



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, September 15, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

HUNTINGTON MIDWAY INCORPORATED
PO BOX 424

HUNTINGTON, WV 25709

Re: Permit approval for 1
47-099-01706-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 1
Farm Name: BREWER, FLOYD
U.S. WELL NUMBER: 47-099-01706-00-00
Vertical Plugging
Date Issued: 9/15/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B
Rev. 2/01

1) Date July 11, 2026
2) Operator's
Well No. Brewer 1
3) API Well No. 47-099 - 01706

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow X

5) Location: Elevation 890 Watershed Tug Fork
District Lincoln County Wayne Quadrangle Kermit

6) Well Operator Huntington Midway Inc 7) Designated Agent Roberta Simms
Address PO Box 224 Address 500 5th Ave,
Huntington, WV 25709 Huntington, WV 25701

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Brian Warden Name _____
Address 49 Elk Creek Road Address _____
Delbarton, WV 25670

10) Work Order: The work order for the manner of plugging this well is as follows:

Attached

RECEIVED
Office of Oil and Gas
AUG 19 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 7/24/26

09/18/2026

4709901706P

MERP Plugging Work Order for Floyd Brewer#1 4709901706

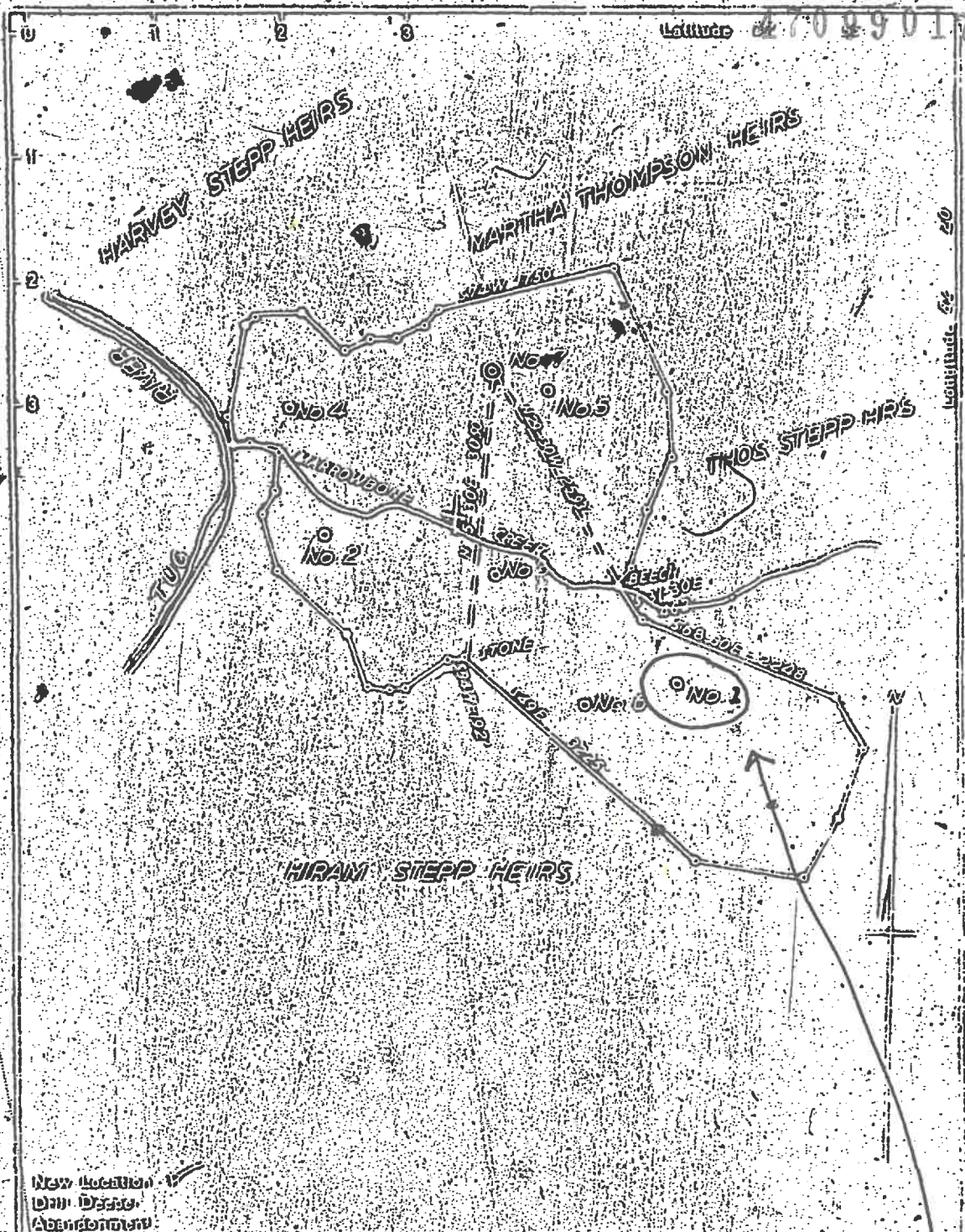
1. Notify OOG Inspector. Notification is required 24 hours prior to commencing the plugging.
2. Move in rig up. Class A cement to be used.
3. Trip in hole to check TD. Pull all tubing (2009') and packer if one exists.
