



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, February 17, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for BOWLING 7
47-099-02233-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: BOWLING 7
Farm Name: FRAZIER, JAMES
U.S. WELL NUMBER: 47-099-02233-00-00
Vertical Plugging
Date Issued: 2/17/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas X / Liquid injection / Waste disposal /
(If "Gas, Production X or Underground storage) Deep / Shallow

5) Location: Elevation 920.95 Watershed Whites Creek - Big Sandy River
District Butler County Wayne Quadrangle Prichard

6) Well Operator Unknown WVDEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th Street Address 601 57th Street
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Brian Warden Name Eagle Well Service
Address 49 Elk Creek Road Address P.O. Box 1666
Delbarton, WV 25670 Salyersville, KY 41465

10) Work Order: The work order for the manner of plugging this well is as follows:

PLEASE SEE ATTACHED.

at same well be approved by [signature]

RECEIVED
Office of Oil and Gas
JAN 13 2026
WV DEPARTMENT OF ENVIRONMENTAL PROTECTION

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [signature] Date 1/13/26

Plugging Prognosis
API #: 47-099-2233
West Virginia, Wayne County

Casing Schedule

13" @ 38' – 25 Sacks
9-5/8" @ 350' – 125 Sacks
7" @ 1640' – 150 Sacks
TD @ 5230'

Fresh Water: None reported, extending surface plug to cover. *offset 4709901478*
Saltwater: 1120' (see original well record)
Gas Shows: 1450' and 4200' (see original well record)
Oil Shows: None Reported
Coal: None Reported
Open Mine: None Reported
Elevation: 920'

1. Notify inspector, Brian Warden at 304-205-3229, 48 hours prior to commencing abandonment operations.
2. Blow down well.
3. POOH with tubing, RIH and confirm TD and fill depth.
4. Prep for cement. Notify inspector of tag depth.
5. Pump 6% Bentonite gel between all cement plugs.
 - a. **NOTE:** Class A or Class L can be used for cement plugs.
6. Run bond log to determine accurate casing and cement depths. Attempt to free point all casing that is not cemented to surface, if not free perforate as needed.
7. **Plug 1:** Set cement plug from 4193' - 4093', to isolate Rose Hill (4213' – 5100') and gas show, tag TOC, top off as necessary.
8. **Plug 2:** Set 100' cement plug from 3098' - 2998' to isolate Corniferous and Big Six, tag TOC, top off if necessary. (Corniferous 3118' – 3710' and Big Six 3710' – 4213')
9. **Plug 3:** Set cement plug from 1650' – 1000' to cover casing shoe, gas show at 1450', saltwater at 1120', and isolate Little Lime, Big Lime, K Sand, Injun Sand and Brown Shale, tag TOC, top off as necessary. (Little Lime 1260' – 1375', Big Lime 1375' – 1510', K Sand 1510' – 1570', Injun 1570'-2546', and Brown Shale 2546' – 3110')
10. **Plug 4:** Set cement plug from 360' – Surface to cover freshwater and casing shoe.
11. Reclaim location and well road to WVDEP specifications and erect P&A well monument 30" above ground with well name, API and plug date.

**Will cover/isolate with cement all O&G formations – including salt, coal, freshwater.

BW JK 2/17/26

02/20/2026

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: James Frazier Operator Well No.: Bowling #7
 LOCATION: Elevation: 931.85 Quadrangle: Prichard
 District: Butler County: Wayne
 Latitude: 3,112' Feet South of 38 Deg. 12 Min. 30 Sec.
 Longitude 8,330 Feet West of 82 Deg. 32 Min. 30 Sec.

