



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, February 25, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for HURRICANE 3
47-099-02131-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: HURRICANE 3
Farm Name: WORNELL, MARTHA
U.S. WELL NUMBER: 47-099-02131-00-00
Vertical Plugging
Date Issued: 2/25/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production X or Underground storage ____) Deep ____ / Shallow ____

5) Location: Elevation 770.23 Watershed Whites Creek - Big Sandy River
District Butler County Wayne Quadrangle Prichard

6) Well Operator Unknown WVDEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th Street Address 601 57th Street
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified Name Brian Warden
Address 49 Elk Creek Road
Delbarton, WV 25670

9) Plugging Contractor Name Eagle Well Service
Address P.O. Box 1666
Salyersville, KY 41465

10) Work Order: The work order for the manner of plugging this well is as follows:
PLEASE SEE ATTACHED.

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FEB 11 2026
WV DEPARTMENT OF ENVIRONMENTAL PROTECTION

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 26 26

02/27/2026

Plugging Prognosis
API #: 45-099-02131
West Virginia, Wayne County

Casing Schedule

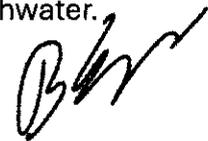
13-3/4" @ Unknown depth – Cementing Information unknown
9-5/8" @ 422' – Cementing Information unknown
Additional casing information unknown
TD @ Unknown – possibly 422'

No Well Records – all information based on offset well record 47-099-02117

Fresh Water: None reported extending surface plug to cover.
Saltwater: 780' and 850'. (See offset well record)
Gas Shows: 1800' – (See offset well record)
Oil Shows: None Reported
Coal: 476' – 480', 500' – 503', 680' – 683' (See offset well record)
Open Mine: None Reported
Elevation: 770.23'

1. Notify inspector, Brian Warden at 304-205-3229, 48 hours prior to commencing abandonment operations.
2. Blow down well.
3. POOH with tubing, RIH and determine TD and fill depth.
4. Prep for cement. Notify inspector of tag depth.
5. Pump 6% Bentonite gel between all cement plugs.
 - a. **NOTE:** Class A or Class L can be used for cement plugs.
6. Run bond log to determine accurate casing and cement depths. Attempt to free point all casing that is not cemented to surface, if not free perforate and pull as needed.
7. Set expanding cement plug from TD – Surface to cover all possible producing formations, coal, salt sand/salt water, fresh water and casing shoes. Top off as necessary.
8. Reclaim location and well road to WVDEP specifications and erect P&A well monument 30" above ground with well name, API and plug date.

**Will cover with cement all O&G formations – including salt, coal, freshwater.



APPROVED
FEB 11 2026

02/27/2026



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Joe Manchin III, Governor
Randy C. Huffman, Cabinet Secretary
www.wvdep.org

June 08, 2009

FINAL INSPECTION REPORT

WELL PERMIT RELEASED

TARGET OIL & GAS CORP,

The FINAL INSPECTION REPORT for the permit, API Well Number: 47-9902131, issued to TARGET OIL & GAS CORP, and listed below has been received in this office, and reclamation requirements approved. The well designated by the permit number below has been released under reclamation and will remain under your bond.

James Martin
Chief

FEB 11 2026
WV Department of
Environmental Protection

Operator: TARGET OIL & GAS CORP
Operator's Well No: HURRICANE 3
Farm Name: WORNELL, MARTHA
API Well Number: 47-9902131
Date Issued: 06/15/2004
Date Released: 06/08/2009

Promoting a healthy environment.

02/27/2026

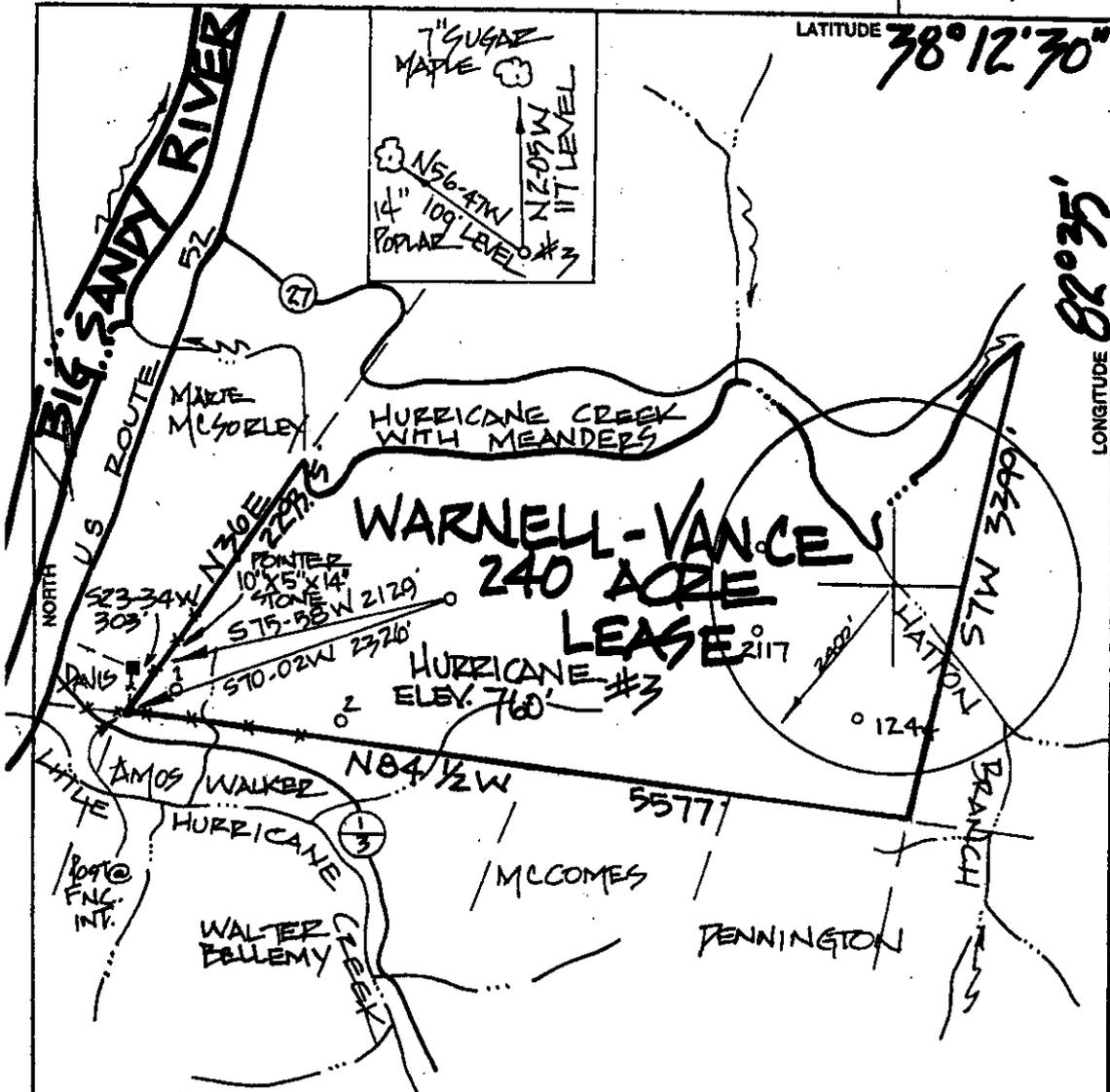
82° 35' 30.7"

