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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, February 20, 2026  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for BUTLER DAVIS 2  
47-099-02178-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Acting Chief

Operator's Well Number:  
Farm Name: BOTKINS, GREGORY  
U.S. WELL NUMBER: 47-099-02178-00-00  
Vertical Plugging  
Date Issued: 2/20/2026

Promoting a healthy environment.

02/20/2026

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_\_ / Gas X / Liquid injection \_\_\_\_ / Waste disposal \_\_\_\_ /  
(If "Gas, Production X or Underground storage \_\_\_\_ ) Deep \_\_\_\_ / Shallow X

5) Location: Elevation 927.52 Watershed Whites Creek - Big Sandy River  
District Butler County Wayne Quadrangle Prichard

6) Well Operator Unknown WVDEP Paid Plugging Contract 7) Designated Agent Jason Harmon  
Address 601 57th Street Address 601 57th Street  
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified Name Brian Warden 9) Plugging Contractor Name Eagle Well Service, Inc.  
Address 49 Elk Creek Road Address 440 Ivyton Road  
Delbarton, WV 25670 Salyersville, KY 41465

10) Work Order: The work order for the manner of plugging this well is as follows:  
**PLEASE SEE ATTACHED.**

*all changes must be approved by  
inspector*

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Brian Warden Date 01/08/26

02/20/2026

Plugging Prognosis  
API #: 45-099-2178  
West Virginia, Wayne County

#### Casing Schedule

13-3/8" @ 42' – 6 Sacks  
9-5/5" @ 267' – 80 Sacks  
7" @ 1318' – 160 Sacks  
4-1/2" @ 2946' - 80 Sacks  
TD @ 2973'

Fresh Water: None reported, extending surface plug to cover.  
Saltwater: 1122' – 1133' and 1462' - 1512' (see original well record)  
Gas Shows: None reported.  
Oil Shows: None reported.  
Coal: None reported.  
Open Mine: None reported.  
Elevation: 927'

1. Notify inspector, Brian Warden at 304-205-3229, 48 hours prior to commencing abandonment operations.
2. Blow down well.
3. POOH with tubing, RIH and confirm TD and fill depth.
4. Prep for cement. Notify inspector of tag depth.
5. Pump 6% Bentonite gel between all cement plugs.
  - a. **NOTE:** Class A or Class L can be used for cement plugs.
6. Run bond log to determine accurate casing and cement depths. Attempt to free point all casing that is not cemented to surface, if not free perforate as needed.
7. **Plug 1:** Set cement plug from 2973' (or TD) - 2750', to cover White Shale and casing shoe; tag TOC, top off as necessary.
8. **Plug 2:** Set cement plug from 1577' – 887' to isolate the saltwater, Little Lime, Big Lime, Coffee Shale, Berea, Devonian Shale and to cover the casing shoe, tag TOC, top off as necessary (Little Lime 1344' – 1354', Big Lime 1354' - 1462', Coffee Shale 2060', 2097', Berea 2097' – 2186' and Devonian Shale 2186' – 2870')
9. **Plug 3:** Set 277' cement plug from 277' – Surface to freshwater and casing shoe.
10. Reclaim location and well road to WVDEP specifications and erect P&A well monument 30" above ground with well name, API and plug date.

\*\*Will cover/isolate with cement all O&G formations – including salt, coal, freshwater.

BW JK 2/20/26

02/20/2026

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas  
Well Operator's Report of Well Work

Farm Name: Gregory Botkins Operator Well No.: Butler Davis 2

LOCATION: Elevation: 931.5 Quadrangle: Prichard  
District: Butler County: Wayne  
Latitude: 7425 feet South of 38 DEG. 15 MIN. 0 SEC.  
Longitude: 14912 feet West of 82 DEG. 32 MIN. 30 SEC.

Company: B.T.U. Pipeline, Inc.  
3875 Hixson Pike  
Chattanooga, Tennessee 37415

Agent: Richard Williams  
Inspector: Gary Scites  
Permit Issued: 6/30/2005  
Well Work Commenced: August 22, 2005  
Well Work Completed: August 25, 2005  
Verbal Plugging: \_\_\_\_\_  
Permission granted on: \_\_\_\_\_  
Rotary x Cable \_\_\_\_\_  
Total Depth (feet) 2973'  
Fresh Water Depths (ft) 1122-1133'  
Salt Water Depths (ft) 1462-1512'  
Is coal being mined in area (Y / N)? No  
Coal Depths (ft) 0

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
13-3/8"	38'	38'	6 sks
9-5/8"	267'	267'	80 sks
7"	1318'	1318'	160 sks
4 1/2"	2946'	2946'	80sks

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OPEN FLOW DATA

PRODUCING FORMATION Devonian  
Gas: Initial Open Flow N/A MCF/d  
Final Open Flow N/A MCF/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock pressure \_\_\_\_\_ psig surface pressure after \_\_\_\_\_ Hours

Pay Zone \_\_\_\_\_  
Depth (ft) \_\_\_\_\_

Oil: Initial Open Flow \_\_\_\_\_ Bbl/d  
Final Open Flow \_\_\_\_\_ Bbl/d

Second Producing Formation \_\_\_\_\_

Gas: Initial Open Flow \_\_\_\_\_ MCF/d  
Final Open Flow \_\_\_\_\_ MCF/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock pressure \_\_\_\_\_ psig surface pressure after \_\_\_\_\_ Hours