Company: BTU Pipeline Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address:	38' of 13"	38' of 13"	38' of 13"	25 SKS
Agent:	350.05 of 9 5/8"	350.05 of 9 5/8"	350.05 of 9 5/8"	125 SKS
Inspector: <u>Gary Scites</u>	1640' of 7" No 4"	1640' of 7"	1640' of 7"	150 SKS
Date Permit Issued: <u>4-19-07</u>				
Date Well Work Commenced: <u>5-6-07</u>				
Date Well Work Completed: <u>6-20-07</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet): <u>5230</u>				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.): <u>1120</u>				
Is coal being mined in area (N/A)?				
Coal Depths (ft.):				

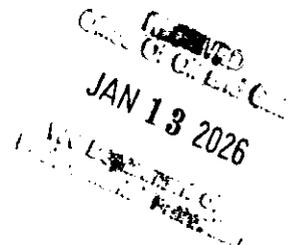
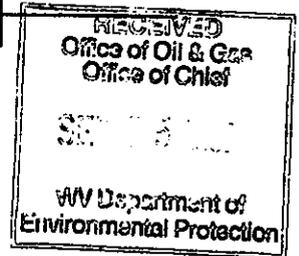
OPEN FLOW DATA

Producing formation Brown Shale Pay zone depth (ft) 1450'
 Gas: Initial open flow 150 MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow 290 MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests 12 Hours
 Static rock Pressure 290 psig (surface pressure) after 12 Hours

Second producing formation Bia Six Pay zone depth (ft) 4200'
 Gas: Initial open flow 250 MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow 300 MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests 12 Hours
 Static rock Pressure 280 psig (surface pressure) after 12 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: BTU Pipeline Inc
 By: [Signature]
 Date: 4-20-07



Open Hole Completion

Surface	0-50
sand	50-65
mud	65-95
sand	95-115
slate	115-130
sand	130-150
slate	150-185
sand	185-200
slate	200-240
sand	240-265
slate	265-385
sand	385-425
slate	425-560
sand	560-630
slate	630-805
s. sand	805-1137
slate	1137-1260
l. lime	1260-1375
B. lime	1375-1510
L. sand	1510-1570
E. sand	1570-2546
B. shale	2546-2570
W. shale	2570-2836
B. shale	2836-3110
C. shale	3110-3118
Corniferous	3118-3710
Big Six	3710-4213
Rosehill	4213-5100
Sand	5100-5230

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 10-1-10
API #: 47-099-02233

Farm name: James Frazier Operator Well No.: Bowling 7

LOCATION: Elevation: 931.85 Quadrange: Prichard

District: Butler County: Wayne
Latitude: 8330 Feet South of 38 Deg. 12 Min. 30 Sec.
Longitude 3112 Feet West of 82 Deg. 32 Min. 30 Sec.

Company:

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
B.T.U. Pipeline, Inc. 33 6th Street S., Suite 600 St. Petersburg, FL 33701				
Agent: Wayne Anderson	13 3/8"	38'	38'	25sks
Inspector: Gary Scites	9 5/8"	350'	350'	125sks
Date Permit Issued: April 19, 2007	7"	1640'	1640'	150sks
Date Well Work Commenced: May 6, 2007	4"	-0-		
Date Well Work Completed: June 20, 2007				
Verbal Plugging: N/A				
Date Permission granted on:				
Rotary X Cable Rig				
Total Vertical Depth (ft): 5237'				
Total Measured Depth (ft):				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 0				
Void(s) encountered (N/Y) Depth(s)				

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Office of Oil & Gas
OCT 07 2010
WV Department of
Environmental Protection

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Brown Shale Pay zone depth (ft) 1450'
Gas: Initial open flow 150 MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 290 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 290 psig (surface pressure) after 12 Hours

Second producing formation Big Six Pay zone depth (ft) 4200'
Gas: Initial open flow 250 MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 300 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 280 psig (surface pressure) after 12 Hours

RECEIVED
Office of Oil & Gas
OCT 07 2010
WV Department of
Environmental Protection

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

10-1-10
Date

02/20/2026

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes _____ No

Were Electrical, Mechanical, or Geophysical logs recorded on this well?

