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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Wednesday, February 25, 2026  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for HURRICANE 2  
47-099-02130-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Acting Chief

Operator's Well Number:  
Farm Name: WORNELL, MARTHA S.  
U.S. WELL NUMBER: 47-099-02130-00-00  
Vertical Plugging  
Date Issued: 2/25/2026

## **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### **CONDITIONS**

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1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production X or Underground storage \_\_\_) Deep \_\_\_ / Shallow \_\_\_

5) Location: Elevation 734.04 Watershed Whites Creek - Big Sandy River  
District Butler County Wayne Quadrangle Prichard

6) Well Operator Unknown WVDEP Paid Plugging Contrac 7) Designated Agent Jason Harmon  
Address 601 57th Street Address 601 57th Street  
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified Name Brian Warden  
Address 49 Elk Creek Road  
Delbarton, WV 25670  
9) Plugging Contractor Name Eagle Well Service  
Address P.O. Box 1666  
Salyersville, KY 41465

10) Work Order: The work order for the manner of plugging this well is as follows:  
**PLEASE SEE ATTACHED.**

FEB 11 2026  
WV DEPARTMENT OF ENVIRONMENTAL PROTECTION

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 2/4/26  
**02/27/2026**

Plugging Prognosis  
API #: 45-099-02130  
West Virginia, Wayne County

### Casing Schedule

13-3/5" @ 32' – Cementing Information unknown  
9-5/8" @ 491' – 130 Sacks  
7" @ 1220' – Cementing Information unknown  
TD @ Unknown – possibly 1220'

**No Well Records** – all information based on offset well record 47-099-02117

Fresh Water: None reported extending surface plug to cover.  
Saltwater: 780' and 850'. (See offset well record)  
Gas Shows: 1800' – (See offset well record)  
Oil Shows: None Reported  
Coal: 476' – 480', 500' – 503', 680' – 683' (See offset well record)  
Open Mine: None Reported  
Elevation: 734.04'

