



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, June 18, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for PRICHARD A-1
47-099-01893-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: CORRIGAN, DENNIS
U.S. WELL NUMBER: 47-099-01893-00-00
Vertical Plugging
Date Issued: 6/18/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B
Rev. 2/01

1) Date May 29, 2025
2) Operator's
Well No. CORRIGAN DENNIS PRICHARD A1
3) API Well No. 47-099 - 01893

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1047.27' Watershed West Fork of Twelvepole Creek
District Butler County Wayne Quadrangle Wayne 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Office of Oil and Gas
Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified Name Brian Warden 9) Plugging Contractor Next LVL Energy (Division of)
Address 49 Elk Creek Rd. Address 104 Helliport Loop Rd
Delbarton, WV 25670 Bridgeport, WV 25330
- JUN 02 2025
WV Department of Environmental Protection

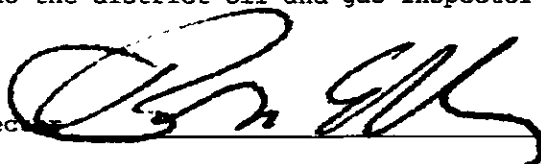
10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

*Open to Colon All oil & gas
formations, including S&T Elberta
Coal bed methane W&P Co.*

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

5/29/25

06/20/2025

Plugging Prognosis – KNOWN H2S WELL

API #: 45-099-01893

West Virginia, Wayne County

Lat/Long – 38.14906, -82.452905

Nearest ER: Three Rivers Medical Center Emergency Department – 2485 KY-644 Louisa, KY 41230

Casing Schedule

16" @ 30' – No Cementing Information

9-5/8" @ 705' – CTS w/ 250 sks Class A

7" @ 1860' – Cemented w/ 80 sks Class A – ETOC @ 1297' using 1.18 yield and 8-3/4" Hole

4-1/2" @ 4248' – Cemented w/ 80 sks Latex – ETOC @ 3352' using 1.15 yield and 6-1/4" Hole, TOC from CBL in file @ 3,470'

Has tubing in well – No Depth Information

TD @ 4282'

Completion: Big Six – Perf'd @ 4024'-4038' – 4 spf – 57 Perfs – Not treated

Production department measured 150 ppm H2S.

Fresh Water: 219'

Salt Water: 1128', 1368', 3665'

Gas Shows: None Reported

Oil Shows: None Reported

Coal: None Reported

Open Mine: None Reported

Elevation: 1036.84'

1. Notify Inspector Brian Warden @ 304-205-3229, 48 hrs prior to commencing operations.
2. Blow down well into pipeline, pump water w/ H2S Scavenger down well to kill.
3. Maintain sufficient volume of water and H2S Scavenger on location to kill well if necessary.
4. MIRU service rig, ancillary equipment, and all H2S monitoring and safety equipment.
5. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water. Use H2S Scavenger in kill water.
6. Check TD w/ sandline/tbg.
7. TOOH w/ any rods and/or tbg in well.
8. Pump 6% Bentonite gel between each plug.
9. RIH w/ wireline and set CIBP between collars @ approximately 4004'. Ensure lubricator is long enough to pull out of well and shut in.
10. TIH w/ tbg to CIBP @ approximately 4004'. Pump 200' **Latex Class L/Class A** cement plug from **4004' to 3804' (Completion – Big Six Plug)**. Approximately 16 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
11. Free point 4-1/2" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 14 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**

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Handwritten note:
Notified IAH
of the
down

06/20/2025

12. TIH w/ tbg to 1910'. Pump 100' Class L/Class A cement plug from 1910' to 1810' (7" Csg Shoe Plug). Approximately 20 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
13. TOOH w/ tbg to 1418'. Pump 100' Class L/Class A cement plug from 1418' to 1318' (Saltwater Plug). Approximately 22 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed. Can combine w/ 7" csg cut plug if operationally feasible.
14. Free point 7" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 29 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed. Can combine w/ previous Saltwater plug if operationally feasible.
15. TOOH w/ tbg to 1178'. Pump 523' Class L/Class A cement plug from 1178' to 655' (Saltwater, Elevation, & 9-5/8" Csg Shoe Plug). Approximately 193 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
16. TOOH w/ tbg to 269'. Pump 269' Class L/Class A cement plug from ~~269'~~ to Surface *& expands* (Freshwater & Surface Plug). Approximately 107 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
17. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