2930'

LATITUDE 38° 12' 30"

LONGITUDE 82° 35'

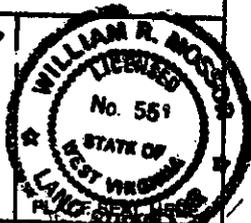
7540'
38° 11' 14.6"



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION GPS OBSERVATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) *William R. Moscoso*
 R.P.E. _____ P.S. _____



FEB 11 2026

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS

DATE 29 MAY 2026
 OPERATOR'S WELL NO. HURRICANE #3
 API WELL NO. 47-099-02131
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 760' WATER SHED LITTLE HURRICANE CREEK
 DISTRICT BUTLER COUNTY WAYNE
 QUADRANGLE PRICHARD

SURFACE OWNER MARTHA S WORNELL & KATHRYN S VANCE ACREAGE 240
 OIL & GAS ROYALTY OWNER SAME - WORNELL & VANCE LEASE AC 240

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
 STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
 FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 4600'
 WELL OPERATOR TARGET OIL & GAS DESIGNATED AGENT KAY GARTON
 ADDRESS 1000 E. LEXINGTON AVE. SUITE 106 ADDRESS P.O. BOX 200
DANVILLE, KY 40422 BARRACKVILLE, WV 26059

FORM WV-8

COUNTY NAME PERMIT

02/27/2026

Surface	0-30
Sand, shale, slate	30-440
Sand, shale	440-780
Sandstone, salt sand	780-990
Shale, sand	990-1000
Salt sand	1000-1110
Maxton Sand	1110-1160
Big limestone	1160-1200
Sand, Shale	1200-1300
Weir Sand	1300-1505
Shale Black, Gray Mix	1505-1520
K. Sand	1520-1525
Shale, Gray Mix	1525-1770
Coffee Shale	1770-1790
Berea	1790-1900
Brown Shale	1900-2300
Drk. Brown Shale, Gray	2300-2540
Gray Shale	2540-2595
White slate	2595-2735
slate	2735-2765
TD	2765'

coal 476-480'
 coal 500-503'
 water 780, 850 salt 680-683

1800 Big Gas

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 Office of Oil and Gas
 FEB 11 2026
 WV Department of
 Environmental Protection

DATE STARTED/LOCATION: [] API #: 99-02131 WELL NO. Hurricane #3
 DRILLING COMMENCED: 8-25-07 OPERATOR: Target
 END DATE: [] DEPTH: [] FARM: P.M. Wornell & K. Vance
 WATER DEPTHS [] COAL DEPTHS []

QUESTIONS FOR THIS REPORT ARE IN ACCORDANCE OF WV CODE 22-6-30 AND REGULATIONS 35CSR 4-12.1 AND 35CSR 4-16 AND THE GENERAL WATER POLLUTION CONTROL PERMIT

POINTS ARE TO BE GIVEN UP TO MAXIMUM AS SHOWN BASED ON PERFORMANCE.

1. DID OPERATOR GIVE PROPER NOTICE TO INSPECTOR BEFORE THE FOLLOWING:
 A. CONSTRUCTION YES [] NO [X] (2_PTS) B. DRILLING YES [X] NO [] (2_PTS) (4 PTS) 4
 2. WAS THE TIMBER CUT, STACKED, AND BRUSH USED FOR SEDIMENT BARRIERS BEFORE DIRT WORK STARTED? YES [X] NO [] (4_PTS) (4 PTS) 4
 3. ARE ALL LOCATION AND/OR ROAD BANKS BEING SLOPED? YES [X] NO [] (4_PTS) (4 PTS) 4
 4. CONSTRUCTION:
 WERE THE FOLLOWING SEDIMENT CONTROL STRUCTURES PROPERLY INSTALLED/MAINTAINED?
 A. ROAD DITCHES (1)_ (2)_ (3)_ (4)_ (PTS) B. CROSS DRAINS (1)_ (2)_ (3)_ (4)_ (5)_ (PTS)
 C. CULVERTS (1)_ (2)_ (3)_ (4)_ (5)_ (PTS) D. CREEK CROSSINGS (1)_ (2)_ (3)_ (PTS) 4
 E. DIVERSION DITCHES (1)_ (2)_ (3)_ (PTS) F. BARRIERS (1)_ (2)_ (3)_ (PTS)
 G. TEMPORARY SEEDING YES [X] NO [] (3_PTS) POINTS AVAILABLE FOR QUESTION 4: (28 PTS) 28
 5. HAS TOP SOIL (IF ANY) BEEN STOCKED PILED? YES [] NO [X] (2_PTS) (2 PTS) 0
 6. IS THE PIT PROPERLY INSTALLED AND MAINTAINED? YES [] NO [X] (6_PTS) (6 PTS) 3

RECLAMATION:

- A. ROADWAY (1)_ (2)_ (3)_ (PTS) B. LOCATION (1)_ (2)_ (3)_ (PTS)
 C. PITS (1)_ (2)_ (3)_ (PTS) D. PIPELINES (1)_ (2)_ (3)_ (PTS)
 E. TANK DIKES (1)_ (2)_ (3)_ (PTS) F. GATES & FENCES (1)_ (2)_ (3)_ (PTS)
 G. API INSTALLED YES OR NO 3 (PTS) H. ADEQUATE SEEDING MATERIALS (1)_ (2)_ (3)_ (PTS)
 I. WAS SEED BED ADEQUATE (1)_ (2)_ (3)_ (PTS) POINTS AVAILABLE FOR QUESTION 7: (27 PTS) 27
 8. WAS RECLAMATION COMPLETED WITHIN: POINTS AVAILABLE FOR QUESTION 8: (24 PTS) 0
 6 MTHS OF TD 11_PTS; 4 MTHS OF TD 6_PTS; 2 MTHS OF TD 7_PTS.

TOTAL MAXIMUM POSSIBLE SCORE OF 99.

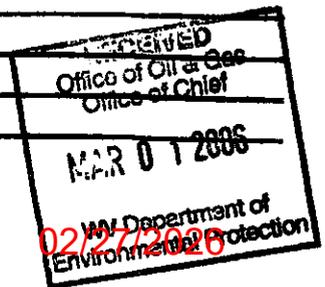
TOTAL RECLAMATION SCORE: 70

INSPECTIONS :

Settlement 9/8/04 422' SKs
 Treat P. 11-18-04 TW P. 12-14-04
 FEB 11 2006
 9-14-04

2-8-06
DATE RELEASED

Gary Scito
INSPECTOR



State of West Virginia
Department of Energy
Division of Oil and Gas
Discharge Monitoring Report
Oil and Gas General Permit

Company Name: Target Oil & Gas Corporation
API 47-099-02131 County: Wayne District: Butler
Farm Name: Martha S. Wornell & Kathryn S. Vance Well No. Hurricane No. 3

Discharge Dates/s From: (MMDDYY) 12/14/04 To: (MMDDYY) 12/14/04
Discharge Times: From 9:30 A.M. To 2:30 P.M.

Disposal Option Utilized: UIC (2): _____ Permit No. _____
Centralized Facility (5): _____ Permit No. _____
Reuse (4): _____ Alternate Permit Number: _____
Offsite Disposal (3): _____ Site Location: _____
Land Application (1): X (Include a topographical map of the Area.)
Other method (6): _____ (Include an explanation)

Follow Instructions below to determine your treatment category.

Optional Pretreatment test: 5000 Cl- mg/l 5 DO Mg/l

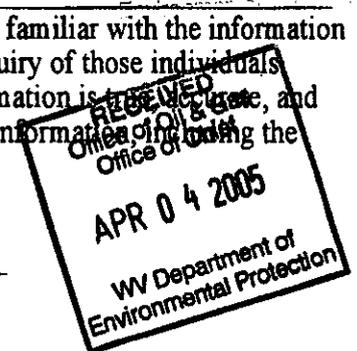
1. Do you have permission to use expedited treatment from the Director or his representatives? (Y/N) N If yes who? _____, and place a four(4) on line 7. If not go to line 2
2. Was Frac Fluid or flowback put into the pit? (Y/N) Y If yes go to line 5 if not go to line 3
3. Do you have a chloride value pretreatment (see above)? (Y/N) _____ If yes go to line 4 if not go to line 5
4. Is that chloride level less then 5000 mg/l? (Y/N) _____ If yes then enter a one (1) on line 7
5. Do you have a pretreatment value for DO? (See above) (Y/N) Y If yes then go to line 6 if not enter a three (3) in line 7.
6. Is that DO greater then 2.5 mg/l? (Y/N) Y If yes then enter a two (2) on line 7 If not enter a three (3) on line 7.
7. 2 is the category of your pit. Use the Appropriate section.

Name of Principle Exec. Officer Michael Smith FEB 11 2026
Title of Officer President
Date Completed: 1/20/05

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Signature of a Principle Exec. Officer or Authorized agent

Michael Smith
Signature



**Category I
Sampling Results
API NO. 47-**

Parameter	Predischarge Limit	Reported	Discharge Limits	Reported	Units
PH	6-10	_____	6-10	_____	S.U.
Settling Time	5	_____	N/A,	N/A	Days
Fe	6	_____	6	_____	mg/l
D.O.	2.5	_____	2.5	_____	mg/l
Settleable Sol.	.5	_____	.5	_____	mg/l
Cl	5000	_____	5000	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC		_____	Monitor	_____	mg/l
Oil and Gas		_____	Monitor	_____	mg/l
Al***		_____	Monitor	_____	mg/l
TSS		_____	Monitor	_____	mg/l
Mn	Monitor	_____	Monitor	_____	mg/l
Volume		_____	Monitor	_____	Gals.
Flow		_____	Monitor	_____	Gals.
Disposal Area		_____	Monitor	_____	Acres

*** Al is only reported if the pH is above 9.0

**Category 2
Sampling Results
API NO. 47-099-02131**

Parameter	Limit	Predischarge Reported	Limits	Discharge Reported	Units
PH	6-10	<u>8</u>	6-10	<u>7.22</u>	S.U.
Settling Time	10	<u>27</u>	N/A	N/A	Days
Fe	6	<u>1</u>	6	<u>0.24</u>	mg/l
D.O.	2.5	<u>6</u>	2.5	<u>6</u>	mg/l
Settable Sol.	.5	<u>0.1</u>	.5	<u>0.1</u>	mg/l
Cl*	12,500	<u>2000</u>	12,500	<u>1079</u>	mg/l
Oil	Trace	<u>None</u>	Trace	<u>None</u>	Obs.
TOC**		_____	Monitor	<u>1.96</u>	mg/l
TSS		_____	Monitor	<u>12</u>	mg/l
Oil and Grease		_____	Monitor	<u><8.23</u>	mg/l
Al***		_____	Monitor	<u>0.33</u>	mg/l
Mn	Monitor	<u>0.3</u>	Monitor	<u>0.12</u>	mg/l
Volume		_____	Monitor	<u>31,416</u>	Gals.
Flow		_____	Monitor	<u>6283</u>	Gals.
Disposal Area		_____	Monitor	<u>3</u>	Acres