4. There is no mention of any cement on any casing strings in this well. Contact inspector for need to run bond log(s) to determine cement and top(s). All casing in this well that is not bonded by cement and cannot be retrieved must be perforated at point approved by the inspector.
5. TIH with tubing to TD at 2852'. Spot gel to 2675' followed by cement plug from 2675' to 2575'. Pull up hole and WOC.
6. Pump gel to 1835' followed by cement plug 1835'-1735'(Berea top 1899'/ SW 1860' formation top is 1855'). TOH
7. Try pulling 1227' of 6" casing. Freepoint, cut and pull. If unable to pull contact inspector per item 4 above for points of interest to perforate casing.
8. TIH Pump gel to 1100' followed by cement plug 1100'-1000' (Known producing Maxton, Big Lime and Big Injun 1120'-1843')(act as elevation plug).
9. Pump gel to 760' followed by cement from 760' to 630' (SW possible at 740' Salt Sand)(Coal 652'-650'). TOH and WOC.
10. Try pulling 545' 8" casing. Freepoint, cut and pull. If unable to pull contact inspector per item 4 above for points of interest to perforate casing. If casing shoe left in place need cement plug 10' below it and 90' feet above it (100' Plug).
11. TIH tag plug and pump gel to 260' (coal seam 215'-220' and 52'-55) followed by EXPANDING. cement to surface. ymm
12. Erect monument with API number affixed.
13. NOTE.....Any casing found in the well without cement in the annulus that cannot be retrieved must be perforated and cemented at all saltwater, freshwater, coal, oil , gas and largest casing shoe.