*NO P&A
GOMINT*

*COAL SOON
186, 543 653*

[Signature]

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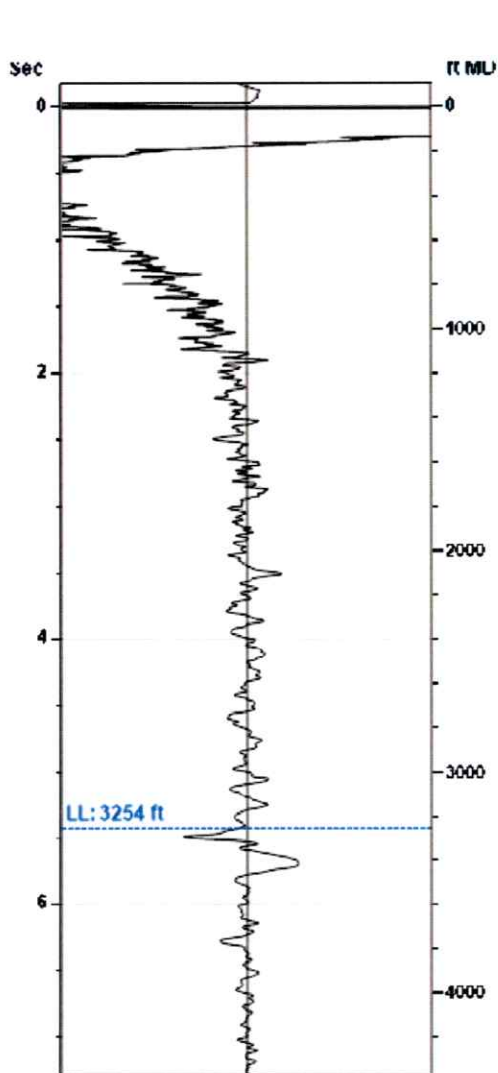
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Liquid Level

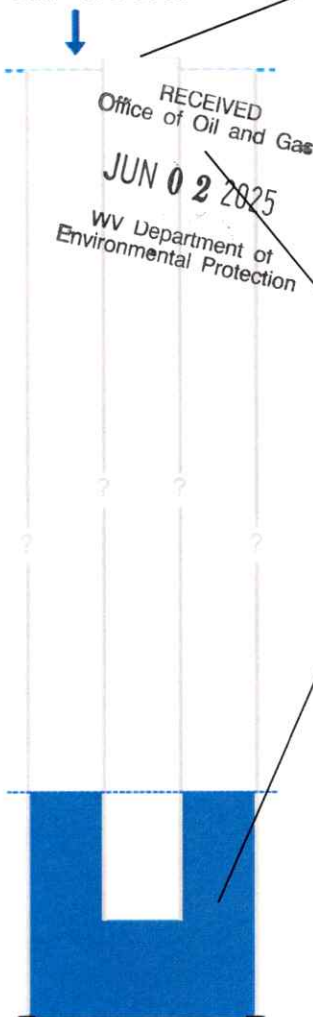
3254 ft MD

Fluid Above Tubing
Gas Free Above Tubing

** ft TVD
** ft TVD



Gun - WG 3960



Production

Date Entered	02/24/21		
	Current	Potential	
Oil	**	**	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	1.00		
Producing Efficiency	0.00%		

Casing Pressure

Pressure 132.1 psi (g)

Annular Gas Flow

Gas Flow ** Mscf/D

Fluid Properties

% Liquid Above Tubing 100.00%
% Liquid Below Tubing **

Depths

Tubing Depth 0 ft
Formation Depth 4282 ft

Wellbore Pressures

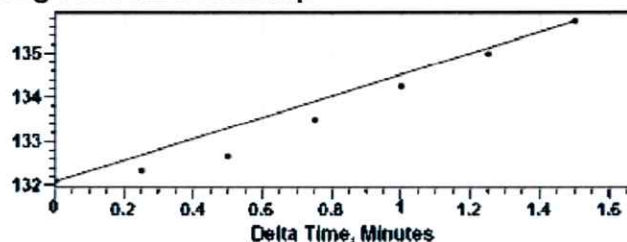
TIP **
PBHP **
SBHP **
Gas/Liq Interface **

Acoustic Velocity

Acoustic Velocity 1200 ft/s
Joints Per Sec. 18.93 Jts/sec
Joints To Liquid 102.64 Jts
Gas Gravity 0.7842 Air = 1