* Can Be 25,000 with inspectors approval,

(Inspector) _____

Date: _____

** Include a description of your aeration technique.

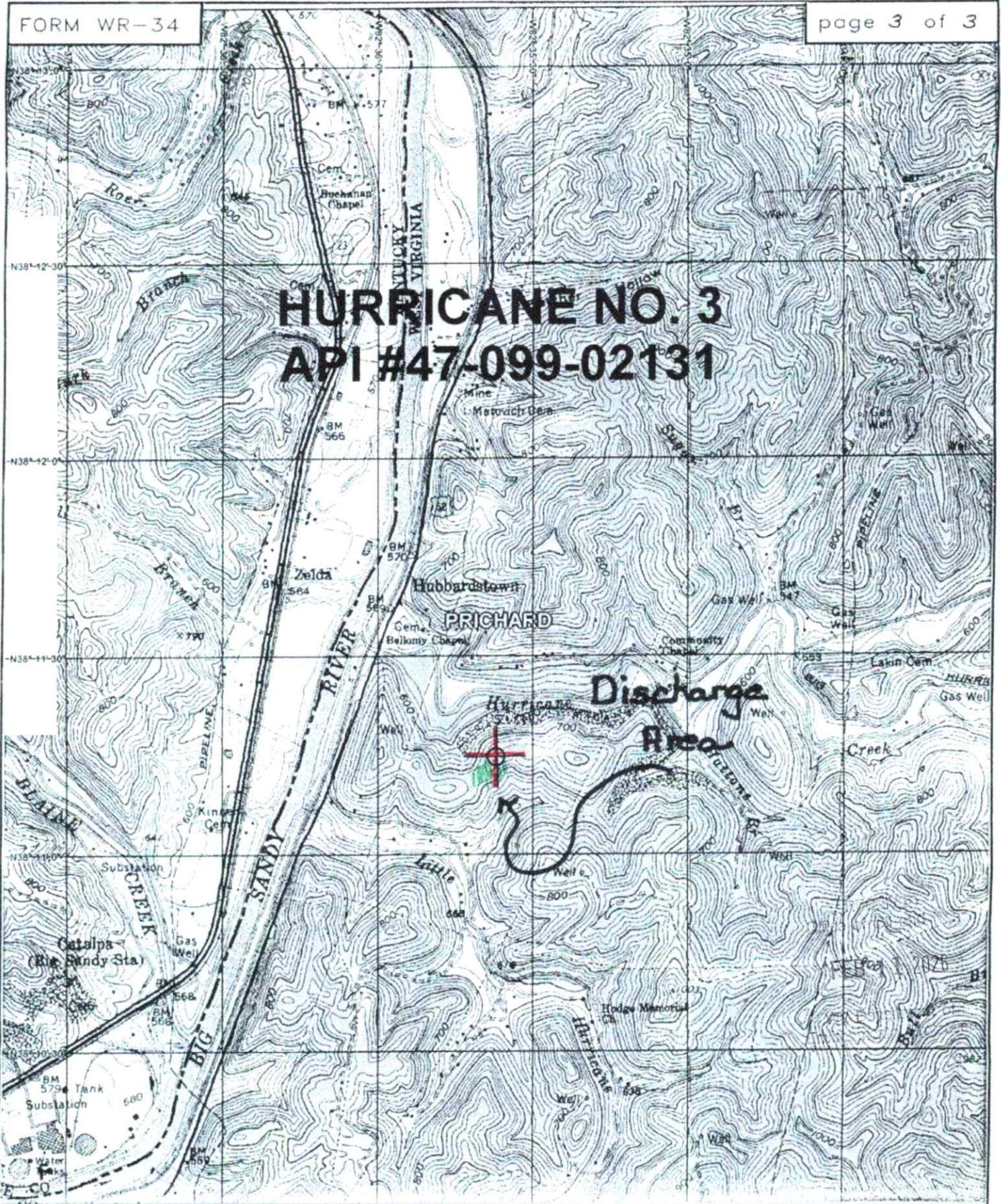
*** Al is only reported if the pH is above 9.0

Aeration Code 20

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Office of Oil and Gas

FEB 11 2026

NEW DOCUMENT GOVERNMENT PROPERTY
02/27/2026



HURRICANE NO. 3
API #47-099-02131

Discharge Area



SMITH LAND SURVEYING
 P O BOX 150 GLENVILLE, WV. 26351

TOPO SECTION OF PRICHARD 7.5'

FILE NO. 1907P DATE 1/20/05 SCALE 1" = 3000'

02/27/2026

WR-35

Date November 6, 2007
API # 47-099-01231

2131

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

Farm Name: Susie Johnson Operator Well No.: Susie Johnson #1

LOCATION: Elevation: 750' Quadrangle: Prichard
District: Butler County: Wayne
Latitude: 488' feet South of 38 DEG. 12 MIN. 30 SEC.
Longitude: 7037' feet West of 82 DEG. 32 MIN. 30 SEC.

Company: B.T.U. Pipeline, Inc.
3875 Hixson Pike
Chattanooga, Tennessee 37415

Agent: Richard Williams
Inspector: Gary Scites
Permit Issued: 10/31/2003
Well Work Commenced: March 17, 2004
Well Work Completed: March 30, 2004
Verbal Plugging: _____
Permission granted on: _____
Rotary X Cable _____
Total Depth (feet) 2980'
Fresh Water Depths (ft) _____
Salt Water Depths (ft) _____
Is coal being mined in area (Y / N)? NO
Coal Depths (ft) 0

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
10"	21'	21'	6 sks
8 1/4"	783'	783'	85 sks
7"	1494'	1494'	165 sks
4 1/2"	2875'	2875'	80 sks

OPEN FLOW DATA

PRODUCING FORMATION Devonian Shale Pay Zone 1060-1063'
Depth (ft) 2177-2502'
Gas: Initial Open Flow 50 MCF/d Oil: Initial Open Flow _____ Bbl/d
Final Open Flow 152 MCF/d Final Open Flow _____ Bbl/d
Time of open flow between initial and final tests 72 Hours
Static rock pressure 550 psig surface pressure after 24 Hours