RECEIVED
Office of Oil and Gas

SEP 02 2026

WV Department of
Environmental Protection

09/18/2026



Company HUNTINGTON OIL & GAS CO

Address HUNTINGTON, WVA

Engineer FLOYD BREWER

Well No. 259 (Crossed out) 259

Well Name No. 259 Serial No. 259

Elevation Spot Level 259

Location NAUGATUCK

County WAYNE District LINCOLN

Owner S. V. HAWORTH

Permit No. 224

Date AUG 11-1940 Drawing No. 113210

State of WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. 099-1706

This location drawn on United States topographic map and is not to be used for any other purpose than to show location of well.

Corrected on: Aug 11-1940 by 113210

Well No. 1 Floyd Brewer Farm, Lincoln, Wayne Co., W. Va.
 Drilled by Wilson & Hovey, Huntington, W. Va.
 For
 Midway City Gas Co.

4709901706

Commenced Oct. 20, 1926, Completed to depth of 2352 ft. Feb. 5, 1927.

Soil	00	10	Red Rock	1343	1355
Sand	10	52	Slate & Shells	1355	1394
Coal	52	55	Brown Shale	1394	1399
Sand	55	60	Decra Grit	1399	1913
Broken	60	215	Slate & Shells	1913	2000
Coal	215	220	Brown Shale	2000	2075
Sand	220	235	Slate	2075	2305
Slate	235	265	Shale	2305	2410
Sand	265	235	Slate	2410	2500
Slate	235	300	Shale	2500	2630
Lime	300	315	Lime Shell	2630	2640
Slate & Shells	315	473	Shale	2640	2690
Sand	473	480	Lime Shell	2690	2695
Slate & Shells	480	495	Brown Shale	2695	2600
Sand	495	540	White Slate	2300	2352
Slate & Shells	540	560			
Sand	560	650	Casing	10 in	23 ft
Coal	650	652	"	8	545
Slate & Shells	652	705	"	6	1227
Sand	705	723	"	2	2009.11
Broken	723	740	Water in Coal at	650	
Salt Sand	740	790	"	"	55
Broken	790	910	"	"	220
Sand	910	920	Oil in Big Mine At	1200 ft.	
Broken	920	945	Filled up 250 ft in 3 in. Hole		
Red Rock	945	960	Did not fill again after being		
Broken	960	1000	bailed out.		
Red Rock	1000	1060	Show of Gas in Naxon	0.1123	
Broken	1060	1120	Increased to 17/10 water through 1 in.		
Naxon Sand	1120	1160	At 1260		
Little Lime	1160	1135			
Big Lime	1135	1343			
Slate					

099-1706

09/18/2026



Select County: (099) Wayne Select datatypes: ☐ (Check All)

Enter Permit #: 01706

☒ Location ☒ Production ☒ Plugging
☒ Owner/Completion ☒ Stratigraphy ☒ Sample
☒ Pay/Show/Water ☒ Logs ☒ Btm Hole Loc

[Table Descriptions](#)
[County Code Translation](#)
[Permit-Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

1709901706

WV Geological & Economic Survey:

Well: County = 99 Permit = 01706 [Link to all digital records for well](#)

Report Time: Tuesday, September 15, 2026 2:14:15 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4709901706	Wayne	1706	Lincoln	Kernit	Naugatuck	37.853049	-82.405234	376375.4	4190441.1

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4709901706	2/5/1927	Original Loc	Completed	Brewer 1						Huntington Oklahoma Oil Co. & Midway City			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G
4709901706	2/5/1927	10/28/1926	890	Ground Level	Crum-Kernit	Huron	Huron	Development Well	Development Well	Gas w/ Oil Show	unknown	Nat/Open H	2852		2852		43

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4709901706	2/5/1927	Water	Unknown Water	Vertical			250						0
4709901706	2/5/1927	Water	Salt Water	Vertical			625						0
4709901706	2/5/1927	Show	Gas	Vertical			1123	Pennsylvanian System	0	0			
4709901706	2/5/1927	Show	Oil	Vertical			1200	Greenbrier Group	0	0			
4709901706	2/5/1927	Pay	Gas	Vertical			1360	Greenbrier Group	43	0			