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

N/A

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
Surface: _____

No core sample available at time of completion of WR-35

RECEIVED
COURTESY OF
JAN 13 2026
WELLSERVING CO.
PRODUCTION



Select County: (099) Wayne (Check All)

Enter Permit #: 1478

Location Production Plugging

Owner/Completion Stratigraphy Sample

Pay/Show/Water Logs Btm Hole Loc

- [Table Descriptions](#)
- [County Code Translations](#)
- [Permit-Numbering Series](#)
- [Usage Notes](#)
- [Contact Information](#)
- [Disclaimer](#)
- [WVGES Main](#)
- ["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 99 Permit = 1478 [Link to all digital records for well](#)

Report Time: Tuesday, February 17, 2026 9:49:44 AM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4709901478	Wayne	1478	Butler	Prichard	Louisa	38.200583	-82.567599	362740.6	4229231.9

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4709901478	12/11/1963	Original Loc	Completed	Isabelle Bowling				722		Commonwealth Natural Gas Corp.			
4709901478	-/-	Drilled Deeper	Cancelled	James C Frazier	1					James C Frazier B.T.U. Pipeline, Inc.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEFO
4709901478	12/11/1963	11/8/1963	871	Ground Level	Ft Gay-Hbrdstwn	Berea Ss	Berea Ss	Development Well	Development Well	Gas	unknown	Shot	2084		2084		0
4709901478	-/-	-/-						unclassified	unclassified	not available	unknown	unknown					

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEFO	G_AFT	O_BEFO	O_AFT	WATER_QNTY
4709901478	12/11/1963	Water	Fresh Water	Vertical			230						1
4709901478	12/11/1963	Water	Fresh Water	Vertical			468						0
4709901478	12/11/1963	Water	Salt Water	Vertical			1013						0
4709901478	12/11/1963	Pay	Gas	Vertical			2079	Berea Ss	0	0			

Stratigraphy Information:

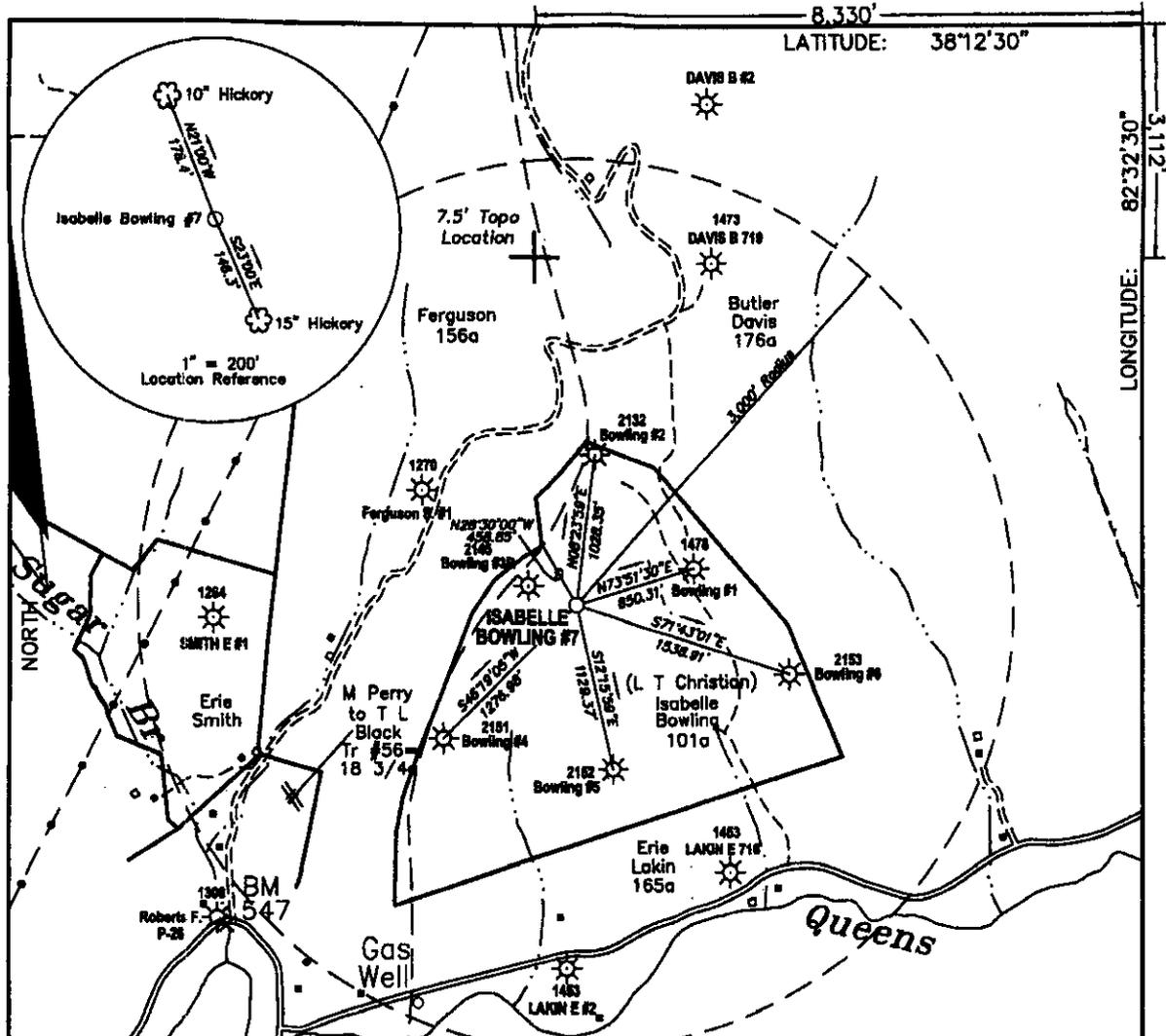
API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4709901478	Original Loc	Greenbrier Group	Well Record	1263	Reasonable	157	Reasonable	871	Ground Level
4709901478	Original Loc	Base of Greenbrier	Well Record	1420	Reasonable	0	Reasonable	871	Ground Level
4709901478	Original Loc	Price Fm & equivs	Well Record	1420	Reasonable	659	Reasonable	871	Ground Level
4709901478	Original Loc	Sunbury Sh	Well Record	2030	Reasonable	24	Reasonable	871	Ground Level
4709901478	Original Loc	Berea Ss	Well Record	2054	Reasonable	25	Reasonable	871	Ground Level
4709901478	Original Loc	Bedford	Well Record	2079	Reasonable	0	Reasonable	871	Ground Level

Wireline (E-Log) Information:

- * There is no Scanned/Raster Log data for this well
- * There is no Digitized/LAS Log data for this well
- * There is no Scanned or Digital Logs available for download

• 17 mi

02/20/2026



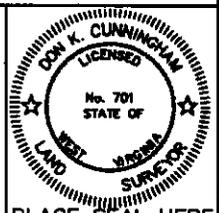
NOTES:
 All known oil & gas wells within 2,400' of the proposed well location are shown hereon.
 The bearings and distances shown hereon are based on the WV State Plane Coordinate System, South Zone, NAD '27.