Pay Zone \_\_\_\_\_  
Depth (ft) \_\_\_\_\_

Oil: Initial Open Flow \_\_\_\_\_ Bbl/d  
Final Open Flow \_\_\_\_\_ Bbl/d

STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS SYSTEMATIC DETAILED GEOLOGICAL RECORD OF

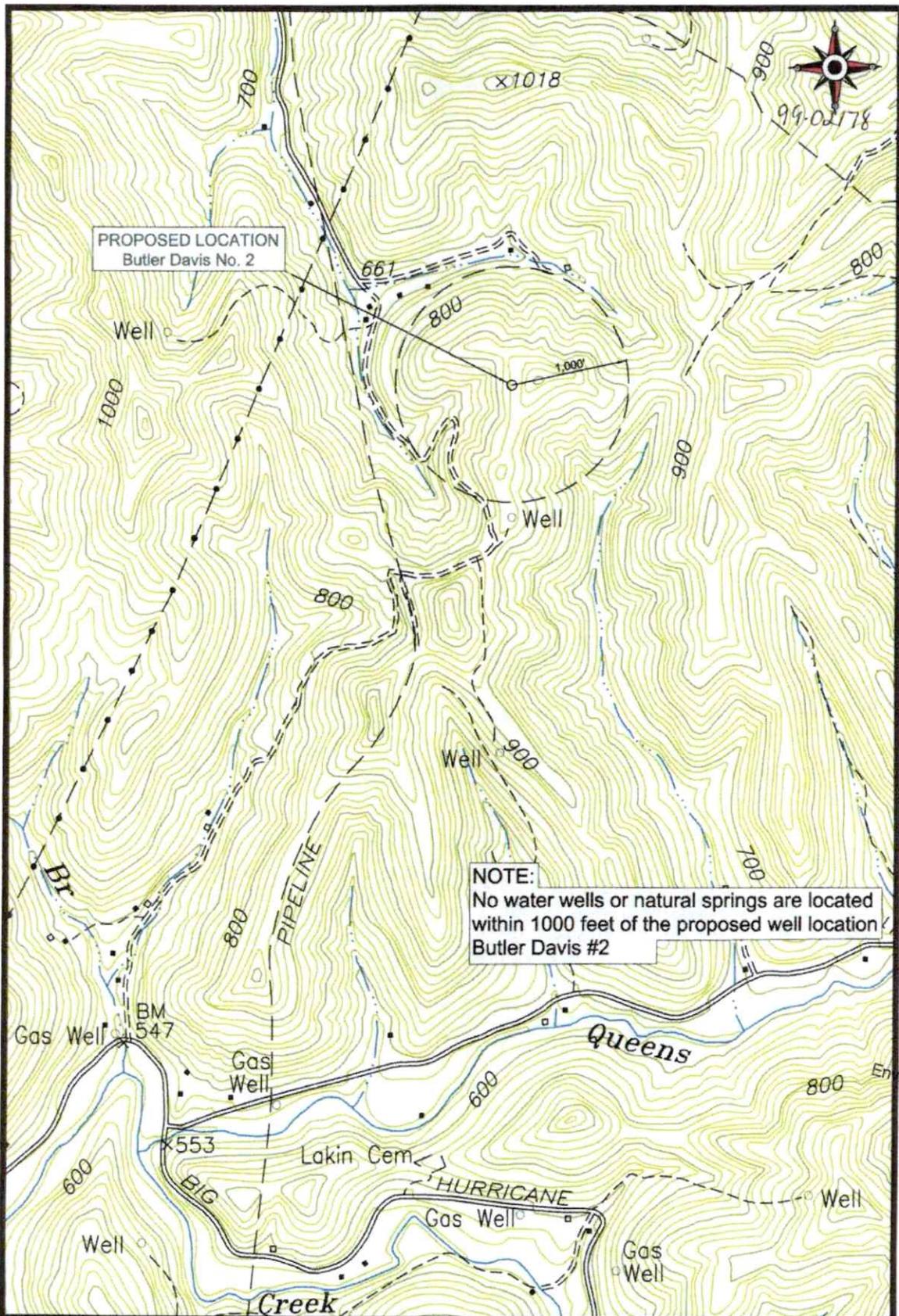
For: B. T. U. Pipeline, Inc.

By: [Signature]  
Title: President

Date: September 12, 2007







PROPOSED LOCATION  
Butler Davis No. 2

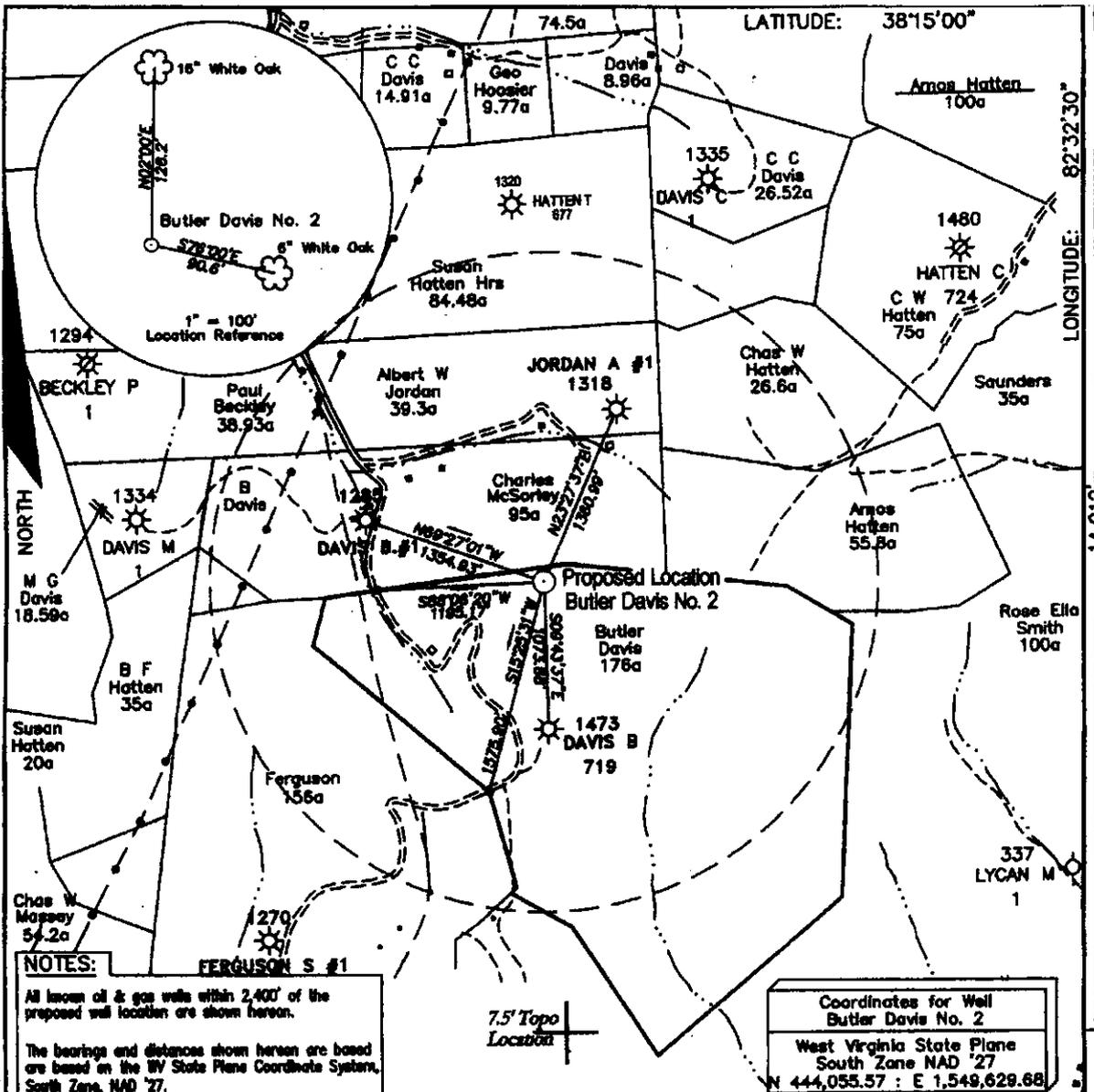
NOTE:  
No water wells or natural springs are located  
within 1000 feet of the proposed well location  
Butler Davis #2