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709901706	Huntington Oklahoma Oil Co. & Midway City	1981	1,942	230	62	171	99	163	274	56	111	198	161	194	223
4709901706	Huntington Oklahoma Oil Co. & Midway City	1982													
4709901706	Huntington Oklahoma Oil Co. & Midway City	1983	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	1984	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	1985	15,527	1,444	1,329	1,324	1,575	1,207	1,069	512	258	1,261	2,022	1,825	1,701
4709901706	Huntington Oklahoma Oil Co. & Midway City	1986	10,587	1,612	1,429	1,299	1,335	1,767	1,481	1,521	0	0	0	0	143
4709901706	Huntington Oklahoma Oil Co. & Midway City	1987	11,923	808	1,860	1,720	1,887	1,487	1,250	1,164	45	0	0	0	1,702
4709901706	Huntington Oklahoma Oil Co. & Midway City	1988	10,953	1,855	1,901	1,530	1,495	1,226	1,089	978	61	0	0	0	818
4709901706	Huntington Oklahoma Oil Co. & Midway City	1989	13,548	2,093	1,964	1,675	1,707	1,377	1,624	1,276	0	0	0	0	1,832
4709901706	Huntington Oklahoma Oil Co. & Midway City	1990	12,730	1,788	1,867	1,589	1,742	1,863	1,454	1,256	0	0	0	0	1,171
4709901706	Huntington Oklahoma Oil Co. & Midway City	1991	10,124	1,179	1,107	1,003	1,674	1,516				494	1,758	1,393	
4709901706	Huntington Oklahoma Oil Co. & Midway City	1992	18,601	1,267	1,125	1,627	1,704	1,625	1,797	1,493	1,598	1,594	1,522	1,558	1,691
4709901706	Huntington Oklahoma Oil Co. & Midway City	1993	1,359	185	128	179	4	10	135	191	111	52	95	122	147
4709901706	Huntington Oklahoma Oil Co. & Midway City	1994	1,247	149	96		68	191	89	118	102	84	88	113	149
4709901706	Huntington Oklahoma Oil Co. & Midway City	1995	636	97	182	35	62	106	43	56					55
4709901706	Huntington Oklahoma Oil Co. & Midway City	1996	1,341	261	157	69	123	0	51	140	81	83	112	128	136
4709901706	Huntington Oklahoma Oil Co. & Midway City	1997	397	85	54	63	88	25	5	5		41		20	11
4709901706	Huntington Oklahoma Oil Co. & Midway City	1998	2,208	36	666	206	204	181	161	147	146	157	93	24	187
4709901706	Huntington Oklahoma Oil Co. & Midway City	1999	1,580	230	118	139	196	133	130	96	91	35	106	168	138
4709901706	Huntington Oklahoma Oil Co. & Midway City	2001	1,563	156	75	104	173	119	109	145	155	96	102	329	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	2002	1,170	136	133	126	165	111	203	26	19	69	32	145	5
4709901706	Huntington Oklahoma Oil Co. & Midway City	2003	1,527	91	189	56	120	133	159	91	262	101	144	57	124
4709901706	Huntington Oklahoma Oil Co. & Midway City	2004	1,458	130	0	152	168	142	141	139	213	38	90	138	107
4709901706	Huntington Oklahoma Oil Co. & Midway City	2005	782	121	124	91	182	6	157	101	0	0	0	0	0
4709901706	King Gas	2006	328	71	87	49	49	0	0	0	0	0	0	0	72
4709901706	King Gas	2007	1,099	3	0	0	0	199	182	162	188	168	19	0	178
4709901706	Huntington Oklahoma Oil Co. & Midway City	2008	165	77	8	25	29	0	0	0	0	0	0	0	26
4709901706	Huntington Oklahoma Oil Co. & Midway City	2009	576	33	0	47	29	62	87	72	85	41	32	52	36
4709901706	Huntington Oklahoma Oil Co. & Midway City	2010	662	23	11	0	64	71	101	59	85	66	68	69	45
4709901706	Huntington Oklahoma Oil Co. & Midway City	2011	693	30	48	21	52	53	75	41	37	42	58	0	236
4709901706	Huntington Oklahoma Oil Co. & Midway City	2012	225	16	61	22	65	61	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	2013	401	26	0	0	0	0	0	111	33	54	60	56	61
4709901706	Huntington Oklahoma Oil Co. & Midway City	2014	570	33	22	52	37	51	36	56	119	92	52	20	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	2015	531	44	47	30	59	34	54	53	50	38	32	46	44
4709901706	Huntington Oklahoma Oil Co. & Midway City	2016	550	69	71	71	68	41	31	42	33	38	0	18	68
4709901706	Huntington Oklahoma Oil Co. & Midway City	2017	409	47	58	52	9	64	24	39	12	3	38	38	25
4709901706	Huntington-Oklahoma Oil Company	2018	266	30	30	68	31	28	0	13	2	0	49	0	15
4709901706	Huntington Midway Inc.	2019	120	31	21	32	4	11	0	21	0	0	0	0	0
4709901706	Huntington Midway Inc.	2020	405	6	63	74	35	86	76	21	16	14	14	0	0
4709901706	Huntington Midway Inc.	2021	152	0	0	3	0	0	0	0	83	0	0	0	66
4709901706	Huntington Midway Inc.	2022	761	16	94	59	41	317	48	36	40	34	38	38	0
4709901706	Huntington Midway Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Midway Inc.	2024	10	8	2	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Midway Inc.	2025	163	0	0	0	14	31	39	30	0	0	7	14	28