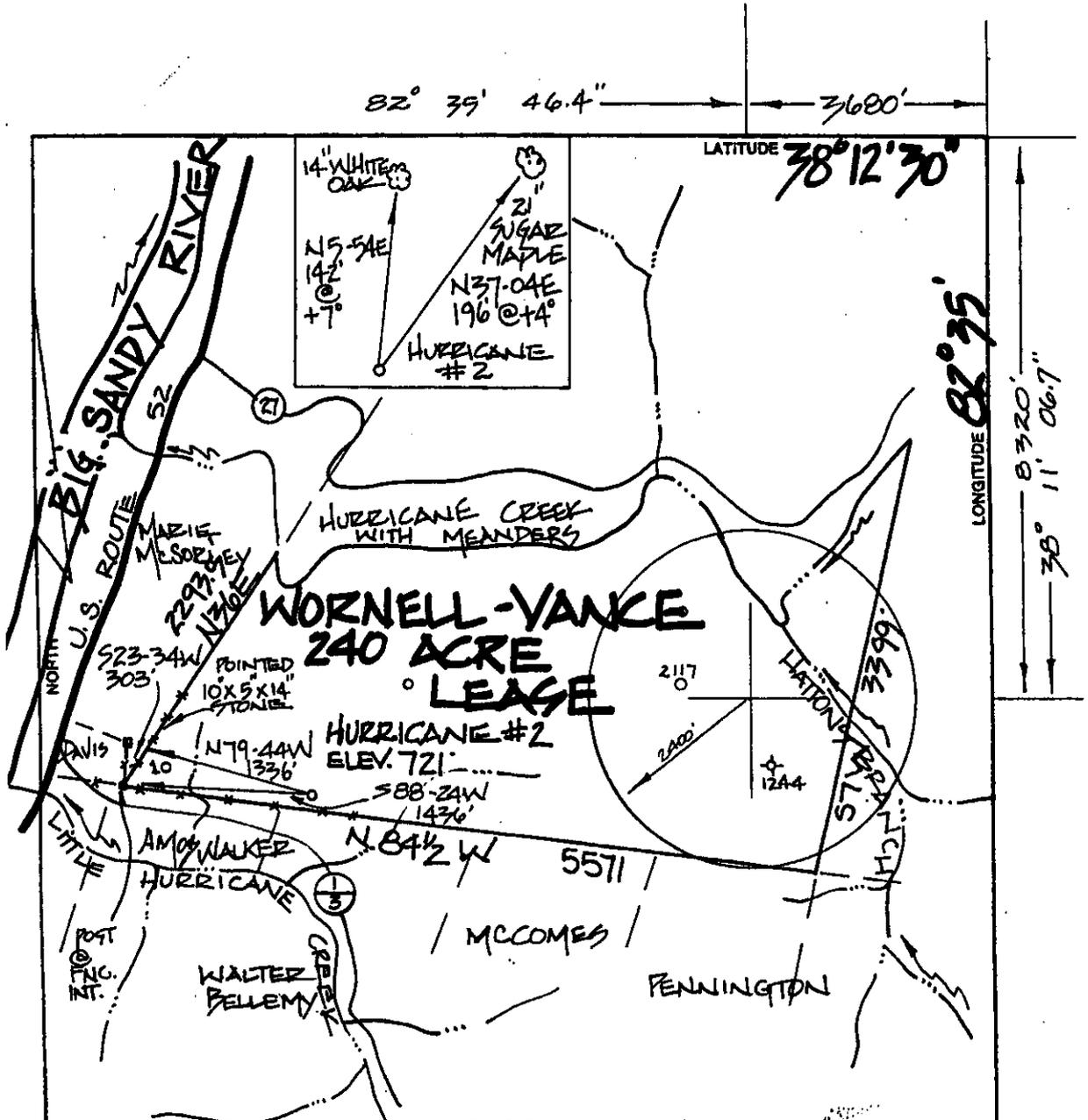
1. Notify inspector, Brian Warden at 304-205-3229, 48 hours prior to commencing abandonment operations.
2. Blow down well.
3. POOH with tubing, RIH and confirm TD and fill depth.
4. Prep for cement. Notify inspector of tag depth.
5. Pump 6% Bentonite gel between all cement plugs.
  - a. **NOTE:** Class A or Class L can be used for cement plugs.
6. Run bond log to determine accurate casing and cement depths. Attempt to free point all casing that is not cemented to surface, if not free perforate and pull as needed.
7. **Plug 1:** Set cement plug from TD – 900' to cover possible producing formations, salt sand, and casing shoe. 900' JK
8. **Plug 2:** Set expanding cement plug from 800' to surface to cover any coal, freshwater, and casing shoe.
9. Reclaim location and well road to WVDEP specifications and erect P&A well monument 30" above ground with well name, API and plug date.

\*\*Will cover with cement all O&G formations – including salt, coal, freshwater.



02/27/2026

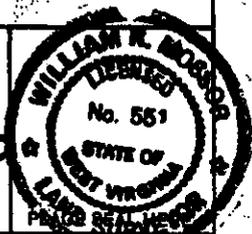
WV DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FEB 11 2026



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION G.T.S. OBSERVATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND ENFORCED BY THE DEPARTMENT OF ENERGY.  
 (SIGNER) William K. Mosser  
 P.S. 551



**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENERGY  
 DIVISION OF OIL AND GAS

DATE 22 MAY 20 04  
 OPERATOR'S WELL NO. HURRICANE #2  
 API WELL NO. 47 099 02130

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS," PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW

LOCATION: ELEVATION 721' WATER SHED LITTLE HURRICANE CREEK  
 DISTRICT BUTLER COUNTY WAYNE  
 QUADRANGLE PRICHARD

SURFACE OWNER MARtha S. WORNELL & KATHY S. VANCE ACREAGE 240  
 OIL & GAS ROYALTY OWNER SAME - WORNELL & VANCE LEASE ACREAGE 240

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 4600'  
 WELL OPERATOR TARGET OIL & GAS DESIGNATED AGENT RAY GARTON  
 ADDRESS 1000 E. LEXINGTON AVE ADDRESS P.O. BOX 200  
Suite 106 BARRACKVILLE, WV 26059

NOTED  
 FEB 11 2026  
 DIVISION OF OIL AND GAS

02/27/2026

DATE STARTED/LOCATION:   API#: 99-02130 WELL NO. Hurricane # 2

DRILLING COMMENCED: 7-28-04 OPERATOR: Target

START DATE:   DEPTH:   FARM: M. Wornelle & K. Vance

WATER DEPTHS 870, 1000 COAL DEPTHS 100, 110

QUESTIONS FOR THIS REPORT ARE IN ACCORDANCE OF WV CODE 22-6-30 AND REGULATIONS 35CSR 4-12.1 AND 35CSR 4-16 AND THE GENERAL WATER POLLUTION CONTROL PERMIT

POINTS ARE TO BE GIVEN UP TO MAXIMUM AS SHOWN BASED ON PERFORMANCE.