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<p><b>B.T.U. PIPELINE, INC</b></p>	<p><b>BUTLER DAVIS NO. 2</b> WATER SAMPLE LOCATION MAP</p>						
 <p><b>CUNNINGHAM</b> LAND SURVEYING &amp; MAPPING SERVICES, LLC 5305 MORNING DOVE LANE CROSS LANES, WEST VIRGINIA 25313 VOICE (304) 561-4129 • FAX (304) 776-0703 E-MAIL ADDRESS • DKCUNNINGHAM@CHARTER.NET</p>	<p>LOCATED ON THE WATERS OF DAVIS BRANCH OF ELIJAH CREEK OF BIG SANDY RIVER BUTLER DISTRICT, WAYNE COUNTY, W.VA PRICHARD QUADRANGLE</p> <table border="1"> <tr> <td>PROJECT NO.</td> <td>DWG. FILE: Bdavis2-WS.dwg</td> </tr> <tr> <td>DATE: 11-25-04</td> <td>SCALE: 1" = 1000' CHK'D BY: D.K.C.</td> </tr> <tr> <td>DRAWN BY: J.M.J.</td> <td>FILE: C:\PROJECT FOLDER\WILSON</td> </tr> </table>	PROJECT NO.	DWG. FILE: Bdavis2-WS.dwg	DATE: 11-25-04	SCALE: 1" = 1000' CHK'D BY: D.K.C.	DRAWN BY: J.M.J.	FILE: C:\PROJECT FOLDER\WILSON
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DRAWN BY: J.M.J.	FILE: C:\PROJECT FOLDER\WILSON						

02/20/2026





**NOTES:**

All known oil & gas wells within 2,400' of the proposed well location are shown hereon.

The bearings and distances shown hereon are based on the WV State Plane Coordinate System, South Zone, NAD 27.

Coordinates for Well  
Butler Davis No. 2  
West Virginia State Plane  
South Zone NAD '27  
N 444,055.57 ; E 1,549,629.68

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
DRAWING NO. BDavis-2WWS.dwg  
SCALE 1" = 1000'  
MINIMUM DEGREE OF  
ACCURACY 1 : 12,729  
PROVEN SOURCE OF  
ELEVATION Global Positioning  
System (GPS)

I THE UNDERSIGNED, HEREBY CERTIFY THAT  
THIS PLAT IS CORRECT TO THE BEST OF MY  
KNOWLEDGE AND BELIEF AND SHOWS ALL THE  
INFORMATION REQUIRED BY THE LAW AND THE  
REGULATIONS AND ISSUED PRESCRIBED BY THE  
DEPARTMENT OF ENERGY.

(SIGNED) Don K. Cunningham  
R.P.E. \_\_\_\_\_ L.L.S. 701



STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

DATE June 1 2005  
OPERATOR'S WELL NO. B. Davis No. 2  
API WELL NO. \_\_\_\_\_

WELL TYPE: OIL \_\_\_\_\_ GAS \_\_\_\_\_ LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
(IF "GAS,") PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_

LOCATION: ELEVATION 931.85' WATER SHED Queen Creek of Hurricane Creek  
DISTRICT Butler COUNTY Wayne  
QUADRANGLE Pritchard

SURFACE OWNER Gregory A. & Sherry K. Botkins ACREAGE 178  
OIL & GAS ROYALTY OWNER Ethel Davis et al LEASE ACREAGE 178

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR  
STIMULATE  PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW  
FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_

TARGET FORMATION Devonian Shale ESTIMATED DEPTH 6,000'  
WELL OPERATOR B.T.U. Pipeline DESIGNATED AGENT Richard Williams  
ADDRESS P.O. Box 248 ADDRESS P.O. Box 707  
Salyersville, KY 41485 Salyersville, KY 41485

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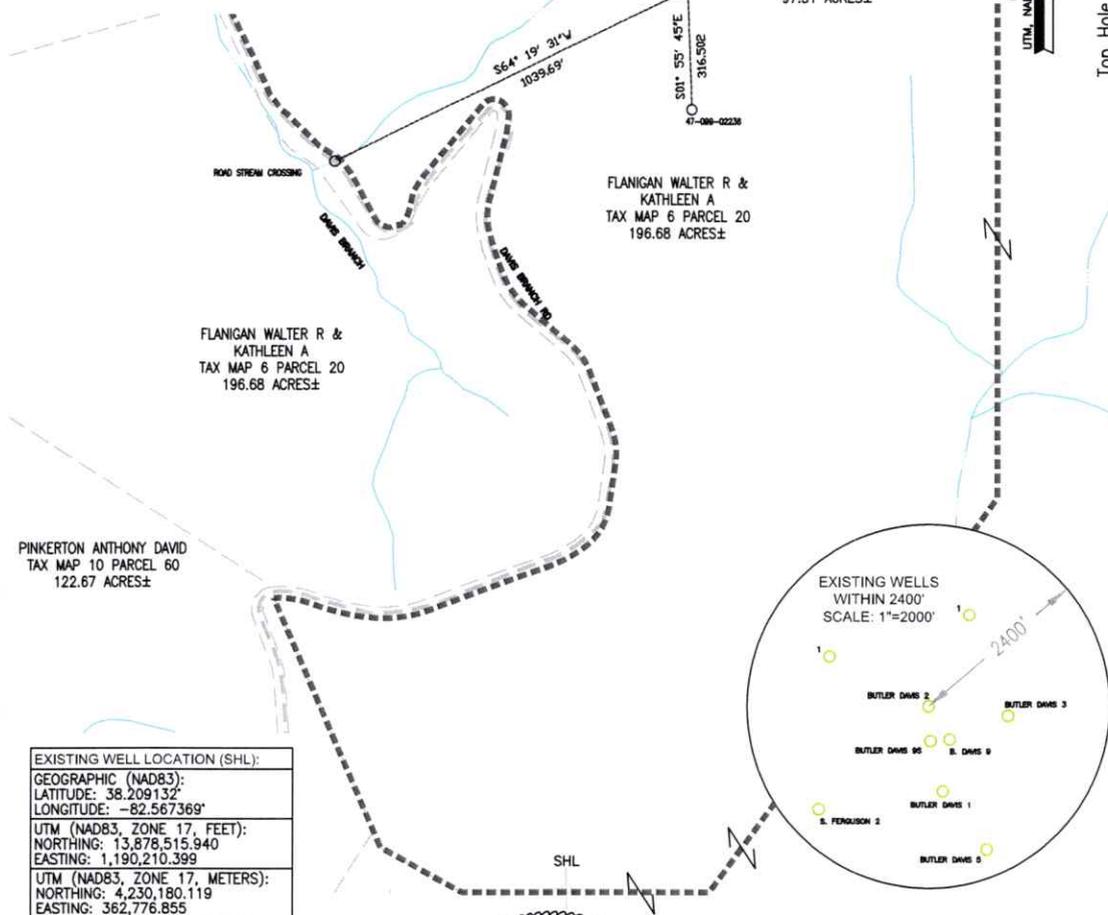
COUNTY NAME  
WAY  
PERMIT  
2178