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709901706	Huntington Oklahoma Oil Co. & Midway City	1981	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	1982													
4709901706	Huntington Oklahoma Oil Co. & Midway City	1983	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	1984	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	1985													
4709901706	Huntington Oklahoma Oil Co. & Midway City	1986	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	1987	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	1988													
4709901706	Huntington Oklahoma Oil Co. & Midway City	1989	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	1990	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	1991													
4709901706	Huntington Oklahoma Oil Co. & Midway City	1992	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	1993	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	1994													
4709901706	Huntington Oklahoma Oil Co. & Midway City	1995													
4709901706	Huntington Oklahoma Oil Co. & Midway City	1996	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	1997													
4709901706	Huntington Oklahoma Oil Co. & Midway City	1998	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	1999	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	2005	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	King Gas	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	King Gas	2007	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4709901706	Huntington Oklahoma Oil Co. & Midway City	2015	0	0	0	0	0	0	0	0	0	0	0	0	0

4709901706P

[illegible][illegible]

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4709901706	Original Loc	unidentified coal	Well Record	52	Reasonable	3	Reasonable	890	Ground Level
4709901706	Original Loc	unidentified coal	Well Record	215	Reasonable	5	Reasonable	890	Ground Level
4709901706	Original Loc	unidentified coal	Well Record	650	Reasonable	2	Reasonable	890	Ground Level
4709901706	Original Loc	Greenbrier Group	Well Record	1185	Reasonable	658	Reasonable	890	Ground Level
4709901706	Original Loc	Maccrady	Well Record	1843	Reasonable	12	Reasonable	890	Ground Level
4709901706	Original Loc	Base of Greenbrier	Well Record	1843	Reasonable	0	Reasonable	890	Ground Level
4709901706	Original Loc	Price Fr & equivs	Well Record	1855	Reasonable	58	Reasonable	890	Ground Level
4709901706	Original Loc	Sunbury Sh	Well Record	1894	Qstnble Pick	5	Qstnble Pick	890	Ground Level
4709901706	Original Loc	Berea Ss	Well Record	1899	Reasonable	14	Reasonable	890	Ground Level
4709901706	Original Loc	UDev undf.Ber/UpHURN	Well Record	1913	Reasonable	87	Qstnble Pick	890	Ground Level
4709901706	Original Loc	Huron	Well Record	2000	Qstnble Pick	800	Qstnble Pick	890	Ground Level
4709901706	Original Loc	Bio White Slate	Well Record	2800	Reasonable	0	Reasonable	890	Ground Level

There is no Sample data for this well

4709901706

WW-4A
Revised 6-07

1) Date: July 11, 2026
2) Operator's Well Number
Floyd Brewer #1

3) API Well No.: 47 - 099 - 01706

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

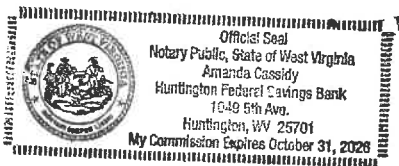
4) Surface Owner(s) to be served:		5) (a) Coal Operator	
(a) Name	<u>Paul Brewer Gould & Dickinson M. Gould Jr</u>	Name	_____
Address	<u>c/o Dickinson Gould II, 1516 Kanawha Blvd East</u>	Address	_____
	<u>Charleston, WV 25311</u>		_____
(b) Name	_____	(b) Coal Owner(s) with Declaration	
Address	_____	Name	_____
	_____	Address	_____
	_____		_____
(c) Name	_____	Name	_____
Address	_____	Address	_____
	_____		_____
6) Inspector	<u>Brian Warden</u>	(c) Coal Lessee with Declaration	
Address	<u>49 Elk Creek Road</u>	Name	_____
	<u>Delbarton, WV 25670</u>	Address	_____
Telephone	<u>304-205-3229</u>		_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Huntington Midway, Inc

By: Roberta Simms

Its: President

Address PO Box 424

Huntington, WV 25709

Telephone 304-525-9217

RECEIVED
Office of Oil and Gas

AUG 10 2026

Subscribed and sworn before me this 22 day of July 2026
Amanda Cassidy Notary Public
My Commission Expires October 31, 2026