Second Producing Formation _____ Pay Zone _____
Depth (ft) _____
Gas: Initial Open Flow _____ MCF/d Oil: Initial Open Flow _____ Bbl/d
Final Open Flow _____ MCF/d Final Open Flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock pressure _____ psig surface pressure after _____ Hours

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Office of the Secretary
FEB 11 2006
WV Department of
Environmental Protection

STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS SYSTEMATIC DETAILED GEOLOGICAL RECORD OF

For: B. T. U. Pipeline, Inc.
By: *Gary Scites*
Title: President
Date: November 6, 2007

Eagle Well Service
P.O. Box 1666
Salyersville, KY 41465
(606) 349-4141

December 15, 2025

WV Dept. of Environmental Protection
Office of Oil & Gas
601 57th Street
Charleston, WV 25304

RE: 2022-13 Variance

To Whom It May Concern:

Please see attached Order 2022-13 Variance that allows the use of Class L cement in place of Class A cement for well plugging. Eagle Well Service wishes to have the option of using Class L cement should Class A not be available at the time of plugging.

If you have any questions or need any additional information, please feel free to contact me.

Thank you,

Brent Wright

Brent Wright
Eagle Well Service
(740) 502-6171
BW/db

DEPARTMENT OF ENVIRONMENTAL PROTECTION
FEB 11 2026
OFFICE OF OIL AND GAS

02/27/2026



west virginia department of environmental protection

Office of Oil and Gas
200 5th Street, SE
Charleston WV 25304
Phone (304) 926-6450

Harold D. Ward, Cabinet Secretary
dep@wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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WV DEPARTMENT OF ENVIRONMENTAL PROTECTION

02/27/2026

- 4 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martix, Chief
Office of Oil and Gas

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FEB 11 2026
WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

02/27/2026

1) Date: January 4, 2026
2) Operator's Well Number
Hurricane 3
3) API Well No.: 47 - 099 - 02131

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

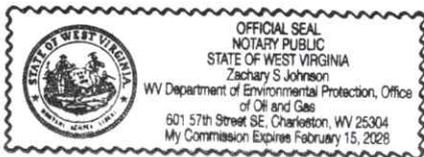
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>James Waller</u>	Name _____
Address <u>P.O. Box 455</u>	Address _____
<u>Louisa, KY 41230</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Brian E. Warden</u>	(c) Coal Lessee with Declaration
Address <u>49 Elk Creek Road</u>	Name _____
<u>Delbarton, WV 25670</u>	Address _____
Telephone <u>304-205-3229</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown WVDEP Paid Plugging Contract

By: Jason Harmon *Jason Harmon*

Its: Agent

Address 601 57th Street

Charleston, WV 25304

Telephone 304-926-0499 x 41102

RECEIVED
FEB 11 2026

Subscribed and sworn before me this 13th day of February 2026
Zach Jol Notary Public
My Commission Expires 2-15-28

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

02/27/2026

9589 0710 5270 2650 4624 33

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Louisa, KY 41230

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	\$4.40
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage
\$2.72

Total Postage and Fees
\$12.42

Sent To James Waller 47-099 02131
 Street and Apt. No., or PO Box No.
P.O. Box 455
 City, State, ZIP+4®
Louisa, KY 41230

0071
2

Postmark
Here

02/06/2026

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

RECEIVED
 Office of Clerk
FEB 11 2026
 WV Department of
 Environmental Protection

02/27/2026

SURFACE OWNER WAIVER

Operator's Well
Number

Hurricane 3

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____ Date _____
		Signature _____ Date 02/27/2026

API No. 47-099-02131
Farm Name Wornall
Well No. Hurricane 3

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

RECEIVED
FEB 11 2026
DEPARTMENT OF ENVIRONMENTAL PROTECTION

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown WVDEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Whites Creek - Big Sandy River Quadrangle Prichard

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, tank return.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttings expected.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

Company Official Title Deputy Chief

Office of Oil and Gas
FEB 11 2026
WV Department of Environmental Protection

Subscribed and sworn before me this 13th day of February, 20 26

Zach Johnson Notary Public

My commission expires 2-15-28



Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Hay/Straw Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	12	Orchard Grass	12
Landino Clover	3	Landino Clover	3
Timothy	10	Timothy	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

APPROVED
DATE: FEB 11 2026

Title: 

Date: 2/6/20

Field Reviewed? Yes No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Unknown WVDEP Paid Plugging Contract
Watershed (HUC 10): Whites Creek - Big Sandy River Quad: Prichard
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

FEB 11 2026

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Plugging contractor will not use any waste material for deicing or fill material on property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A - See section 2