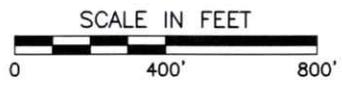
3574 Teays Valley Road  
Hurricane, WV 25526  
Ph: 304.933.3119  
www.cecinc.com

**WELL RESTRICTIONS**

1. NO OCCUPIED DWELLINGS > WITHIN 200 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN CENTER OF 200 FEET OF PAD.



EXISTING WELL LOCATION (SHL):	
GEOGRAPHIC (NAD83):	
LATITUDE: 38.209132°	
LONGITUDE: -82.567369°	
UTM (NAD83, ZONE 17, FEET):	
NORTHING: 13,878,515.940	
EASTING: 1,190,210.399	
UTM (NAD83, ZONE 17, METERS):	
NORTHING: 4,230,180.119	
EASTING: 362,776.855	



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2396

COMPANY:  
**EAGLE WELL SERVICE, INC.**

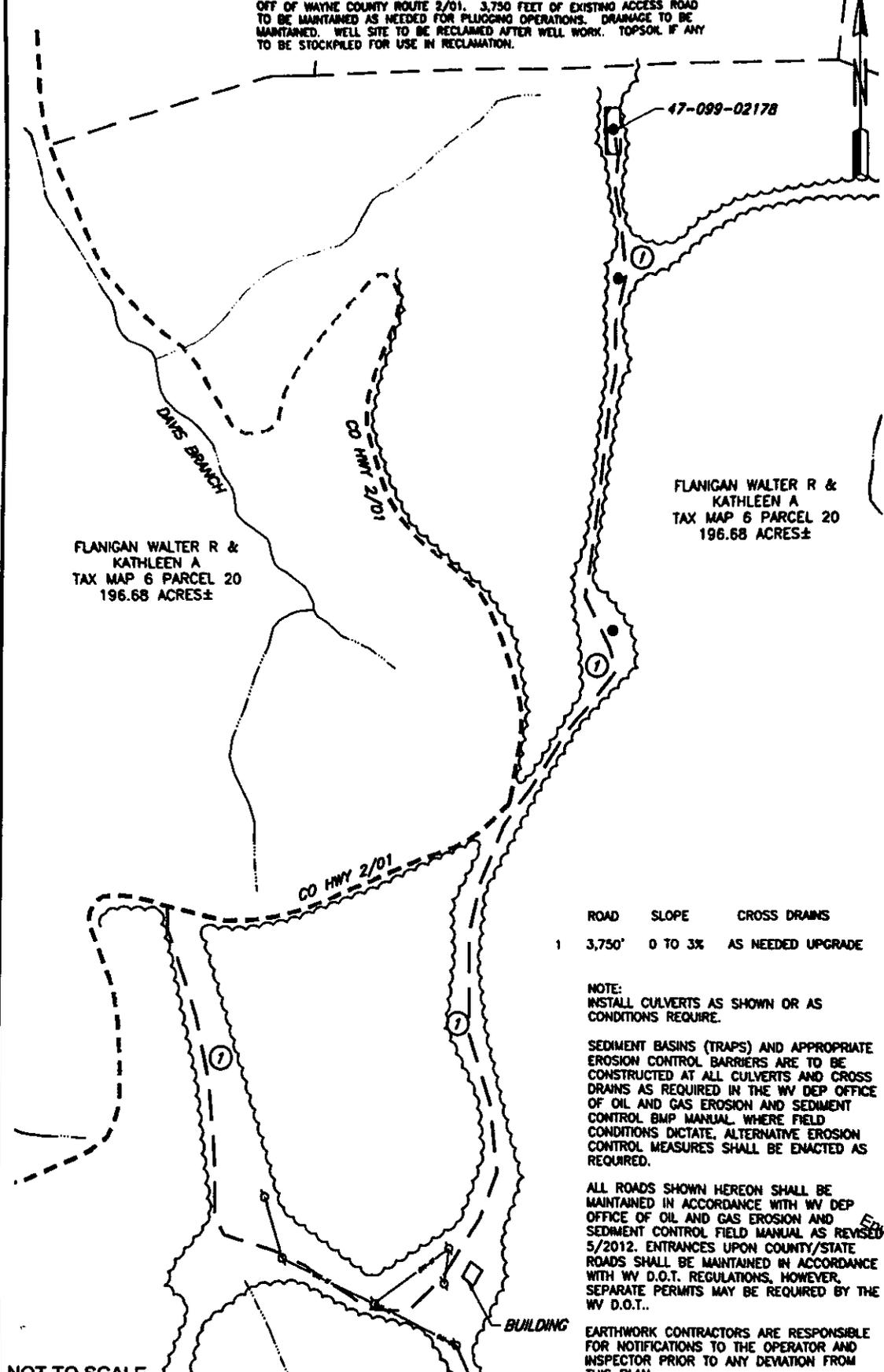
1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