WV Department of
Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/18/2026

4709901706P

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature ☒ <i>Maia Stowson</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery												
1. Article Addressed to: Attn: B. Gould & Dickinson M. Gould, c/o Dickinson M. Gould, II 1516 Kanawha Boulevard, East Charleston, WV 25311	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No												
 9590 9402 9192 4225 4675 26	3. Service Type <table border="0"> <tr> <td>☐ Adult Signature</td> <td>☐ Priority Mail Express®</td> </tr> <tr> <td>☐ Adult Signature Restricted Delivery</td> <td>☐ Registered Mail™</td> </tr> <tr> <td>☐ Certified Mail®</td> <td>☐ Registered Mail Restricted Delivery</td> </tr> <tr> <td>☐ Certified Mail Restricted Delivery</td> <td>☐ Signature Confirmation™</td> </tr> <tr> <td>☐ Collect on Delivery</td> <td>☐ Signature Confirmation Restricted Delivery</td> </tr> <tr> <td>☐ Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table>	☐ Adult Signature	☐ Priority Mail Express®	☐ Adult Signature Restricted Delivery	☐ Registered Mail™	☐ Certified Mail®	☐ Registered Mail Restricted Delivery	☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™	☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery	☐ Collect on Delivery Restricted Delivery	
☐ Adult Signature	☐ Priority Mail Express®												
☐ Adult Signature Restricted Delivery	☐ Registered Mail™												
☐ Certified Mail®	☐ Registered Mail Restricted Delivery												
☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™												
☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery												
☐ Collect on Delivery Restricted Delivery													
2. Article Number (Transfer from service label) 9589 0710 5270 1969 2560 16	☐ Restricted Delivery												

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

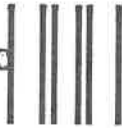
09/18/2026

4709901706P

USPS TRACKING#

CHARLESTON WV 250

29 JUL 2026 AM 1 L



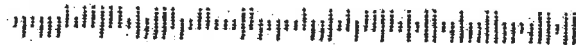
First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

9590 9402 9192 4225 4675 26

**United States
Postal Service**

• Sender: Please print your name, address, and ZIP+4® in this box•

Huntington Midway Incorporated
P.O. Box 424
Huntington, WV 25709-0424



09/18/2026

SURFACE OWNER WAIVER

4709901706P

Operator's Well
Number

Floyd Brewer #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	_____	_____	_____
Signature	Date	By	Date
		Its	

Signature

Date

09/18/2026

WW-4B

API No. 4709901706
Farm Name _____
Well No. Floyd Brewer #1

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the *plugging and filling of said well*. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

RECEIVED
Office of Oil and Gas
AUG 10 2026
WV Department of
Environmental Protection

[Handwritten signature]

09/18/2026

4709901706 P

WW-9
(5/16)API Number 47 - 099 - 01706
Operator's Well No. _____

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN**

Operator Name Huntington Midway Inc OP Code 494522983Watershed (HUC 10) Rockcastle Creek-Tug Fork Quadrangle HuntingtonDo you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒Will a pit be used? Yes ☐ No ☒If so, please describe anticipated pit waste: plugging fluidsWill a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number TBD)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/ADrilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A-If oil based, what type? Synthetic, petroleum, etc. N/AAdditives to be used in drilling medium? N/ADrill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Roberta SimmsCompany Official (Typed Name) Roberta SimmsCompany Official Title PresidentSubscribed and sworn before me this 22 day of July, 20 26Amanda Cassidy Notary PublicMy commission expires October 31, 2026

Notary Public, State of West Virginia
Amanda Cassidy
Huntington Federal Savings Bank
1049 8th Ave.
Huntington, WV 25701
My Commission Expires October 31, 2026

09/18/2026

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed .5 Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-10Fertilizer amount 250 lbs/acreMulch 100 Tons/acreSeed Mixtures**Temporary**

