



WR-35

State of West Virginia
DEPARTMENT OF ENERGY
Oil and Gas Division

Date Oct. 10, 2005
Operator's Well No. # 3
Farm David Jerrell
API No. 47_099 -02138

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1205. Watershed Missouri Branch, W. F. Twelve Pole
District: Lincoln County Wayne Quadrangle Radnor

COMPANY Franklin Adkins
ADDRESS P. O. Box 70, Ona, W. Va.
DESIGNATED AGENT Franklin Adkins
ADDRESS P.O. Box, Ona, W. Va. 25545
SURFACE OWNER David Jerrell
ADDRESS Dunlow, W. Va.
MINERAL RIGHTS OWNER Col. Nat. Res.
ADDRESS Charleston, W. Va.
OIL AND GAS INSPECTOR FOR THIS WORK Gary Scites
ADDRESS Barboursville
PERMIT ISSUED Aug. 10 2004
DRILLING COMMENCED June 24, 2005
DRILLING COMPLETED Aug. 22, 2005
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

Bk. to Surface
Bk. to Surface

GEOLOGICAL TARGET FORMATION Big Lime Depth 1706. feet
Depth of completed well 1706 feet Rotary / Cable Tools X
Water strata depth: Fresh 80 feet; Salt 1050 feet
Coal seam depths: None Is coal being mined in the area? NO

OPEN FLOW DATA

Producing formation Big Lime Pay zone depth 1672-1677 feet
Gas: Initial open flow 500 Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 179 Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 12 hours
Static rock pressure 90 psig (surface measurement) after 10 hours shut in
(If applicable due to multiple completion--)



(Continue on reverse side)

No treatment, Natural Well

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Surface			0	12	
Slate			12	25	
Sand			25	75	
Slate			75	90	Water 80 feet
Sand			90	230	
Slate			230	310	
Sand			310	412	
Slate			412	520	
Sand			520	715	
Slate			715	890	
Sand			890	930	
Slate			930	980	
Sand (Salt)			980	1135	Salt Water 1050
Slate			1135	1145	
Sand			1145	1305	
Slate			1305	1320	
Slate & Shells			1320	1430	
Maxon Sand			1430	1470	
Slate			1470	1490	
Red Rock			1490	1497	
Slate			1497	1525	
Little Lime			1425	1558	
Slate			1558	1560	
Big Lime			1560	TD1706	Gas Pay 1672 = 1677
Total Depth			1706		

(Attach separate sheets as necessary)

Francis Adams
Well Operator

By: Carper

Date: October 10, 2005

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



Office of Oil and Gas
1356 Hansford Street
Charleston, WV 25301
Phone: (304) 558-6075
Fax: (304) 558-6047

West Virginia Department of Environmental Protection

Bob Wise,
Governor

Stephanie R. Timmermeyer,
Cabinet Secretary

August 26, 2004

WELL WORK PERMIT New Well

This permit, API Well Number: 47-9902138, issued to ADKINS, FRANKLIN, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-654-3312 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced.

If there are any questions, please feel free to contact me or Mr. Al Blankenship at 304-558-6342.

JAMES MARTIN
Chief,
Office of Oil and Gas

Operator's Well No: D. JARRELL 3

Farm Name: JARRELL, WILLIAM DAVID

API Well Number: 47-9902138

Permit Type: New Well

Date Issued: 08/26/2004

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator Franklin Adkins 305744 Wayne Lincoln Radnor
Operator ID County District Quadrangle

2) Operator's Well Number: D. Jarrell #3 3) Elevation: 1205.

4) Well Type: (a) Oil _____ or Gas X
(b) If Gas: Production X / Underground Storage _____
Deep _____ / Shallow X

5) Proposed Target Formation(s): Devonian Shale

6) Proposed Total Depth: 3300. Feet

7) Approximate fresh water strata depths: 50 feet, 120 feet.

8) Approximate salt water depths: 700 feet.

9) Approximate coal seam depths: ? cover all coals w/ cement

10) Does land contain coal seams tributary to active mine? No.

11) Describe proposed well work Drill Devonian Shale and Fracture all possible pay zones.

REC'D
Office of Oil and Gas

AUG 10 2004

12) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	10 3/4	LW	?	20 Ft.	20 Ft.	
Fresh Water						
Coal						
Intermediate	8 5/8 7	LW j-55	? 20 lbs	450 Ft. 1650 Ft.	420 Ft. 1650 Ft.	90 sks. Back to Sur. 80 sks. above S. sd.
Production	4 1/2	J-55	10.5		3300 Ft.	100 sks.
Tubing						
Liners						

CTS
90 sks. Back to Sur.
80 sks. above S. sd.

BS
8-5-04

Packers: Kind
Sizes
Depths Set

430.
CK#1375