	(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS	MINIMUM DEGREE OF ACCURACY: 1/200	OPERATOR'S WELL #: BUTLER DAVIS 2
		WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25034	SURVEY GRADE GPS PROVEN SOURCE OF ELEVATION: (NAVD 88, US FT)
WELL TYPE: OIL <input type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/> PRODUCTION <input type="checkbox"/> DEEP <input type="checkbox"/> GAS <input checked="" type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> STORAGE <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/>		API WELL #: 47 STATE 099 COUNTY 02178 PERMIT NO. 10-25-2025-356-112	
WATERSHED: WHITES CREEK-BIG SANDY RIVER		ELEVATION: 927.52	
DISTRICT: BUTLER COUNTY: WAYNE		QUADRANGLE: PRICHARD	
SURFACE OWNER: FLANIGAN WALTER R & KATHLEEN A		ACREAGE: 196.68 ±	
OIL & GAS ROYALTY OWNER: N/A		ACREAGE: N/A	
DRILL <input type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/>		ESTIMATED DEPTH: TVD TMD	
CONVERT <input type="checkbox"/> PLUG & ABANDON <input checked="" type="checkbox"/> CLEAN OUT & REPLUG <input type="checkbox"/> OTHER CHANGE <input type="checkbox"/> (SPECIFY)			
TARGET FORMATION: N/A			
WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT		DESIGNATED AGENT: JASON HARMON	
ADDRESS: 601 57TH STREET		ADDRESS: 601 57TH STREET	
CITY: CHARLESTON STATE: WV ZIP CODE: 25304 (WVDEP)		CITY: CHARLESTON STATE: WV ZIP CODE: 25304	
<b>LEGEND:</b> ACTIVE PRODUCING WELLHEAD ABANDONED WELLHEAD LEASE BOUNDARY ADJOINER LINE EXISTING ROAD EXISTING STREAM		<b>REVISIONS:</b> DATE: 10-25-2025 356-112 DRAWN BY: S.C.S. SCALE: 1" = 400' DRAWING NO: 05/120/2026 WELL LOCATION PLAT	

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Department of Environmental Protection

WELL API# 47-099-02178

ACCESS TO THE WELL SITE WILL BE GAINED USING AN EXISTING ACCESS ROAD OFF OF WAYNE COUNTY ROUTE 2/01. 3,750 FEET OF EXISTING ACCESS ROAD TO BE MAINTAINED AS NEEDED FOR PLUGGING OPERATIONS. DRAINAGE TO BE MAINTAINED. WELL SITE TO BE RECLAIMED AFTER WELL WORK. TOPSOIL IF ANY TO BE STOCKPILED FOR USE IN RECLAMATION.



FLANIGAN WALTER R & KATHLEEN A  
TAX MAP 6 PARCEL 20  
196.68 ACRES±

FLANIGAN WALTER R & KATHLEEN A  
TAX MAP 6 PARCEL 20  
196.68 ACRES±

ROAD	SLOPE	CROSS DRAINS
1	3,750'	0 TO 3% AS NEEDED UPGRADE

NOTE:  
INSTALL CULVERTS AS SHOWN OR AS CONDITIONS REQUIRE.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERTS AND CROSS DRAINS AS REQUIRED IN THE WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL BMP MANUAL, WHERE FIELD CONDITIONS DICTATE. ALTERNATIVE EROSION CONTROL MEASURES SHALL BE ENACTED AS REQUIRED.

ALL ROADS SHOWN HEREON SHALL BE MAINTAINED IN ACCORDANCE WITH WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL FIELD MANUAL AS REVISED 5/2012. ENTRANCES UPON COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS, HOWEVER, SEPARATE PERMITS MAY BE REQUIRED BY THE WV D.O.T..

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATIONS TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

NOT TO SCALE

- LEGEND:
- ⊙ EXISTING WELLHEAD
  - ▨ DIVERSION DITCH
  - ⊕ EXISTING POWER POLE
  - ▬ ACCESS

- SILT FENCE
- OVERHEAD ELECTRIC
- STREAM
- TREE LINE
- DRAINAGE
- ADJONER LINE

NOTES

- NO PIT WILL BE CONSTRUCTED. TANKS WILL BE USED FOR FLUIDS.

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WELL OPERATOR:  
UNKNOWN-DEP PAID PLUGGING CONTRACT WVDEP  
ADDRESS:  
601 57TH STREET, SE CHARLESTON, WV 25304  
SURFACE OWNER:

WELL (FARM) NAME:  
BUTLER DAVIS

COUNTY - CODE  
WAYNE - 050  
DISTRICT:  
BUTLER

USGS 7 1/2 QUADRANGLE MAP NAME

02/20/2026

Eagle Well Service  
P.O. Box 1666  
Salyersville, KY 41465  
(606) 349-4141

December 15, 2025

WV Dept. of Environmental Protection  
Office of Oil & Gas  
601 57th Street  
Charleston, WV 25304

RE: 2022-13 Variance

To Whom It May Concern:

Please see attached Order 2022-13 Variance that allows the use of Class L cement in place of Class A cement for well plugging. Eagle Well Service wishes to have the option of using Class L cement should Class A not be available at the time of plugging.

If you have any questions or need any additional information, please feel free to contact me.

Thank you,

*Brent Wright*

Brent Wright  
Eagle Well Service  
(740) 502-6171  
BW/db

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Environmental Protection

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west virginia department of environmental protection

Office of Oil and Gas  
111 5<sup>th</sup> Street, SE  
Charleston WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep@wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 ) ORDER NO. 2022-13  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

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**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1, for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

02/20/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA

  
James Martix, Chief  
Office of Oil and Gas

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02/20/2026

1) Date: December 19, 2025  
2) Operator's Well Number  
Butler Davis 2  
3) API Well No.: 47 - 099 - 02178

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

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4) Surface Owner(s) to be served:  
(a) Name: Walter R. and Kathleen A. Flanigan  
Address: 4905 Trace Creek Road  
Milton, WV 25541  
(b) Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
(c) Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
6) Inspector: Brian E. Warden  
Address: 49 Elk Creek Road  
Delbarton, WV 25670  
Telephone: 304-205-3229

5) (a) Coal Operator  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
(c) Coal Lessee with Declaration  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

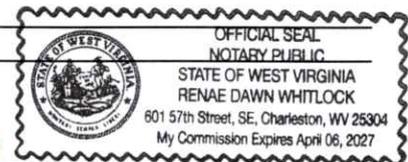
**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: Unknown WVDEP Paid Plugging Contract  
By: Jason Harmon *Jason Harmon*  
Its: Agent  
Address: 601 57th Street  
Charleston, WV 25304  
Telephone: 304-926-0499 x 41102



Subscribed and sworn before me this 9th day of January 2026  
*Renae Dawn Whitlock* Notary Public  
My Commission Expires April 6, 2027

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

02/20/2026

9589 0710 5270 2650 4623 72

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Milton, WV 25541

Certified Mail Fee	\$15.00
Extra Services & Fees (check box, add fee as appropriate)	\$7.70
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$3.00

Total Postage and Fees \$12.70

Sent To  
 Walter: Kathleen Flanigan  
 Street and Apt. No., or PO Box No.  
 4905 Trace Creek Rd.  
 City, State, ZIP+4®  
 Milton, WV 25541



**SURFACE OWNER WAIVER**

Operator's Well  
Number

Butler Davis 2 - 47-099-02178

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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Office of Oil and Gas  
JAN 09 2026  
WV Department of  
Environmental Protection

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,  
ETC.