Entered From Known Acoustic Velocity

Casing Pressure Buildup



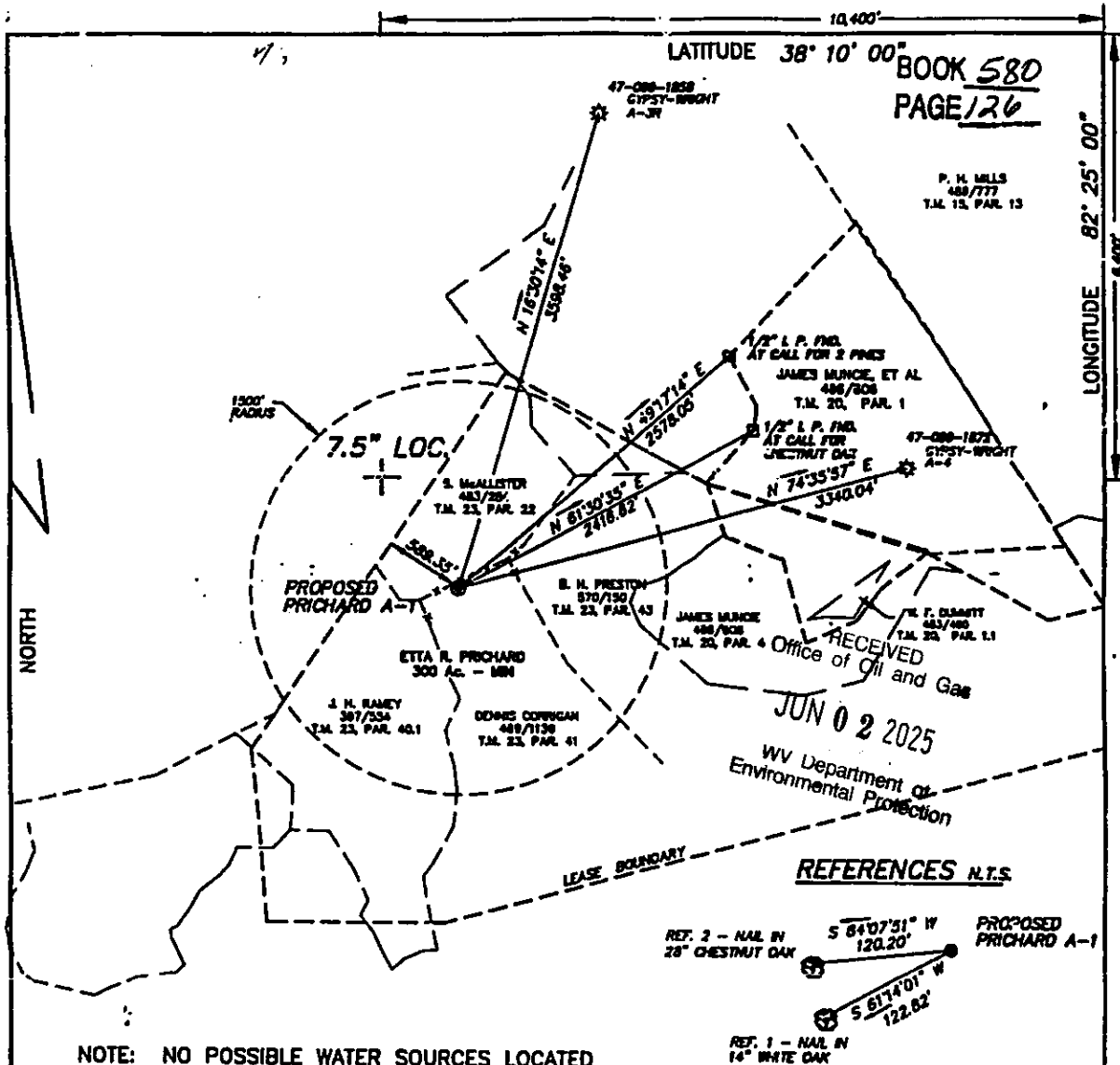
Casing Pressure 132.1 psi (g)
Buildup 3.6 psi (g)
Buildup Time 1 min 30 sec
Gas Gravity from Acoustic Velocity 0.7842 Air = 1

Comments and Recommendations

second - Acoustic Test

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

06/20/2025



NOTE: NO POSSIBLE WATER SOURCES LOCATED
WITHIN 1000' OF PROPOSED LOCATION

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE No. F-474
DRAWING No. PRICHARD A-1
SCALE 1" = 1000'
MINIMUM DEGREE OF
ACCURACY 1: 2500
PROVEN SOURCE OF
ELEVATION SPOT ELEV. ON TOP OF
KNOB EL. 1155

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE
DEPARTMENT OF MINES

(SIGNED) Willie R. P.S.
R.P.E. R.P.S. 646



PLACE SEAL HERE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE MAY 8 19 96
OPERATOR'S WELL No. PRICHARD A-1
API WELL No.