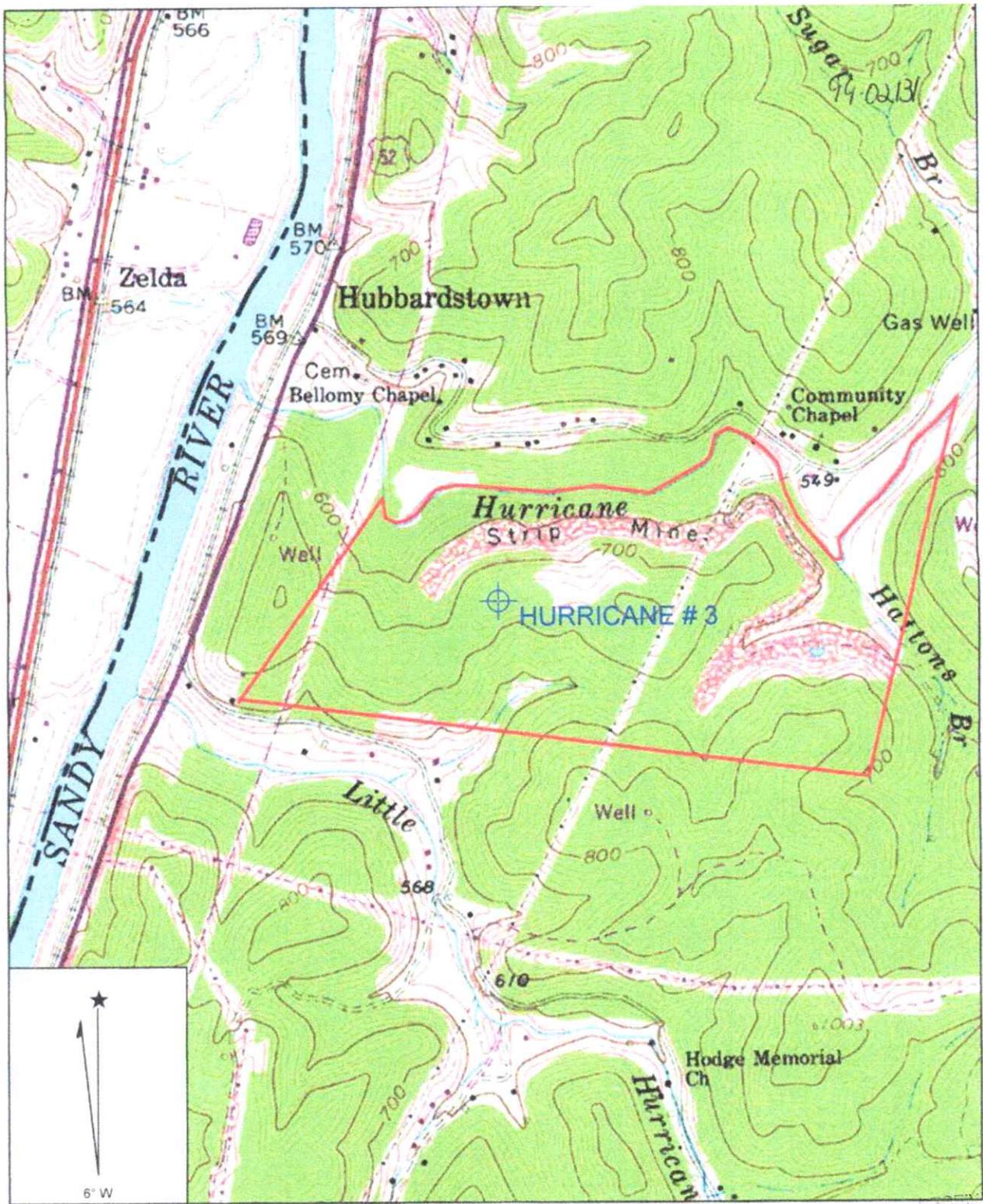
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DEPT. OF ENVIRONMENTAL PROTECTION
FEB 11 2026

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily inspections of equipment will be performed.

Signature: _____

Date: _____



Copyright (C) 1997, Maptech, Inc.

PRICHARD QUADRANGLE

SCALE 1" = 1000'

TARGET OIL & GAS

WELL - HURRICANE # 3

KATHRYN S. VANCE & MARTHA S. WORNELL 240 ACRE LEASE

BUTLER DISTRICT WAYNE COUNTY WEST VIRGINIA

WEST VIRGINIA
Office of Oil and Gas

FEB 11, 2026

WV Department of
Environmental Protection

02/27/2026



3574 Teays Valley Road
Hurricane, WV 25526

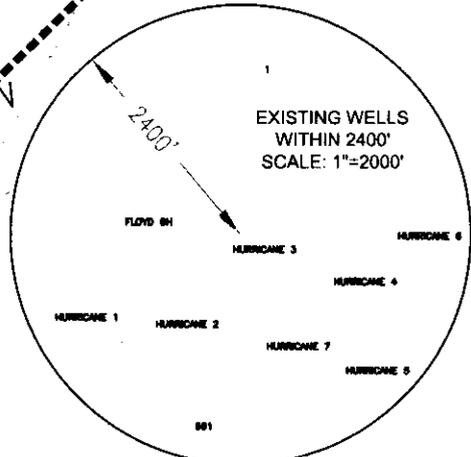
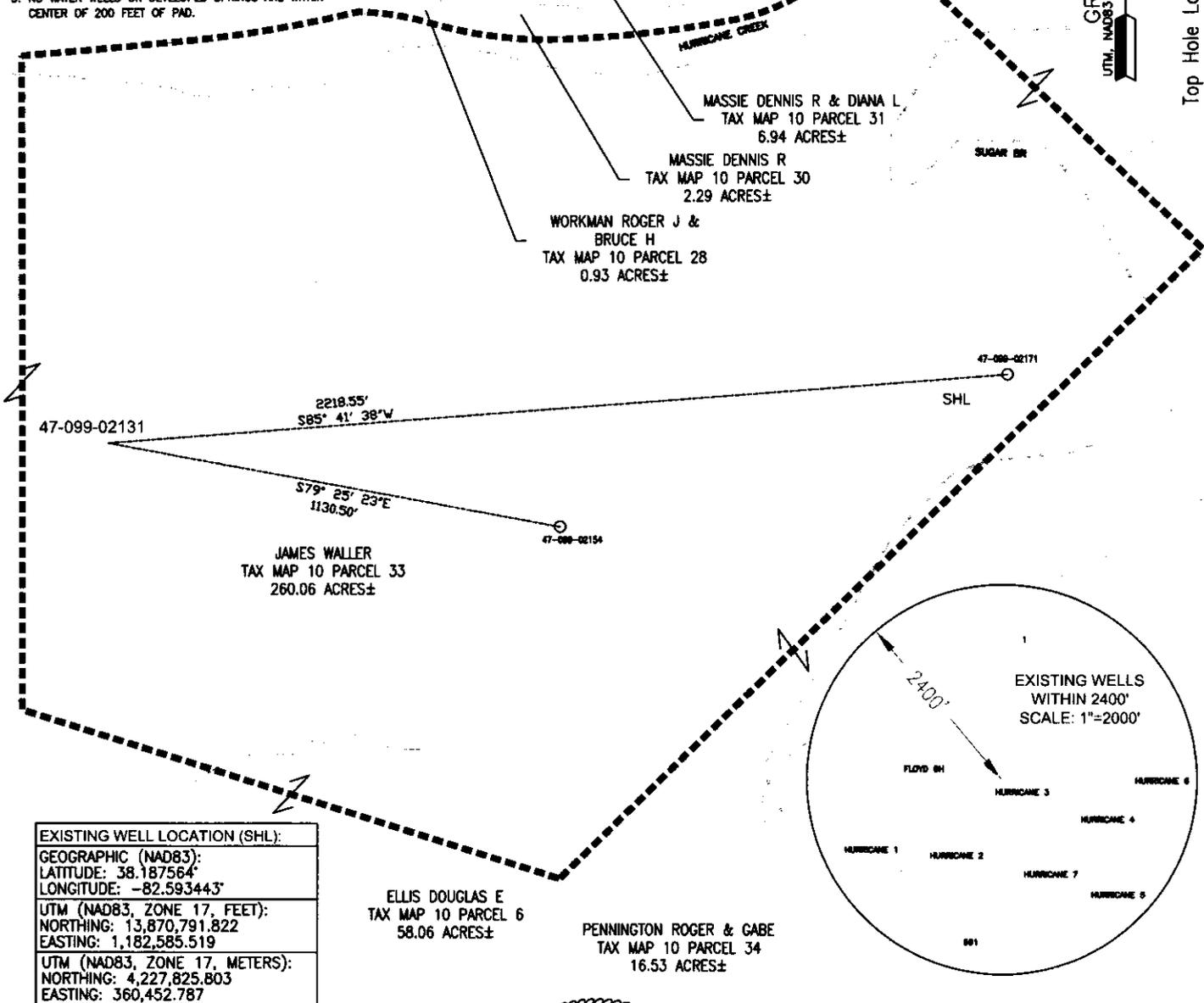
Ph: 304.933.3119