1. DID OPERATOR GIVE PROPER NOTICE TO INSPECTOR BEFORE THE FOLLOWING:  
 A. CONSTRUCTION YES [ ] NO [  ] (2 PTS)      B. DRILLING YES [  ] NO [ ] (2 PTS)      (4 PTS) 2
2. WAS THE TIMBER CUT, STACKED, AND BRUSH USED FOR SEDIMENT BARRIERS BEFORE DIRT WORK STARTED? YES [  ] NO [ ] (4 PTS) 3      (4 PTS) 3
3. ARE ALL LOCATION AND/OR ROAD BANKS BEING SLOPED? YES [  ] NO [ ] (4 PTS) 3      (4 PTS) 3

4. CONSTRUCTION:  
 WERE THE FOLLOWING SEDIMENT CONTROL STRUCTURES PROPERLY INSTALLED/MAINTAINED?
- A. ROAD DITCHES (1) (2) (3) (4) (5) (PTS)      B. CROSS DRAINS (1) (2) (3) (4) (5) (PTS)
- C. CULVERTS (1) (2) (3) (4) (5) (PTS)      D. CREEK CROSSINGS (1) (2) (3) (PTS) NA
- E. DIVERSION DITCHES (1) (2) (3) (PTS)      F. BARRIERS (1) (2) (3) (PTS)
- G. TEMPORARY SEEDING YES [  ] NO [ ] (5 PTS)      POINTS AVAILABLE FOR QUESTION 4: (28 PTS) 20
5. HAS TOP SOIL (IF ANY) BEEN STOCKED PILED? YES [ ] NO [  ] (2 PTS) 0      (2 PTS) 0
6. IS THE PIT PROPERLY INSTALLED AND MAINTAINED? YES [ ] NO [  ] (6 PTS) 0      (6 PTS) 0

- .. RECLAMATION:
- A. ROADWAY (1) (2) (3) (PTS)      B. LOCATION (1) (2) (3) (PTS)
- C. PITS (1) (2) (3) (PTS)      D. PIPELINES (1) (2) (3) (PTS)
- E. TANK DIKES (1) (2) (3) (PTS) NA      F. GATES & FENCES (1) (2) (3) (PTS)
- G. API INSTALLED YES OR NO (PTS)      H. ADEQUATE SEEDING MATERIALS (1) (2) (3) (PTS)
- I. WAS SEED BED ADEQUATE (1) (2) (3) (PTS)      POINTS AVAILABLE FOR QUESTION 7: (27 PTS) 24
8. WAS RECLAMATION COMPLETED WITHIN:      POINTS AVAILABLE FOR QUESTION 8: (24 PTS) 0
- 6 MTHS OF TD 11 PTS;      4 MTHS OF TD 6 PTS;      2 MTHS OF TD 7 PTS.

TOTAL MAXIMUM POSSIBLE SCORE OF 99.      TOTAL RECLAMATION SCORE: 52

INSPECTIONS:      Well is not producing  
Was told it will be plugged  
by Shawman

7-28-04: 32' of 13 3/8" Water

Well drilled to top of Limestone - NO 9 5/8 casing set

Violation written 8-6-04

8-7-04 Run 451' of 9 5/8" and cement w/ Class A - Universal

Hand Surfit to 130 SKS - Live

8-14-04 Run cement 122.0' of 7"

8-17-04 Truck 9-30 - Discharge TWP Pit

9-6-05 Ex Treat (TWP Pit)