WELL TYPE: OIL X GAS X LIQUID INJECTION WASTE DISPOSAL
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW
LOCATION: ELEVATION 1038.84 WATER SHED DEEPCREEK BRANCH OF WEST FORK OF TWELVE POLE CREEK
DISTRICT BUTLER COUNTY WAYNE

SURFACE OWNER DENNIS CORRIGAN ACREAGE 66
OIL & GAS ROYALTY OWNER ETTA PRICHARD LEASE ACREAGE 300

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION ESTIMATED DEPTH
WELL OPERATOR CAPOT OIL & GAS CORP. DESIGNATED AGENT DAVID McCLUSKEY
ADDRESS P.O. BOX 1433

The Clerk of County Commission
County, West Virginia
On this day of June 2025
I have received together with the seal and
signature of the operator

06/20/2025

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Cabot Oil & Gas Corporation 8145 (D) 659
- 2) Operator's Well Number: Prichard A-1 3) Elevation: 1036.84
- Well type: (a) Oil ___ / or Gas X /
- (b) If Gas: Production X / Underground Storage ___ /
 Deep X / Shallow ___
- Proposed Target Formation(s): Big Six
- Proposed Total Depth: 4225 feet
- 7) Approximate fresh water strata depths: 198, 492
- 8) Approximate salt water depths: 1049, 1130, 1202, 1517
- 9) Approximate coal seam depths: 186', 543', 653'
- 10) Does land contain coal seams tributary to active mine? Yes X / No ___ /
- 11) Proposed Well Work: Drill and complete a gas well
- 12) Based on Wayne 1858, 1872 and coal company maps

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	16"	L.S.	65#	30'	30'	10sks (GFS)
Fresh Water						3805/18/11.3
Coal	9 ⁵ / ₈ "	L.S.	32#	700'	700'	3805/18/11.2.2
*optional Intermediate	7" *	L.S.	20#	1850'	650'	250sks (CTS)
Production	4 ¹ / ₂ "	M-70	11.6#	4175'	4175'	70sks
Tubing						125sks
Liners						3805/18/11.1

PACKERS : Kind _____
 Sizes _____
 Depths set _____

For Office of Oil and Gas Use Only

Fee(s) paid: ☒ Well Work Permit ☒ Reclamation Fund ☒ WBCP
 Plat ☒ WI-9 ☒ WW-2B ☒ Bond ☒ Agent
 (Type)

* 7" casing may be set, at company's discretion, if wet below 9⁵/₈" casing.

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WR-35

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JAN 13 1997

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Date: 09-Jul-96
API # 047-099-01893

Well Operator's Report of Well Work

Farm name: Corrigan, Dennis Operator Well No.: Prichard A-1

LOCATION: Elevation: 1,036.84 Quadrangle: Wayne

District: Butler County: Wayne
Latitude: 6400 Feet South of 38 Deg. 10 Min. 0 Sec.
Longitude: 10400 Feet West of 82 Deg. 25 Min. 0 Sec.

Company: Cabot Oil & Gas Corporation
400 Fairway Drive: Suite 400
Coraopolis, PA 15108-4308

Agent: John W. Abshire

Inspector: Richard Campbell
Permit Issued: 07/09/96
Well Work Commenced: 09/14/96
Well Work Completed: 10/04/96
Verbal Plugging
Permission granted on:
Rotary X Cable Rig
Total Depth (feet) 4282'
Fresh Water Depths (ft) 219'
Salt Water Depths (ft) 1128', 1368', 3665'

Is coal being mined in area (Y / N)? N

Coal Depths (ft)

OPEN FLOW DATA

Producing formation	<u>Big Six</u>	Pay zone depth (ft)	<u>4024'-4038'</u>
Gas: Initial open flow	<u>1640</u>	MCF/d Oil: Initial open flow	<u>N/A</u> Bbl/d
Final open flow	<u>2903</u>	MCF/d Final open flow	<u>N/A</u> Bbl/d
Time of open flow between initial and final tests	<u>4</u>	Hours	
Static rock pressure	<u>1220</u>	psig (surface pressure after	<u>48</u> Hours