www.cecinc.com

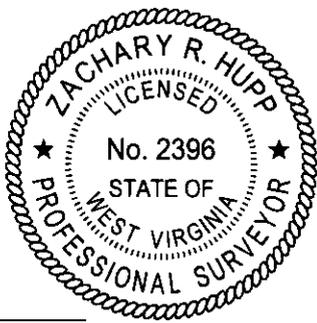
Civil & Environmental
Consultants, Inc.

WELL RESTRICTIONS

1. NO OCCUPIED DWELLINGS > WITHIN 200 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ. FT. WITHIN 825 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN CENTER OF 200 FEET OF PAD.



EXISTING WELL LOCATION (SHL):	
GEOGRAPHIC (NAD83):	
LATITUDE: 38.187564°	
LONGITUDE: -82.593443°	
UTM (NAD83, ZONE 17, FEET):	
NORTHING: 13,870,791.822	
EASTING: 1,182,585.519	
UTM (NAD83, ZONE 17, METERS):	
NORTHING: 4,227,825.803	
EASTING: 360,452.787	



1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

COMPANY:
EAGLE WELL SERVICE, INC.

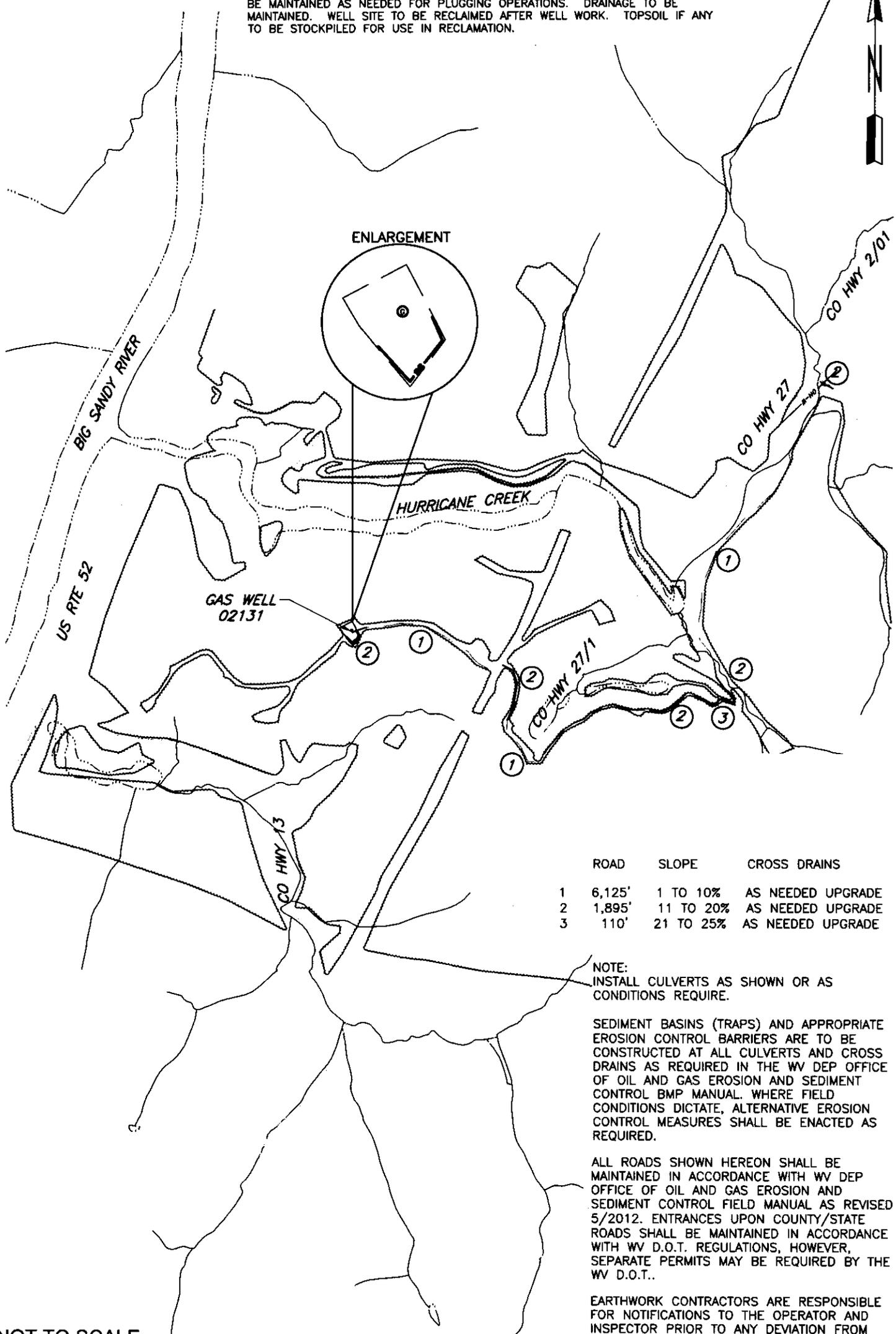
I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2396