Coordinates for Well Location No. Isabelle Bowling 7
 West Virginia State Plane South Zone NAD '27
 N 440,698.68 : E 1,548,669.07

DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. I_BOWLING_7_WW6.DWG
 DWG NO. I_BOWLING_7_WW6.DWG
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 : 12,729
 PROVEN SOURCE OF ELEVATION Global Positioning System (GPS)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY THE LAW AND THE REGULATIONS AND ISSUED PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) Don K. Cunningham
 R.P.E. _____ L.L.S. 701



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

DATE March 15 2007
 OPERATOR'S WELL NO. I. Bowling #7
 API WELL NO. 47 099 - 02233

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___ STATE COUNTY PERMIT
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 927.34' WATER SHED Queens Creek of Hurricane Creek
 DISTRICT Butler COUNTY Wayne
 QUADRANGLE Prichard

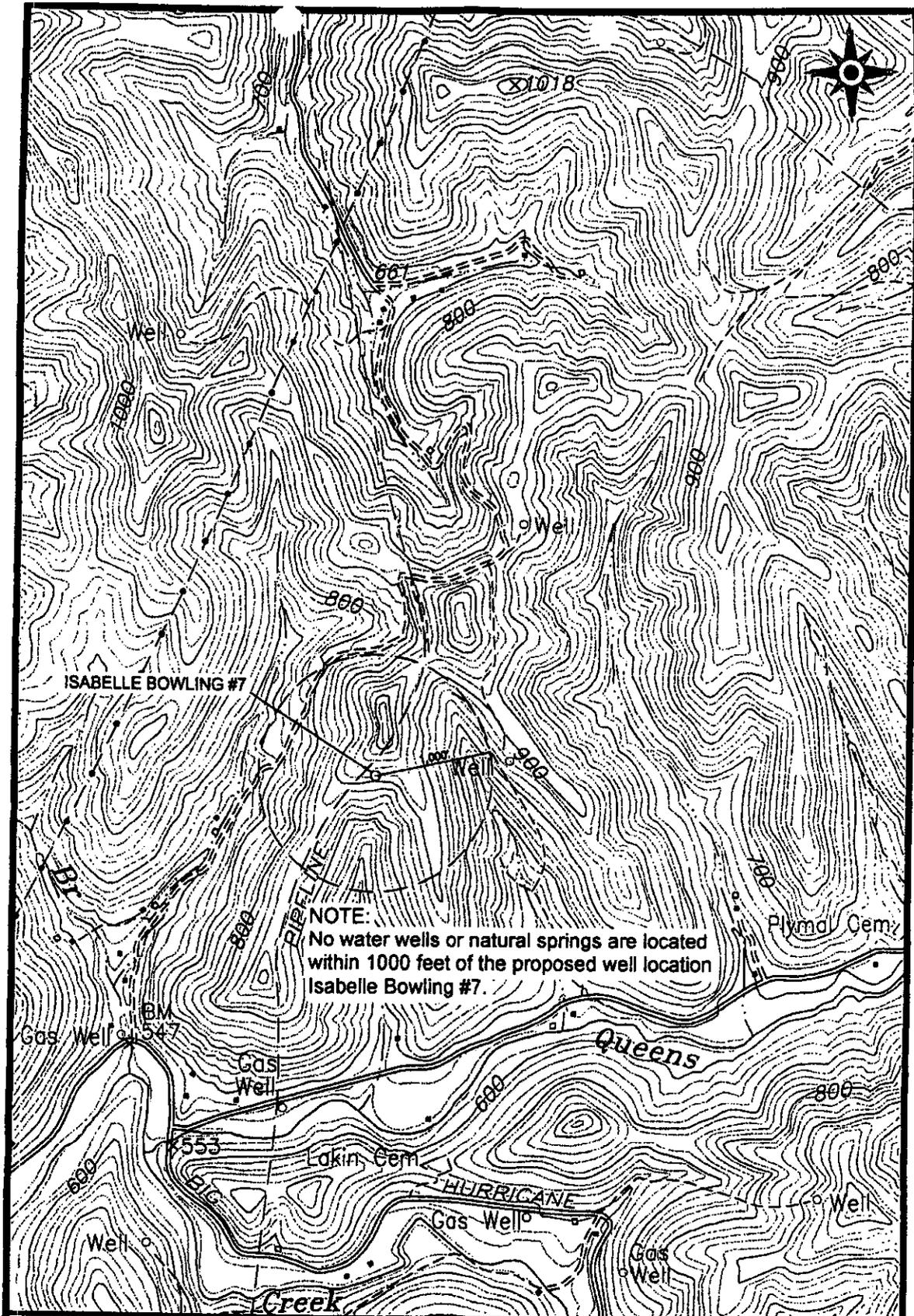
SURFACE OWNER James C. Frazier ACREAGE 101.5
 OIL & GAS ROYALTY OWNER James C. Frazier LEASE ACREAGE 101.5