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Office of Chief

SEP 08 2005

WV Department of  
Environmental Protection

02/27/2026

9-6-05      Hans Luter  
DATE RELEASED      INSPECTOR

Surface 0-30  
 Sand, shale, slate 30-440  
 Sand, shale 440-780  
 Sandstone, salt sand 780-990  
 Shale, sand 990-1000  
 Salt sand 1000-1110  
 Maxton Sand 1110-1160  
 Big Limestone 1160-1200  
 Sand, Shale 1200-1300  
 Weir Sand 1300-1505  
 Shale Black, Gray Mix 1505-1520  
 K. Sand 1520-1525  
 Shale, Gray Mix 1525-1770  
 Coffee Shale 1770-1790  
 Berea 1790-1900  
 Brown Shale 1900-2300  
 Drk. Brown Shale, Gray 2300-2540  
 Gray Shale 2540-2595  
 White slate 2595-2735  
     slate 2735-2765  
     TD 2785'

coal 476-480'  
 coal 500-503'  
 water 780, 850 salt 680-683

1800 Big Gas

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 Office of Oil and Gas

FEB 11 2026

[Faint, illegible text]

Eagle Well Service  
P.O. Box 1666  
Salyersville, KY 41465  
(606) 349-4141

December 15, 2025

WV Dept. of Environmental Protection  
Office of Oil & Gas  
601 57th Street  
Charleston, WV 25304

RE: 2022-13 Variance

To Whom It May Concern:

Please see attached Order 2022-13 Variance that allows the use of Class L cement in place of Class A cement for well plugging. Eagle Well Service wishes to have the option of using Class L cement should Class A not be available at the time of plugging.

If you have any questions or need any additional information, please feel free to contact me.

Thank you,

*Brent Wright*

Brent Wright  
Eagle Well Service  
(740) 502-6171  
BW/db

02/27/2026



West Virginia Department of Environmental Protection

Office of Oil and Gas  
No. 577 Street, SE  
Charleston, WV 25304  
Phone (304) 926-6450

David D. Ward, Cabinet Secretary  
dep@wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 ) ORDER NO. 2022-13  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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- 4 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA

  
James Martini, Chief  
Office of Oil and Gas

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WV Department of  
Environmental Protection

02/27/2026

1) Date: January 4, 2026  
2) Operator's Well Number  
Hurricane 1  
3) API Well No.: 47 - 099 - 02130

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>James Waller</u>	Name _____
Address <u>P.O. Box 455</u>	Address _____
<u>Louisa, KY 41230</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Brian E. Warden</u>	(c) Coal Lessee with Declaration
Address <u>49 Elk Creek Road</u>	Name _____
<u>Delbarton, WV 25670</u>	Address _____
Telephone <u>304-205-3229</u>	_____

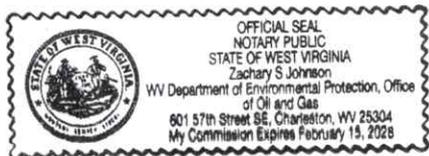
**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

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Office of Oil and Gas  
FEB 11 2026



Well Operator Unknown WVDEP Paid Plugging Contract

By: Jason Harmon *Jason Harmon*

Its: Agent

Address 601 57th Street  
Charleston, WV 25304

Telephone 304-926-0499 x 41102

Subscribed and sworn before me this 13<sup>th</sup> day of February 2026

Zachary S. Johnson Notary Public

My Commission Expires 2-15-28

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

02/27/2026

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Louisia, KY 41230

**OFFICIAL USE**

Certified Mail Fee	\$5.30
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<input type="checkbox"/> Return Receipt (hardcopy)	\$11.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0071  
2

Postmark  
Here

Postage \$2.44

02/06/2026

Total Postage and Fees \$12.14

Sent To James Walker 47-9902130  
 Street and Apt. No., or P.O. Box No.  
 P.O. Box 455  
 City, State, ZIP+4®  
 Louisa, KY 41230

PS Form 3800, January 2023 PSN 7536-02-000-9047 See Reverse for Instructions

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Office of the Attorney General

FEB 13 2026

WV Department of  
Environmental Protection

02/27/2026

**SURFACE OWNER WAIVER**

Operator's Well  
Number

Hurricane 2

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

\_\_\_\_\_ Date \_\_\_\_\_ Name \_\_\_\_\_  
 Signature By \_\_\_\_\_  
 Its \_\_\_\_\_ Date \_\_\_\_\_  
 Signature 02/27/2026  
 Date

API No.	<u>47-099-02130</u>
Farm Name	<u>Wornall</u>
Well No.	<u>Hurricane 2</u>

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

  
**FEB 11 2026**  
 WV DEPARTMENT OF ENVIRONMENTAL PROTECTION

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown WVDEP Paid Plugging Contract OP Code \_\_\_\_\_