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Name  
By  
Its

\_\_\_\_\_  
Date

\_\_\_\_\_  
Signature

02/20/2026  
Date

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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JAN 09 2026  
WV Department of  
Environmental Protection

**WAIVER**

The undersigned coal operator \_\_\_\_\_/ owner \_\_\_\_\_/ lessee \_\_\_\_\_/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown WVDEP Paid Plugging Contract OP Code \_\_\_\_\_

Watershed (HUC 10) Whites Creek - Big Sandy River Quadrangle Prichard

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: Yes, tank return.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttings expected.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

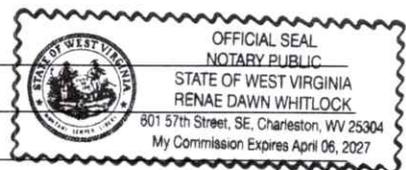
-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon  
Company Official (Typed Name) Jason Harmon  
Company Official Title Deputy Chief



Subscribed and sworn before me this 9th day of January, 20 26

Renae Dawn Whitlock Notary Public

My commission expires April 6, 2027

02/20/2026

Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Hay/Straw Tons/acre

**Seed Mixtures**

**Temporary**

**Permanent**

Seed Type	lbs/acre
Orchard Grass	12
Landino Clover	3
Timothy	10

Seed Type	lbs/acre
Orchard Grass	12
Landino Clover	3
Timothy	10

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

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Office of Oil and Gas

Photocopied section of involved 7.5' topographic sheet.

**JAN 09 2026**

WV Department of  
Environmental Protection

Plan Approved by: \_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: \_\_\_\_\_ Date: \_\_\_\_\_

Field Reviewed? ( ) Yes ( ) No

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: Unknown WVDEP Paid Plugging Contract  
Watershed (HUC 10): Whites Creek - Big Sandy River Quad: Prichard  
Farm Name: \_\_\_\_\_

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

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Environmental Protection

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

02/20/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Plugging contractor will not use any waste material for deicing or fill material on property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A - See section 2

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WV Department of  
Environmental Protection

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily inspections of equipment will be performed.

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

02/20/2026

SURFACE HOLE 7423'

Top Hole Latitude: 38°12'30"



3574 Teays Valley Road  
Hurricane, WV 25526  
Ph: 304.933.3119  
www.cecinc.com

MCSORLEY GEORGE F &  
MARTHA M  
TAX MAP 6 PARCEL 21.3  
10.32 ACRES±

WHITT ERIK D  
TAX MAP 6 PARCEL 21.1  
19.83 ACRES±

BOOTH LISA  
TAX MAP 6 PARCEL 24  
97.51 ACRES±

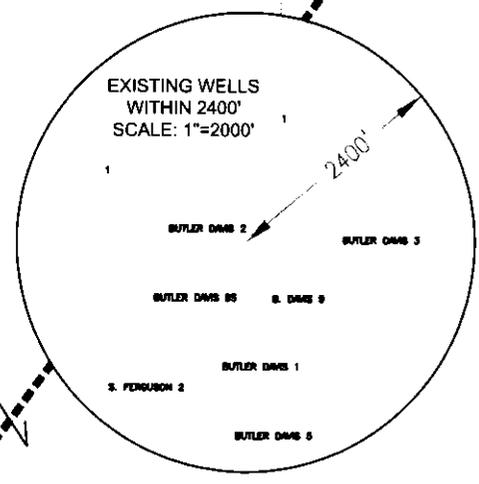
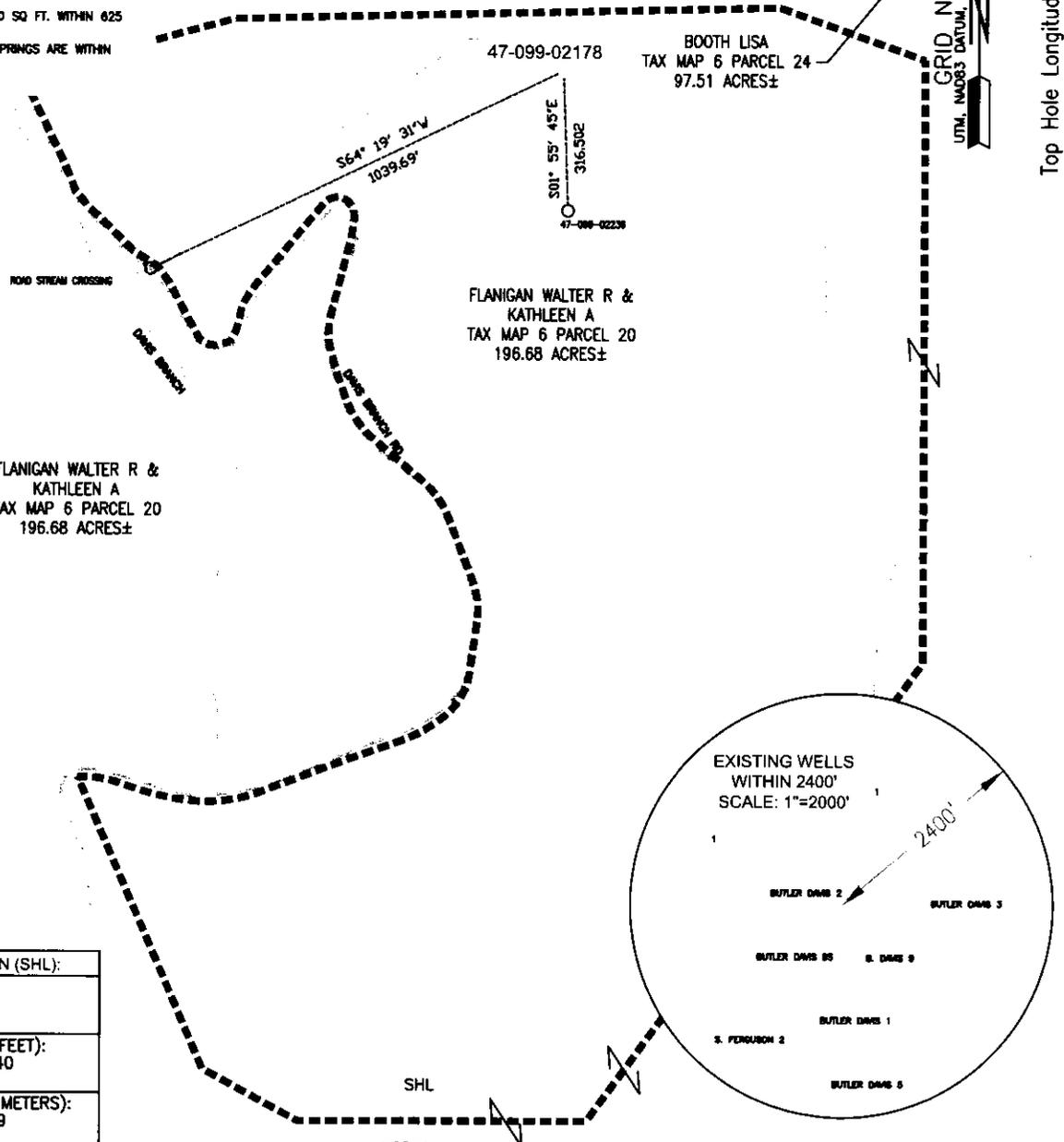
FLANIGAN WALTER R &  
KATHLEEN A  
TAX MAP 6 PARCEL 20  
196.68 ACRES±