Second producing formation	<u> </u>	Pay zone depth (ft)	<u> </u>
Gas: Initial open flow	<u> </u>	MCF/d Oil: Initial open flow	<u> </u> Bbl/d
Final open flow	<u> </u>	MCF/d Final open flow	<u> </u> Bbl/d
Time of open flow between initial and final tests	<u> </u>	Hours	
Static rock pressure	<u> </u>	psig (surface pressure after	<u> </u> Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CABOT OIL & GAS CORPORATIONBy: D. H. McChesneyDate: 1-8-97

06/20/2025

WAY 1893

OPEN FLOW DATA

Perf'd Big Six @ 4024' - 4038'. Well kicked off and cleaned up. Open flow - 2,903 MCF.

FORMATION	TOP	BOTTOM
Sand/Shale	0	1522
Big Lime	1522	1675
Big Injun	1675	1812
Shale	1812	2300
Berea	2300	2400
Devonian Shale	2400	3518
Onondaga	3518	4055
Shale	4055	4125
Lockport	4125	4164
Keefer	4164	4282 - TD

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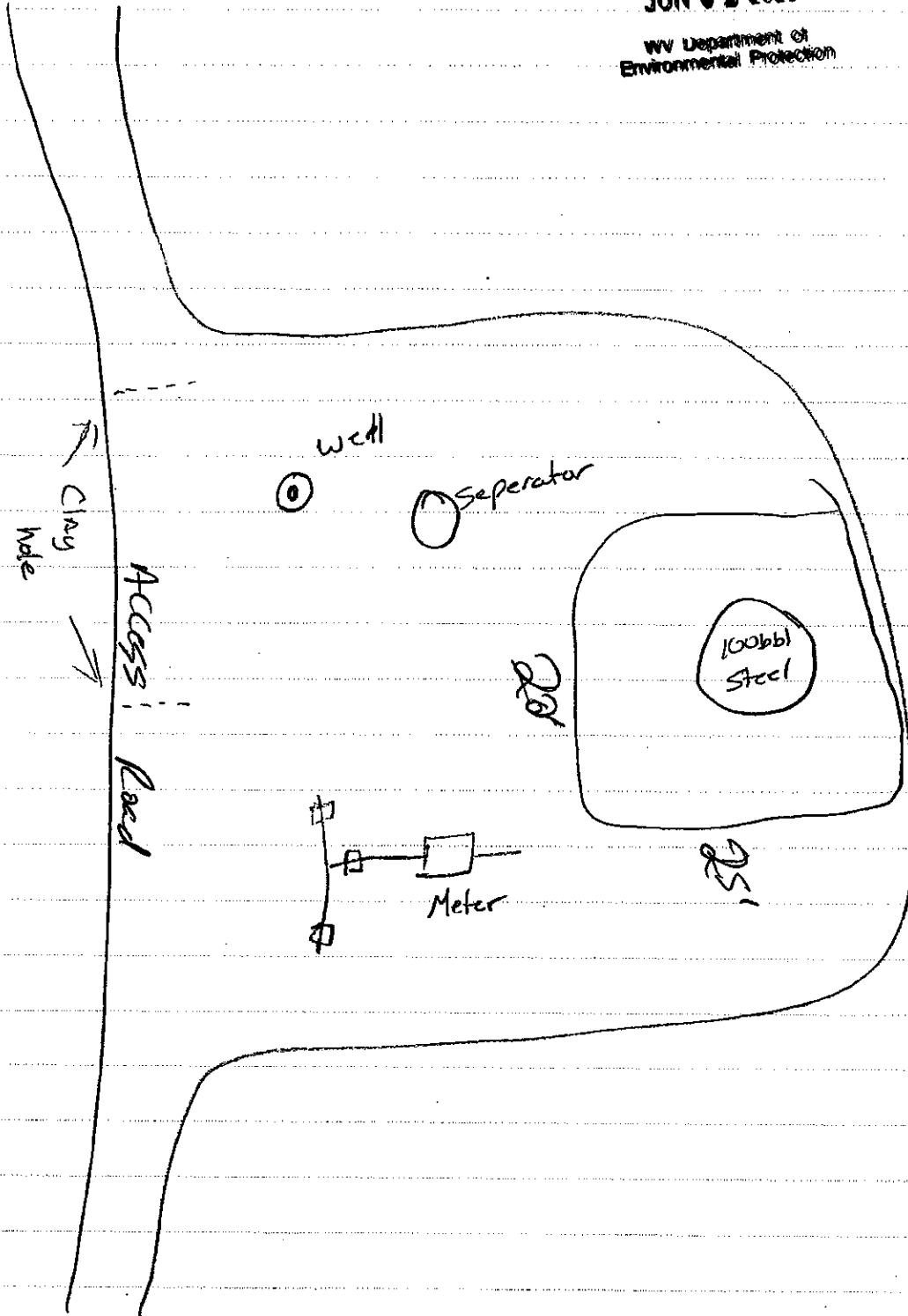
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WW-4A
Revised 6-07