PROPOSED WORK: DRILL ___ CONVERT X DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION Big Six ESTIMATED DEPTH 5,200'
 WELL OPERATOR B.T.U. Pipeline DESIGNATED AGENT Richard Williams
 ADDRESS P.O. Box 242 ADDRESS P.O. Box 707
Salyersville, KY 41465 Salyersville, KY 41465

02/20/2026



NOTE:
 No water wells or natural springs are located within 1000 feet of the proposed well location Isabelle Bowling #7.

<p>B.T.U. PIPELINE, INC</p>	<p>ISABELLE BOWLING #7 WATER SAMPLE LOCATION MAP</p>
 <p>CUNNINGHAM LAND SURVEYING & MAPPING SERVICES, LLC • 5305 MORNING DOVE LANE • • CROSS LANE, WEST VIRGINIA 25315 • • VOICE (304) 561-4189 • FAX (304) 778-0700 • • E-MAIL ADDRESS • DECUNNINGHAM@CHARTEL.NET •</p>	<p>LOCATED ON THE WATERS OF QUEENS CREEK OF HURRICANE CREEK BUTLER DISTRICT, WAYNE COUNTY, W.VA PRICHARD QUADRANGLE</p> <p>PROJECT: BTU PIPELINE DWG. FILE: I_BOWLING_7_WS.DWG DATE: 03-15-07 SCALE: 1" = 1000' CHK'D BY: D.K.C. DRAWN BY: J.M. JONES FILE: C:\PROJECT FOLDER\WJLON</p>

02/20/2026

Eagle Well Service
P.O. Box 1666
Salyersville, KY 41465
(606) 349-4141

December 15, 2025

WV Dept. of Environmental Protection
Office of Oil & Gas
601 57th Street
Charleston, WV 25304

RE: 2022-13 Variance

To Whom It May Concern:

Please see attached Order 2022-13 Variance that allows the use of Class L cement in place of Class A cement for well plugging. Eagle Well Service wishes to have the option of using Class L cement should Class A not be available at the time of plugging.

If you have any questions or need any additional information, please feel free to contact me.

Thank you,

Brent Wright

Brent Wright
Eagle Well Service
(740) 502-6171
BW/db

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OFFICE OF OIL & GAS
JAN 13 2026
WV DEPT. OF ENVIRONMENTAL PROTECTION

02/20/2026



west virginia department of environmental protection

Office of Oil and Gas
101 5th Street, SE
Charleston WV 25304
Phone (304) 926-6450

Harold D. Ward, Cabinet Secretary
dep@wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells

02/20/2026

- 4 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martix, Chief
Office of Oil and Gas

02/20/2026

1) Date: January 4, 2026
2) Operator's Well Number Bowling 7
3) API Well No.: 47 - 099 - 02233

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

JAN 13 2026

4) Surface Owner(s) to be served:
(a) Name James C. Frazier
Address 702 Queens Creek Road
Prichard, WV 25555
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Brian E. Warden
Address 49 Elk Creek Road
Delbarton, WV 25670
Telephone 304-205-3229

5) (a) Coal Operator
Name _____
Address _____
(b) Coal Owner(s) with Declaration
Name _____
Address _____
(c) Coal Lessee with Declaration
Name _____
Address _____