FLANIGAN WALTER R &  
KATHLEEN A  
TAX MAP 6 PARCEL 20  
196.68 ACRES±

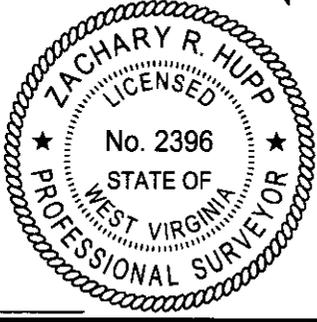
PINKERTON ANTHONY DAVID  
TAX MAP 10 PARCEL 60  
122.67 ACRES±

**WELL RESTRICTIONS**

1. NO OCCUPIED DWELLINGS > WITHIN 200 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN CENTER OF 200 FEET OF PAD.



EXISTING WELL LOCATION (SHL):	
GEOGRAPHIC (NAD83):	
LATITUDE:	38.209132°
LONGITUDE:	-82.567369°
UTM (NAD83, ZONE 17, FEET):	
NORTHING:	13,878,515.940
EASTING:	1,190,210.399
UTM (NAD83, ZONE 17, METERS):	
NORTHING:	4,230,180.119
EASTING:	362,776.855



1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

COMPANY:  
**EAGLE WELL SERVICE, INC.**

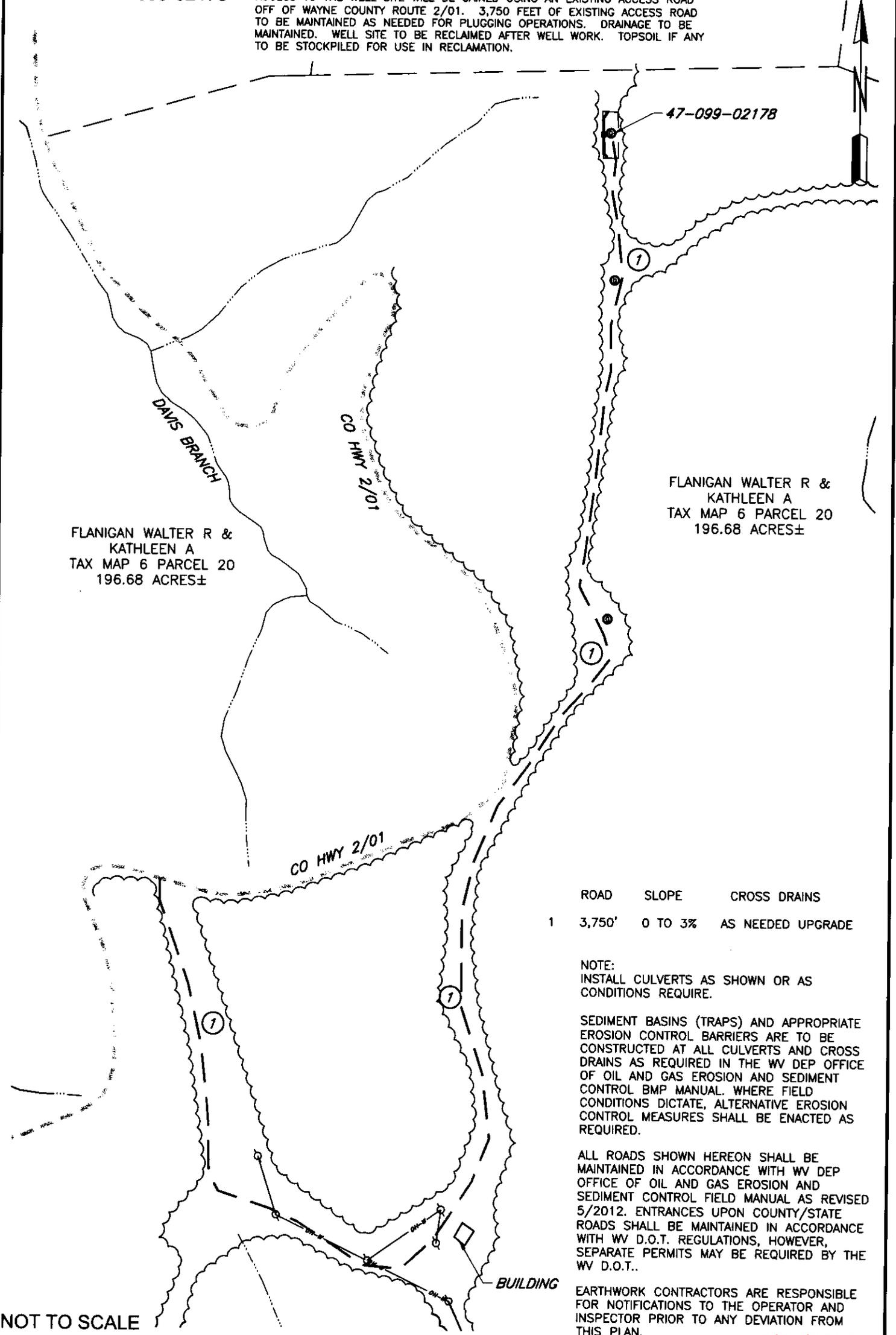
I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2396