1) Date: 5/29/2025
2) Operator's Well Number CORRIGAN DENNIS PRICHARD A1
3) API Well No.: 47 - 099 - 01893

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>JP-KBW, LTD</u> Address <u>117 Walnut Ave. NE Ste 221</u> <u>Canton, OH 44702</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p> <p>6) Inspector <u>Brian Warden</u> Address <u>49 Elk Creek Rd.</u> <u>Delbarton, WV 25670</u> Telephone <u>(304) 205-3229</u></p>	<p>5) (a) Coal Operator</p> <p>Name <u>Not Currently Operated</u> Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>Pocahontas Land Corp. c/o Pocahontas Land, LLC</u> Address <u>PO Box 1517</u> <u>Bluefield, WV 24701</u></p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>New Eagle Mining Corp.</u> Address <u>PO Box 848</u> <u>Bristol, TN 37621</u></p>
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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

Subscribed and sworn before me this 29th day of May, 2025
My Commission Expires September 28, 2028 Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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USPS CERTIFIED MAIL™



9407 1362 0855 1279 4271 90



JP-KBW LTD
117 WALNUT AVE NE STE 221
CANTON OH 44702-1210

US POSTAGE AND FEES PAID
2025-05-29
25301
C4000004
Retail
4.0 OZ FLAT
0901000010753



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Diversified Gas & Oil Corporation
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POCAHONTAS LAND CORP
C/O POCAHONTAS LAND LLC
PO BOX 1517
BLUEFIELD WV 24701-1517

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25301
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4.0 OZ FLAT
 **easyPost**
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Diversified Gas & Oil Corporation
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NEW EAGLE MINING CORP
PO BOX 848
BRISTOL TN 37621-0848

USPS CERTIFIED MAIL™



9407 1362 0855 1279 4272 51

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C4000004

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easyPost



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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) West Fork of Twelvepole Creek Quadrangle Wayne 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ * Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris Veazey

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 29th day of May, 2025

Jeffrey Bush Notary Public

My commission expires September 28, 2028

06/20/2025

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	
Alsike	5	Alsike Clover	
Annual Rye	15		

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Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments:

Return to DEP
STANDARD

Title: LandDate: 5-29-88

Field Reviewed?

☒ Yes☐ No



DIVERSIFIED
energy

Date: 5/29/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4709901893 Well Name CORRIGAN DENNIS PRICHARD A1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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JUN 02 2025
WV Department of
Environmental Protection

06/20/2025



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

06/20/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

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Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