Seed Type lbs/acre

Permanent

Seed Type lbs/acre

Contractors Mix 100/acreorPasture Mix 100/acre

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

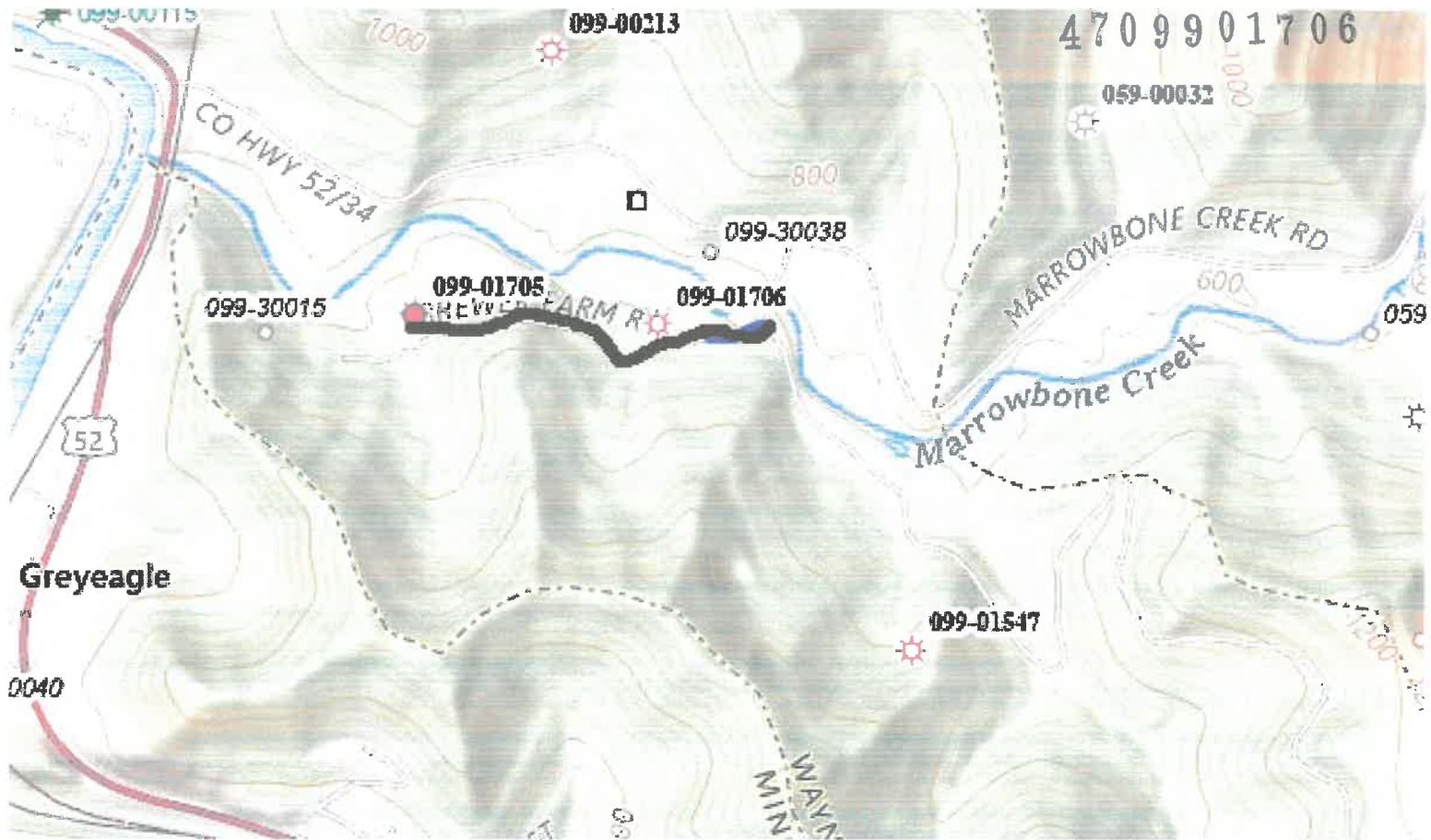
Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]Comments: Adv. to Dep. StaffRECEIVED
Office of Oil and Gas

AUG 19 2026

WV Department of
Environmental ProtectionTitle: [Signature]Date: 7/24/26Field Reviewed? ☐ Yes☒ No

09/18/2026



47-099-1706

RECEIVED
Office of Oil and Gas
AUG 19 2026
WV Department of
Environmental Protection

[Handwritten signature]

09/18/2026

4709901706P

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4709901706 WELL NO.: #1

FARM NAME: Floyd Brewer

RESPONSIBLE PARTY NAME: Huntington Midway Inc.

COUNTY: Wayne DISTRICT: Lincoln

QUADRANGLE: Kermit

SURFACE OWNER: Paul Brewer Gould & Dickinson M. Gould Jr

ROYALTY OWNER: Gould Family Partnership

UTM GPS NORTHING: 4190441.1

UTM GPS EASTING: 376375.4 GPS ELEVATION: 890

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential **X**

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Steve Smith
Signature

Consultant
Title

7/14/26
Date

[Signature]

09/18/2026

F. Brewer /

47-099-01706

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas
AUG 10 2026
WV Department of
Environmental Protection

09/18/2026