<p>(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS</p> <p>WVDEP OFFICE OF OIL &amp; GAS 601 57TH STREET CHARLESTON, WV 25034</p>	MINIMUM DEGREE OF ACCURACY: 1/200 SURVEY GRADE GPS PROVEN SOURCE OF ELEVATION: (NAVD 88, US FT)	OPERATOR'S WELL #: BUTLER DAVIS 2 API WELL #: 47 099 02178 STATE COUNTY PERMIT
	WELL TYPE: OIL <input type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/> PRODUCTION <input type="checkbox"/> DEEP <input type="checkbox"/> GAS <input checked="" type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> STORAGE <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/>	WATERSHED: WHITES CREEK-BIG SANDY RIVER DISTRICT: BUTLER COUNTY: WAYNE SURFACE OWNER: FLANIGAN WALTER R & KATHLEEN A OIL & GAS ROYALTY OWNER: N/A DRILL <input type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/>
CONVERT <input type="checkbox"/> PLUG & ABANDON <input checked="" type="checkbox"/> CLEAN OUT & REPLUG <input type="checkbox"/> OTHER CHANGE <input type="checkbox"/> (SPECIFY)		ELEVATION: 927.52 QUADRANGLE: PRICHARD ACREAGE: 196.68 ± ACREAGE: N/A
TARGET FORMATION: N/A ESTIMATED DEPTH: 02/20/2026 TVD TMD		
WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT ADDRESS: 601 57TH STREET CITY: CHARLESTON STATE: WV ZIP CODE: 25304 (WVDEP)		DESIGNATED AGENT: JASON HARMON ADDRESS: 601 57TH STREET CITY: CHARLESTON STATE: WV ZIP CODE: 25304
LEGEND: ACTIVE PRODUCING WELLHEAD ABANDONED WELLHEAD	LEASE BOUNDARY ADJOINER LINE EXISTING ROAD EXISTING STREAM	REVISIONS: DATE: 10-25-2025 356-112 DRAWN BY: S.C.S. SCALE: 1" = 400' DRAWING NO: 356-112 WELL LOCATION PLAT

WELL API# 47-099-02178

ACCESS TO THE WELL SITE WILL BE GAINED USING AN EXISTING ACCESS ROAD OFF OF WAYNE COUNTY ROUTE 2/01. 3,750 FEET OF EXISTING ACCESS ROAD TO BE MAINTAINED AS NEEDED FOR PLUGGING OPERATIONS. DRAINAGE TO BE MAINTAINED. WELL SITE TO BE RECLAIMED AFTER WELL WORK. TOPSOIL IF ANY TO BE STOCKPILED FOR USE IN RECLAMATION.



FLANIGAN WALTER R &  
KATHLEEN A  
TAX MAP 6 PARCEL 20  
196.68 ACRES±

FLANIGAN WALTER R &  
KATHLEEN A  
TAX MAP 6 PARCEL 20  
196.68 ACRES±

ROAD	SLOPE	CROSS DRAINS
1	3,750'	0 TO 3% AS NEEDED UPGRADE

NOTE:  
INSTALL CULVERTS AS SHOWN OR AS  
CONDITIONS REQUIRE.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE  
EROSION CONTROL BARRIERS ARE TO BE  
CONSTRUCTED AT ALL CULVERTS AND CROSS  
DRAINS AS REQUIRED IN THE WV DEP OFFICE  
OF OIL AND GAS EROSION AND SEDIMENT  
CONTROL BMP MANUAL. WHERE FIELD  
CONDITIONS DICTATE, ALTERNATIVE EROSION  
CONTROL MEASURES SHALL BE ENACTED AS  
REQUIRED.

ALL ROADS SHOWN HEREON SHALL BE  
MAINTAINED IN ACCORDANCE WITH WV DEP  
OFFICE OF OIL AND GAS EROSION AND  
SEDIMENT CONTROL FIELD MANUAL AS REVISED  
5/2012. ENTRANCES UPON COUNTY/STATE  
ROADS SHALL BE MAINTAINED IN ACCORDANCE  
WITH WV D.O.T. REGULATIONS, HOWEVER,  
SEPARATE PERMITS MAY BE REQUIRED BY THE  
WV D.O.T..

EARTHWORK CONTRACTORS ARE RESPONSIBLE  
FOR NOTIFICATIONS TO THE OPERATOR AND  
INSPECTOR PRIOR TO ANY DEVIATION FROM  
THIS PLAN.

02/20/2026

NOT TO SCALE

LEGEND:	
	EXISTING WELLHEAD
	DIVERSION DITCH
	EXISTING POWER POLE
	ACCESS
	SILT FENCE
	OVERHEAD ELECTRIC
	STREAM
	TREE LINE
	DRAINAGE
	ADJOINER LINE

NOTES

- NO PIT WILL BE CONSTRUCTED.  
TANKS WILL BE USED FOR FLUIDS.

WELL OPERATOR: UNKNOWN-DEP PAID PLUGGING CONTRACT WVDEP	WELL (FARM) NAME: BUTLER DAVIS	WELL # 2
ADDRESS: 601 57TH STREET, SE CHARLESTON, WV 25304	COUNTY - CODE WAYNE - 050	DISTRICT; BUTLER
SURFACE OWNER: WALTER R & KATHLEEN A FLANIGAN	USGS 7 1/2 QUADRANGLE MAP NAME PRICHARD, WV	

11/10/2016

PLUGGING PERMIT CHECKLIST

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JAN 09 2026  
WV Department of  
Environmental Protection

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
  
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
  
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

02/20/2026



Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permit issued for 4709902178

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Fri, Feb 20, 2026 at 12:55 PM

To: Brian Warden <brian.warden@wv.gov>, Danielle Bays <daniellebays@gmail.com>, Alana C Hartman <alana.c.hartman@wv.gov>, brent.wright@aol.com, assessor@waynecountywv.org, Henry J Harmon <henry.j.harmon@wv.gov>

To whom it may concern, a plugging permit was issued for 4709902178.

--

**James Kennedy**

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

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 **4709902178.pdf**  
2860K

02/20/2026