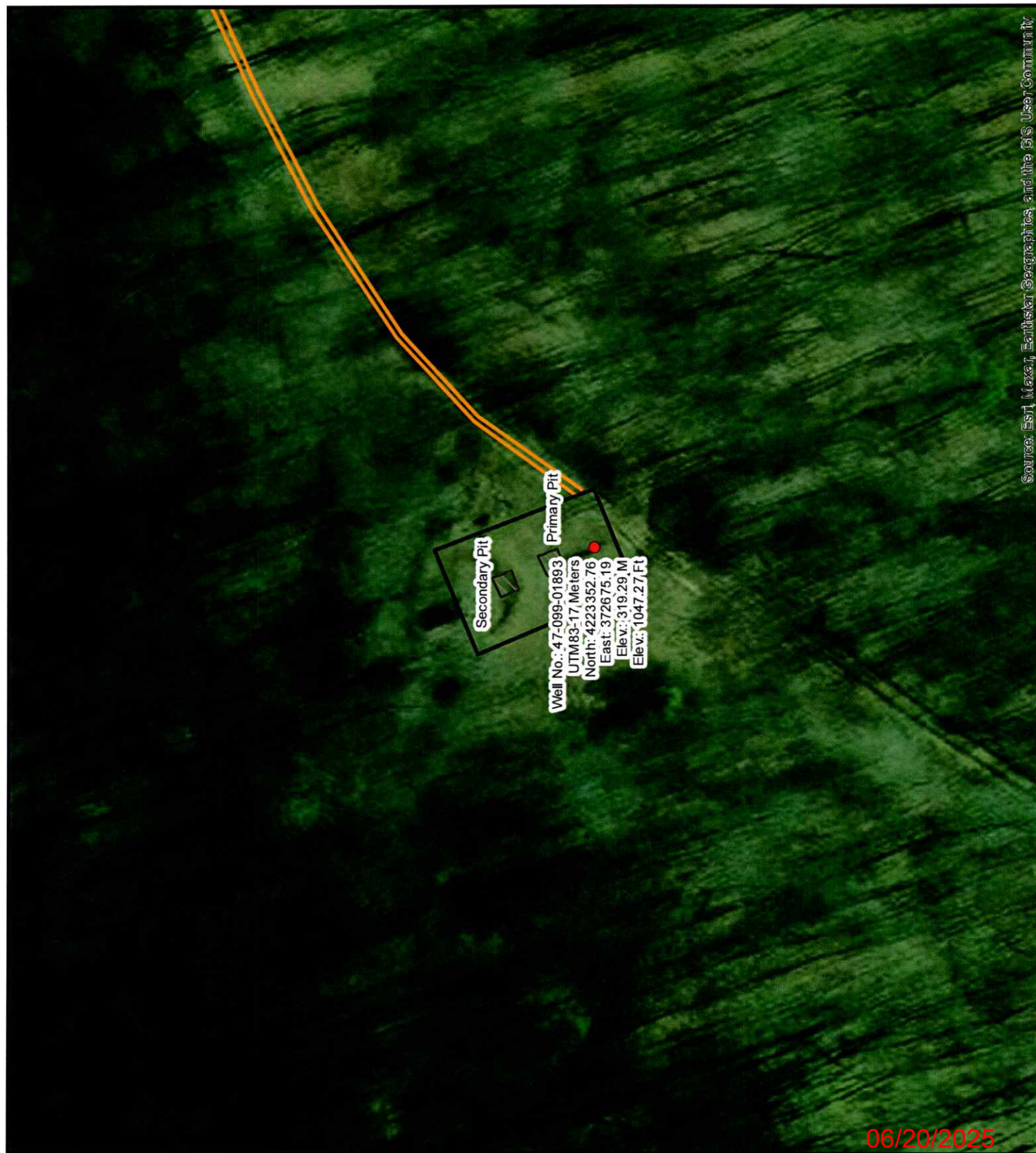
47-099-01893

Well Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

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Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

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Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