Watershed (HUC 10) Whites Creek - Big Sandy River Quadrangle Prichard

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_)
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: Yes, tank return.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttings expected.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

Company Official Title Deputy Chief

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Office of Oil and Gas  
FEB 11 2026  
WV Department of  
Environmental Protection

Subscribed and sworn before me this 13<sup>th</sup> day of February, 20 26

Zach Johnson Notary Public

My commission expires 2-15-28



Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Hay/Straw Tons/acre

**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	12	Orchard Grass	12
Landino Clover	3	Landino Clover	3
Timothy	10	Timothy	10

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

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FEB 11 2026  
DIVISION OF WATER CONTROL  
STATE OF MISSISSIPPI

Title:  Date: 2/6/20

Field Reviewed?  Yes  No

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: Unknown WVDEP Paid Plugging Contract  
Watershed (HUC 10): Whites Creek - Big Sandy River Quad: Prichard  
Farm Name: Wornall

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

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STATE DEPARTMENT OF ENVIRONMENTAL PROTECTION

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Plugging contractor will not use any waste material for deicing or fill material on property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A - See section 2

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily inspections of equipment will be performed.

NY STATE DEPT. OF ENVIRONMENTAL CONSERVATION  
FEB 11 2026  
NY STATE DEPT. OF ENVIRONMENTAL CONSERVATION

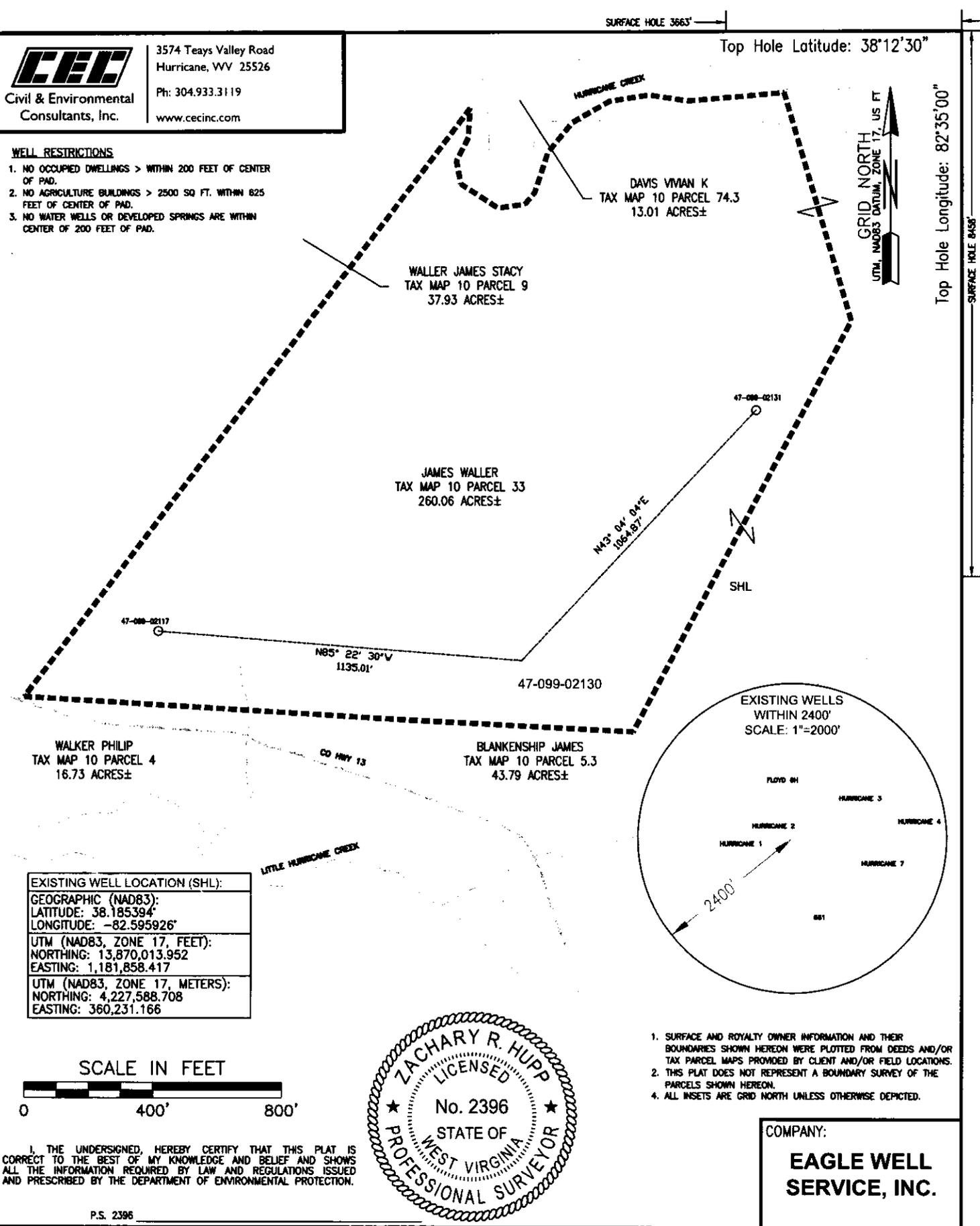
Signature: \_\_\_\_\_

Date: \_\_\_\_\_

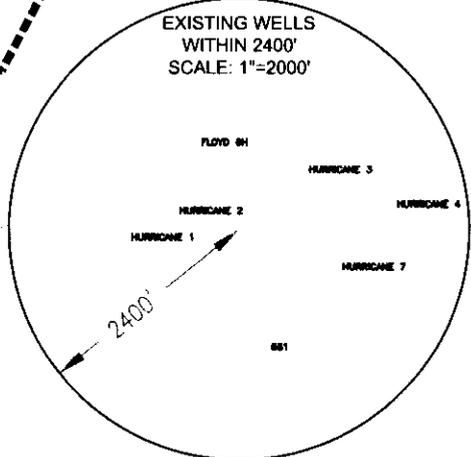


3574 Teays Valley Road  
Hurricane, WV 25526  
Ph: 304.933.3119  
www.cecinc.com

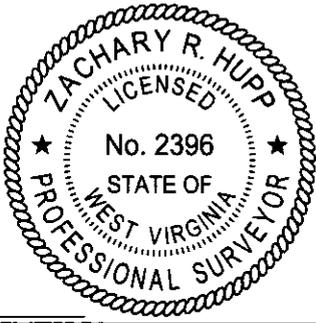
- WELL RESTRICTIONS**
1. NO OCCUPIED DWELLINGS > WITHIN 200 FEET OF CENTER OF PAD.
  2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 825 FEET OF CENTER OF PAD.
  3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN CENTER OF 200 FEET OF PAD.



EXISTING WELL LOCATION (SHL):	
GEOGRAPHIC (NAD83):	
LATITUDE: 38.185394°	
LONGITUDE: -82.595926°	
UTM (NAD83, ZONE 17, FEET):	
NORTHING: 13,870,013.952	
EASTING: 1,181,858.417	
UTM (NAD83, ZONE 17, METERS):	
NORTHING: 4,227,588.708	
EASTING: 360,231.166	



1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- 3.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.