<p>(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS</p> <p>WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25034</p>	MINIMUM DEGREE OF ACCURACY: <u>1/200</u>	OPERATOR'S WELL #: <u>HURRICANE 3</u>
	PROVEN SOURCE OF ELEVATION: <u>SURVEY GRADE GPS (NAVD 88, US FT)</u>	API WELL #: <u>47 099 02131</u> STATE COUNTY PERMIT
WELL TYPE: OIL <input type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/> PRODUCTION <input type="checkbox"/> DEEP <input type="checkbox"/> GAS <input checked="" type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> STORAGE <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/>		
WATERSHED: <u>WHITES CREEK-BIG SANDY RIVER</u> ELEVATION: <u>770.23</u>		
DISTRICT: <u>BUTLER</u> COUNTY: <u>WAYNE</u> QUADRANGLE: <u>PRICHARD</u>		
SURFACE OWNER: <u>JAMES WALLER</u> ACREAGE: <u>260.06 ±</u>		
OIL & GAS ROYALTY OWNER: <u>N/A</u> ACREAGE: <u>N/A</u>		
DRILL <input type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/>		
CONVERT <input type="checkbox"/> PLUG & ABANDON <input checked="" type="checkbox"/> CLEAN OUT & REPLUG <input type="checkbox"/> OTHER CHANGE <input type="checkbox"/> (SPECIFY) <u>02/27/2026</u>		
TARGET FORMATION: <u>N/A</u> ESTIMATED DEPTH: <u>IVD TMD</u>		
WELL OPERATOR: <u>UNKNOWN WVDEP PAID PLUGGING CONTRACT</u> DESIGNATED AGENT: <u>JASON HARMON</u>		
ADDRESS: <u>601 57TH STREET</u> ADDRESS: <u>601 57TH STREET</u>		
CITY: <u>CHARLESTON</u> STATE: <u>WV</u> ZIP CODE: <u>25304 (WVDEP)</u> CITY: <u>CHARLESTON</u> STATE: <u>WV</u> ZIP CODE: <u>25304</u>		
LEGEND: ACTIVE PRODUCING WELLHEAD ABANDONED WELLHEAD	LEASE BOUNDARY ADJOINER LINE EXISTING ROAD EXISTING STREAM	REVISIONS: DATE: <u>10-25-2025</u> <u>356-112</u> DRAWN BY: <u>S.C.S.</u> SCALE: <u>1" = 400'</u> DRAWING NO: <u>356-112</u> WELL LOCATION PLAT

WELL API# 47-099-02131

ACCESS TO THE WELL SITE WILL BE GAINED USING AN EXISTING ACCESS ROAD OFF OF WAYNE COUNTY ROUTE 27. 8,130 FEET OF EXISTING ACCESS ROAD TO BE MAINTAINED AS NEEDED FOR PLUGGING OPERATIONS. DRAINAGE TO BE MAINTAINED. WELL SITE TO BE RECLAIMED AFTER WELL WORK. TOPSOIL IF ANY TO BE STOCKPILED FOR USE IN RECLAMATION.



ENLARGEMENT

GAS WELL 02131

	ROAD	SLOPE	CROSS DRAINS
1	6,125'	1 TO 10%	AS NEEDED UPGRADE
2	1,895'	11 TO 20%	AS NEEDED UPGRADE
3	110'	21 TO 25%	AS NEEDED UPGRADE

NOTE: INSTALL CULVERTS AS SHOWN OR AS CONDITIONS REQUIRE.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERTS AND CROSS DRAINS AS REQUIRED IN THE WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL BMP MANUAL. WHERE FIELD CONDITIONS DICTATE, ALTERNATIVE EROSION CONTROL MEASURES SHALL BE ENACTED AS REQUIRED.

ALL ROADS SHOWN HEREON SHALL BE MAINTAINED IN ACCORDANCE WITH WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL FIELD MANUAL AS REVISED 5/2012. ENTRANCES UPON COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS, HOWEVER, SEPARATE PERMITS MAY BE REQUIRED BY THE WV D.O.T..

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATIONS TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

02/27/2026

NOT TO SCALE

LEGEND:

- EXISTING WELLHEAD
- DIVERSION DITCH
- EXISTING POWER POLE
- ACCESS
- SILT FENCE
- OVERHEAD ELECTRIC
- STREAM
- TREE LINE
- DRAINAGE
- LANDING PAD

NOTES

1. NO PIT WILL BE CONSTRUCTED. TANKS WILL BE USED FOR FLUIDS.

WELL OPERATOR: UNKNOWN-DEP PAID PLUGGING CONTRACT WVDEP	WELL (FARM) NAME: HURRICANE	WELL # 3
ADDRESS: 601 57TH STREET, SE CHARLESTON, WV 25304	COUNTY - CODE WAYNE - 050	DISTRICT; BUTLER
SURFACE OWNER: JAMES WALLER	USGS 7 1/2 QUADRANGLE MAP NAME PRICHARD, WV	

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas
FEB 11 2026
WV Department of
Environmental Protection

02/27/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4709902130, 02131, 02154

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Feb 25, 2026 at 2:33 PM

To: Brian Warden <brian.warden@wv.gov>, Danielle Bays <daniellebays@gmail.com>, Alana C Hartman <alana.c.hartman@wv.gov>, brent.wright@aol.com, assessor@waynecountywv.org, Henry J Harmon <henry.j.harmon@wv.gov>

To whom it may concern, plugging permits have been issued for 4709902130, 02131, 02154.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments

 **4709902154.pdf**
1384K

 **4709902130.pdf**
1603K

 **4709902131.pdf**
2639K

02/27/2026