4709901705	Huntington Oklahoma Oil Co. & Midway City	2017	409	47	57	52	10	64	24	39	12	3	38	38	25
4709901705	Huntington-Oklahoma Oil Company	2018	266	30	30	68	31	28	0	13	2	0	49	0	15
4709901705	Huntington Midway Inc.	2019	119	31	20	33	3	11	0	21	0	0	0	0	0
4709901705	Huntington Midway Inc.	2020	405	5	64	74	34	86	77	20	17	13	15	0	0
4709901705	Huntington Midway Inc.	2021	151	0	0	0	3	0	0	0	83	0	0	0	65
4709901705	Huntington Midway Inc.	2022	761	16	94	59	40	318	48	36	39	35	37	39	0
4709901705	Huntington Midway Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Midway Inc.	2024	9	8	1	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Midway Inc.	2025	162	0	0	0	14	30	40	30	0	0	7	14	27

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709901705	Huntington Oklahoma Oil Co. & Midway City	1984	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	1992	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	1993	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	1994													
4709901705	Huntington Oklahoma Oil Co. & Midway City	1995													
4709901705	Huntington Oklahoma Oil Co. & Midway City	1996	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	1997													
4709901705	Huntington Oklahoma Oil Co. & Midway City	1998	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	1999	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	2005	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	King Gas	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	King Gas	2007	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	2016	0												
4709901705	Huntington Oklahoma Oil Co. & Midway City	2017	0												
4709901705	Huntington-Oklahoma Oil Company	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Midway Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Midway Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Midway Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Midway Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Midway Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Midway Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Midway Inc.	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709901705	Huntington Oklahoma Oil Co. & Midway City	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901705	Huntington Oklahoma Oil Co. & Midway City	2015	0	0	0	0	0	0	0	0	0	0	0	0	0

09/18/2026

4709901705P

WW-4A
Revised 6-07

1) Date: July 11, 2026
2) Operator's Well Number
Floyd Brewer #2

3) API Well No.: 47 - 099 - 01705

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

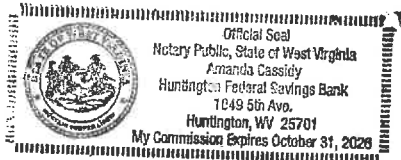
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Paul Brewer Gould & Dickinson M. Gould Jr</u>	Name <u></u>
Address <u>c/o Dickinson Gould II, 1516 Kanawha Blvd East</u>	Address <u></u>
<u>Charleston, WV 25311</u>	
(b) Name <u></u>	(b) Coal Owner(s) with Declaration
Address <u></u>	Name <u></u>
	Address <u></u>
(c) Name <u></u>	Name <u></u>
Address <u></u>	Address <u></u>
6) Inspector <u>Brian Warden</u>	(c) Coal Lessee with Declaration
Address <u>49 Elk Creek Road</u>	Name <u></u>
<u>Delbarton, WV 25670</u>	Address <u></u>
Telephone <u>304-205-3229</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Huntington Midway, Inc
By: Roberta Simms
Its: President
Address PO Box 424
Huntington, WV 25709
Telephone 304-525-9217

RECEIVED
Office of Oil and Gas
AUG 10 2026
WV Department of
Environmental Protection

Subscribed and sworn before me this 22 day of July 2026
Amanda Cassidy Notary Public
My Commission Expires October 31, 2026

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/18/2026

4709901705 P

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to: Paul B. Gould & Dickinson M. Gould, Jr. c/o Dickinson M. Gould, II 1516 Kanawha Boulevard, East Charleston, WV 25311		A. Signature * <i>[Signature]</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery	
2. Article Number (Transfer from service label) 9589 0710 5270 1969 2560 23		D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below:	
3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery			
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to: Paul B. Gould & Dickinson M. Gould, Jr. c/o Dickinson M. Gould, II 1516 Kanawha Boulevard, East Charleston, WV 25311		A. Signature * <i>[Signature]</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery	
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PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

09/18/2026

SURFACE OWNER WAIVER

4709901705P

Operator's Well
Number

Floyd Brewer 2

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date

09/18/2026



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SEP 19 2026
WV Department of Environmental Protection

WW-4B

4709901705 P

API No. 4709901705

Farm Name

Well No. Floyd Brewer 2

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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Environmental Protection

09/18/2026

WW-9
(5/16)

4709901705 P

API Number 47 - 099 - 01705
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Huntington Midway Inc OP Code 494522983

Watershed (HUC 10) Rockcastle Creek-Tug Fork Quadrangle Huntington

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: plugging fluids

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number TBD)
- ☒ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Roberta Simms

Company Official (Typed Name) Roberta Simms

Company Official Title President

Subscribed and sworn before me this 22 day of July, 20 26

Amanda Cassidy Notary Public

My commission expires October 31, 2026



Proposed Revegetation Treatment: Acres Disturbed .5 Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-10Fertilizer amount 250 lbs/acreMulch 100 Tons/acreSeed Mixtures**Temporary****Permanent**