COMPANY:  
**EAGLE WELL SERVICE, INC.**

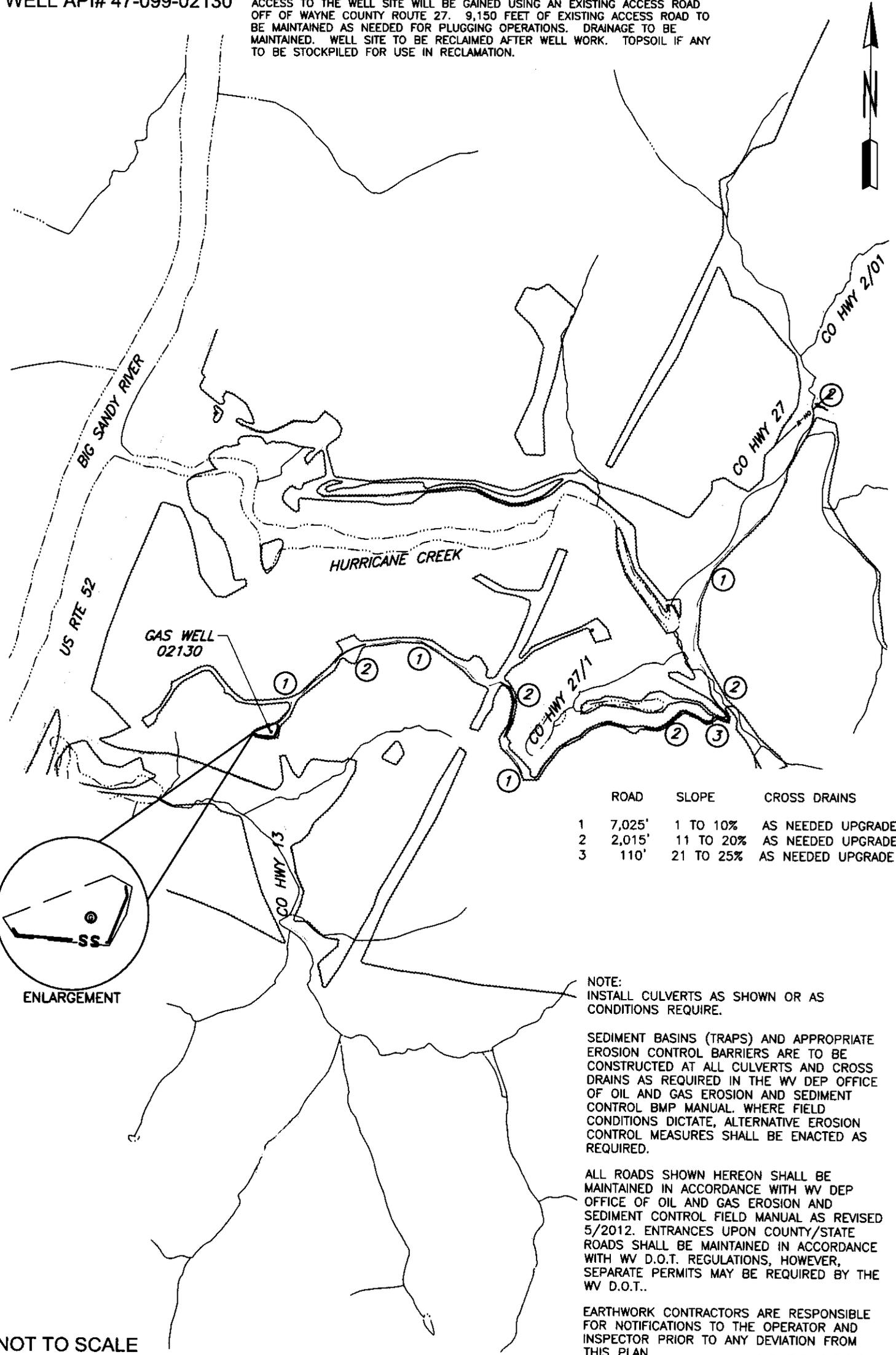
I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2396

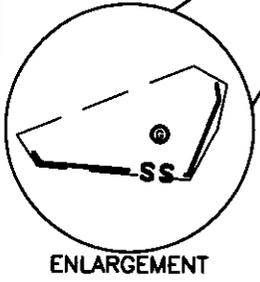
 <p>(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS</p> <p>WVDEP OFFICE OF OIL &amp; GAS 601 57TH STREET CHARLESTON, WV 25034</p>	<p>MINIMUM DEGREE OF ACCURACY: 1/200</p> <p>PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)</p>	<p>OPERATOR'S WELL #: HURRICANE 2</p> <p>API WELL #: 47 099 02130</p> <p>STATE COUNTY PERMIT</p>
	<p>WELL TYPE: OIL <input type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/> PRODUCTION <input type="checkbox"/> DEEP <input type="checkbox"/> GAS <input checked="" type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> STORAGE <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/></p> <p>WATERSHED: WHITES CREEK-BIG SANDY RIVER ELEVATION: 734.04</p> <p>DISTRICT: BUTLER COUNTY: WAYNE QUADRANGLE: PRICHARD</p> <p>SURFACE OWNER: JAMES WALLER ACREAGE: 260.06 ±</p> <p>OIL &amp; GAS ROYALTY OWNER: N/A ACREAGE: N/A</p> <p>DRILL <input type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/></p> <p>CONVERT <input type="checkbox"/> PLUG &amp; ABANDON <input checked="" type="checkbox"/> CLEAN OUT &amp; REPLUG <input type="checkbox"/> OTHER CHANGE <input type="checkbox"/> (SPECIFY)</p> <p>TARGET FORMATION: N/A ESTIMATED DEPTH: 170 TMD</p>	<p>WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT: JASON HARMON</p> <p>ADDRESS: 601 57TH STREET ADDRESS: 601 57TH STREET</p> <p>CITY: CHARLESTON STATE: WV ZIP CODE: 25304 (WVDEP) CITY: CHARLESTON STATE: WV ZIP CODE: 25304</p>
<p>LEGEND:</p> <p>ACTIVE PRODUCING WELLHEAD</p> <p>ABANDONED WELLHEAD</p> <p>----- LEASE BOUNDARY</p> <p>ADJOINER LINE</p> <p>EXISTING ROAD</p> <p>EXISTING STREAM</p>	<p>REVISIONS:</p> <p>DATE: 10-25-2025</p> <p>356-112</p> <p>DRAWN BY: S.C.S.</p> <p>SCALE: 1" = 400'</p> <p>DRAWING NO: 356-112</p> <p>WELL LOCATION PLAT</p>	