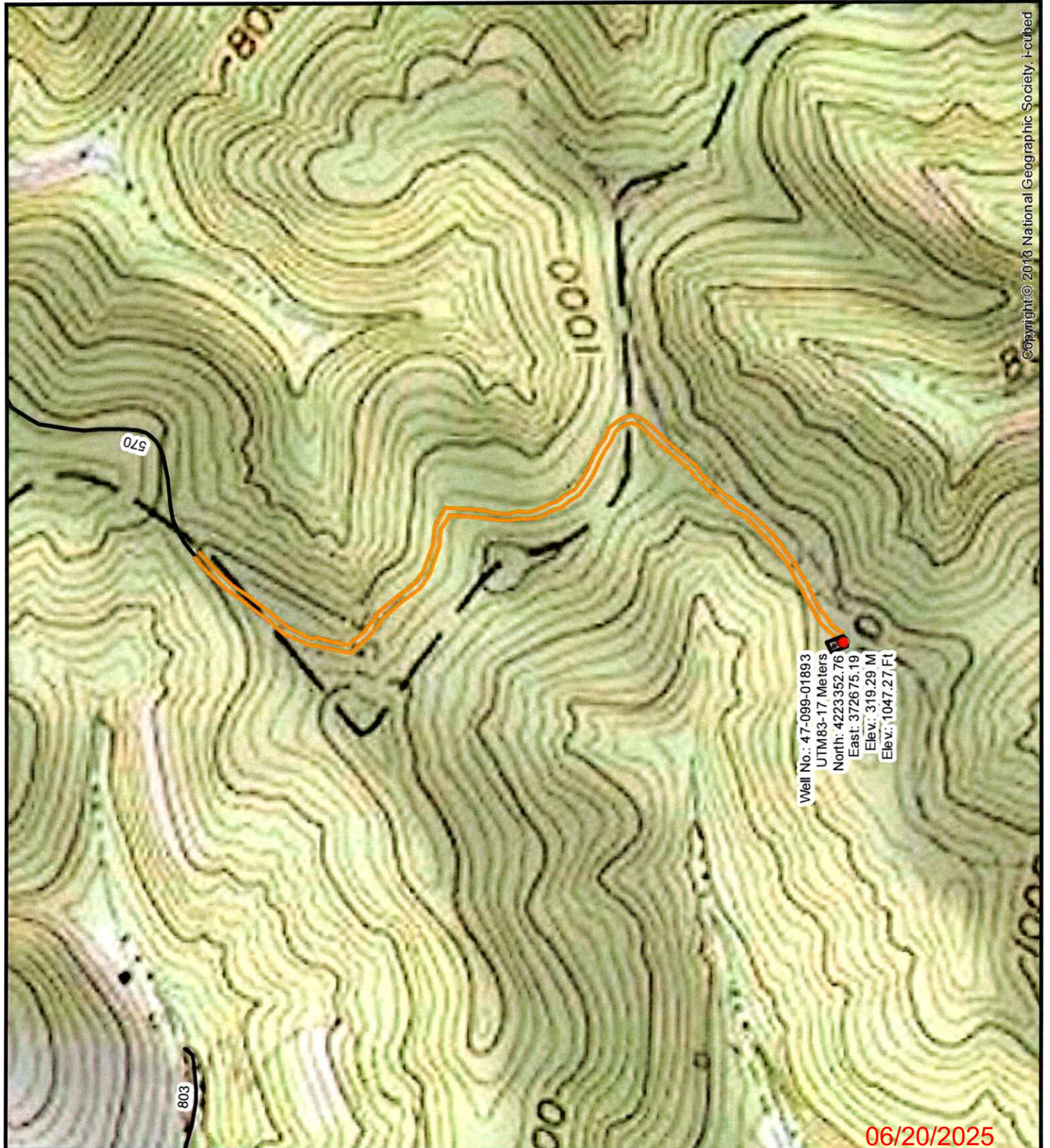
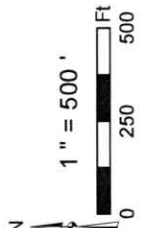
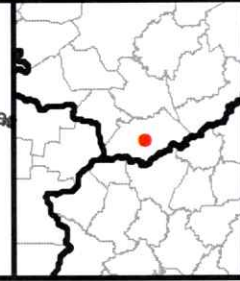
47-099-01893

Well Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4709901893 WELL NO.: CORRIGAN DENNIS PRICHARD A1

FARM NAME: Corrigan-Pritchard #A1

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wayne DISTRICT: Butler

QUADRANGLE: Wayne 7.5'

SURFACE OWNER: JP-KBW, LTD

ROYALTY OWNER: Landaplenty LLC, The Shaunda Pepita Rice IRR Trust, Clyde Miller III, Bonita Williams, Elizabeth Ehrensberger

UTM GPS NORTHING: 4223352.76

UTM GPS EASTING: 372675.19 GPS ELEVATION: 1047.27'

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The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

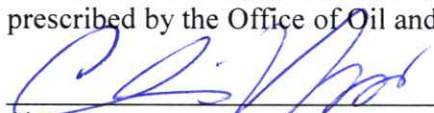
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration

Title

5/29/2025
Date

06/20/2025

WW-4B

API No. 4709901893
Farm Name Corrigan-Pritchard #A1
Well No. CORRIGAN DENNIS PRICHARD A1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

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SURFACE OWNER WAIVER

Operator's Well
Number

CORRIGAN DENNIS PRICHARD A1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas

JUN 02 2025

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature	Date	Name	
		By	
		Its	Date

Signature

Date

06/20/2025

11/10/2016

PLUGGING PERMIT CHECKLIST
4709901893

Plugging Permit

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- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

06/20/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4709901893 02010 02043

1 message

Kennedy, James P <james.p.kennedy@wv.gov>Wed, Jun 18, 2025 at 1:43 PM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Brian Warden <brian.warden@wv.gov>, assessor@waynecountywv.org

To whom it may concern, plugging permits have been issued for 4709901893 02010 02043.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas


601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments

 **4709901893.pdf**
2786K

 **4709902010.pdf**
2707K

 **4709902043.pdf**
2774K

06/20/2025