Seed Type lbs/acre

Seed Type lbs/acre

Contractors Mix 100/acre

or

Pasture Mix 100/acre

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

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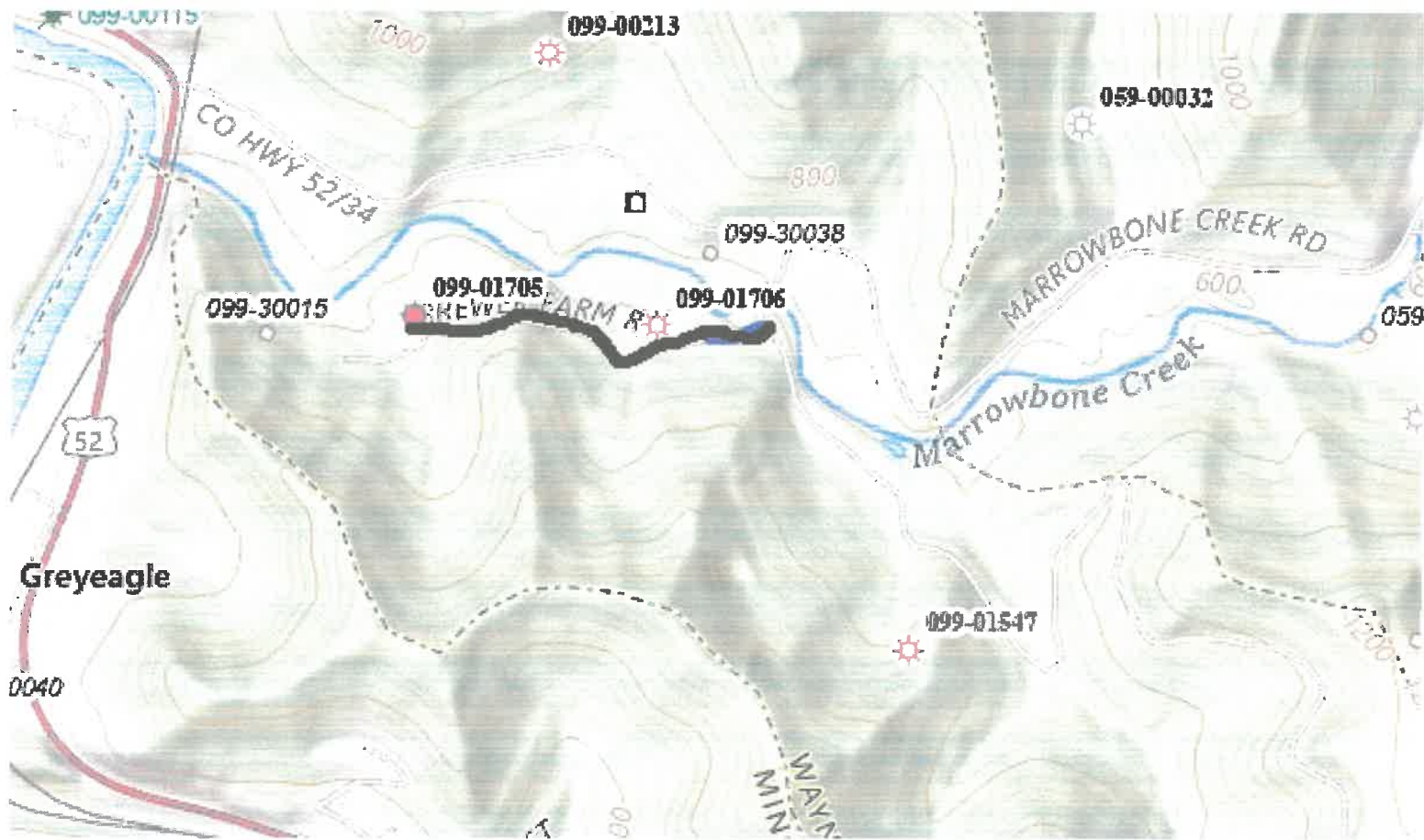
WV Department of
Environmental Protection

Title: _____

Date: 7/24/26

Field Reviewed?

☒ Yes☐ No



47-099-1705 P

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Office of Oil and Gas
AUG 10 2026
WV Department of
Environmental Protection

09/18/2026
[Signature]

4709901705P

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4709901705 WELL NO.: 2
 FARM NAME: Floyd Brewer
 RESPONSIBLE PARTY NAME: Huntington Midway Inc.
 COUNTY: Wayne DISTRICT: Lincoln
 QUADRANGLE: Kermit
 SURFACE OWNER: Paul Brewer Gould & Dickinson M. Gould Jr
 ROYALTY OWNER: Gould Family Partnership
 UTM GPS NORTHING: 4190463
 UTM GPS EASTING: 375989.4 GPS ELEVATION: 824

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Gene Smith
Signature

Consultant
Title

7/14/26
Date

09/18/2026

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AUG 10 2026
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Environmental Protection

7, Brewer 2

47-099-01705P

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☐ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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