WELL API# 47-099-02130

ACCESS TO THE WELL SITE WILL BE GAINED USING AN EXISTING ACCESS ROAD OFF OF WAYNE COUNTY ROUTE 27. 9,150 FEET OF EXISTING ACCESS ROAD TO BE MAINTAINED AS NEEDED FOR PLUGGING OPERATIONS. DRAINAGE TO BE MAINTAINED. WELL SITE TO BE RECLAIMED AFTER WELL WORK. TOPSOIL IF ANY TO BE STOCKPILED FOR USE IN RECLAMATION.



ROAD	SLOPE	CROSS DRAINS
1	7,025'	1 TO 10% AS NEEDED UPGRADE
2	2,015'	11 TO 20% AS NEEDED UPGRADE
3	110'	21 TO 25% AS NEEDED UPGRADE



NOTE:  
INSTALL CULVERTS AS SHOWN OR AS CONDITIONS REQUIRE.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERTS AND CROSS DRAINS AS REQUIRED IN THE WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL BMP MANUAL. WHERE FIELD CONDITIONS DICTATE, ALTERNATIVE EROSION CONTROL MEASURES SHALL BE ENACTED AS REQUIRED.

ALL ROADS SHOWN HEREON SHALL BE MAINTAINED IN ACCORDANCE WITH WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL FIELD MANUAL AS REVISED 5/2012. ENTRANCES UPON COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS, HOWEVER, SEPARATE PERMITS MAY BE REQUIRED BY THE WV D.O.T..

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATIONS TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

02/27/2026

NOT TO SCALE

LEGEND:

	EXISTING WELLHEAD		SILT FENCE
	DIVERSION DITCH		OVERHEAD ELECTRIC
	EXISTING POWER POLE		STREAM
	ACCESS		TREE LINE
			DRAINAGE
			LANDING PAD

- NOTES
- NO PIT WILL BE CONSTRUCTED. TANKS WILL BE USED FOR FLUIDS.

WELL OPERATOR: UNKNOWN-DEP PAID PLUGGING CONTRACT WVDEP	WELL (FARM) NAME: HURRICANE	WELL # 2
ADDRESS: 601 57TH STREET, SE CHARLESTON, WV 25304	COUNTY - CODE WAYNE - 050	DISTRICT; BUTLER
SURFACE OWNER: JAMES WALLER	USGS 7 1/2 QUADRANGLE MAP NAME PRICHARD, WV	

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
  
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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Office of Oil and Gas  
Office of Oil and Gas  
FEB 11 2026  
FEB 11 2026  
WV Department of  
Environmental Protection  
Environmental Protection

02/27/2026



Kennedy, James P <james.p.kennedy@wv.gov>

**plugging permits issued for 4709902130, 02131, 02154**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Wed, Feb 25, 2026 at 2:33 PM

To: Brian Warden <brian.warden@wv.gov>, Danielle Bays <daniellebays@gmail.com>, Alana C Hartman <alana.c.hartman@wv.gov>, brent.wright@aol.com, assessor@waynecountywv.org, Henry J Harmon <henry.j.harmon@wv.gov>

To whom it may concern, plugging permits have been issued for 4709902130, 02131, 02154.

--

**James Kennedy**

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

**3 attachments**

**4709902154.pdf**  
1384K

**4709902130.pdf**  
1603K

**4709902131.pdf**  
2639K

02/27/2026