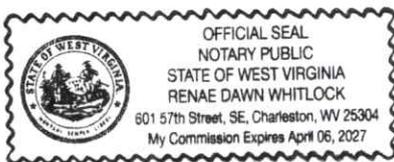
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Unknown WVDEP Paid Plugging Contract
By: Jason Harmon
Its: Agent
Address 601 57th Street
Charleston, WV 25304
Telephone 304-926-0499 x 41102



Subscribed and sworn before me this 14th day of January 26
Renae Dawn Whitlock Notary Public
My Commission Expires April 06, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

02/20/2026

9589 0710 5270 2650 4624 19

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

Prichard, WV 25555

Certified Mail Fee	\$5.30
Postage	\$3.28
Total Postage and Fees	\$12.98
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00



Sent To
 James C. Frazer
 Street and Apt. No., or PO Box No.
 702 Queens Creek Rd.
 City, State, ZIP+4®
 Prichard, WV 25555

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

RECEIVED
 Office of Oil and Gas
 JAN 13 2026
 WV Department of

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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JAN 13 2026
WV DEPARTMENT OF
ENVIRONMENTAL PROTECTION

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____ Date _____

Signature _____ Date _____

API No.	<u>47-099-02233</u>
Farm Name	<u>Bowling</u>
Well No.	<u>Bowling 7</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown WVDEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Whites Creek - Big Sandy River Quadrangle Prichard

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

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JAN 13 2026
WV DEPARTMENT OF ENVIRONMENTAL PROTECTION

Will closed loop system be used? If so, describe: Yes, tank return.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttings expected.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

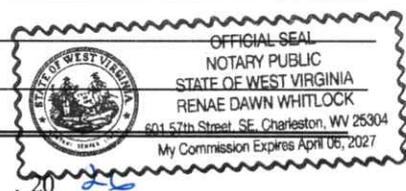
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

Company Official Title Deputy Chief



Subscribed and sworn before me this 14th day of January, 2026

Renae Whitlock Notary Public

My commission expires April 6, 2027

02/20/2026

Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Hay/Straw Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	12	Orchard Grass	12
Landino Clover	3	Landino Clover	3
Timothy	10	Timothy	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

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OFFICE OF CLERK
JAN 13 2026

Title: J. [Signature]

Date: 01/13/2026

Field Reviewed? () Yes (/) No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Unknown WVDEP Paid Plugging Contract

Watershed (HUC 10): Whites Creek - Big Sandy River

Quad: Prichard

Farm Name: Bowling

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

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OFFICE OF OIL AND GAS
13 2026
DEPARTMENT OF ENVIRONMENTAL PROTECTION

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

02/20/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Plugging contractor will not use any waste material for deicing or fill material on property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A - See section 2

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CLASS OF CIVIL ENGINEER
JAN 13 2026
WV DEPARTMENT OF
NATURAL RESOURCES

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily inspections of equipment will be performed.

Signature: _____

Date: _____

SURFACE HOLE 8335'

Top Hole Latitude: 38°12'30"



Civil & Environmental Consultants, Inc.

3574 Teays Valley Road
Hurricane, WV 25526

Ph: 304.933.3119

www.cecinc.com

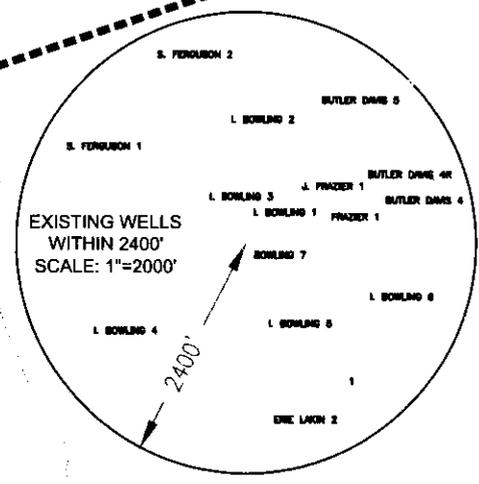
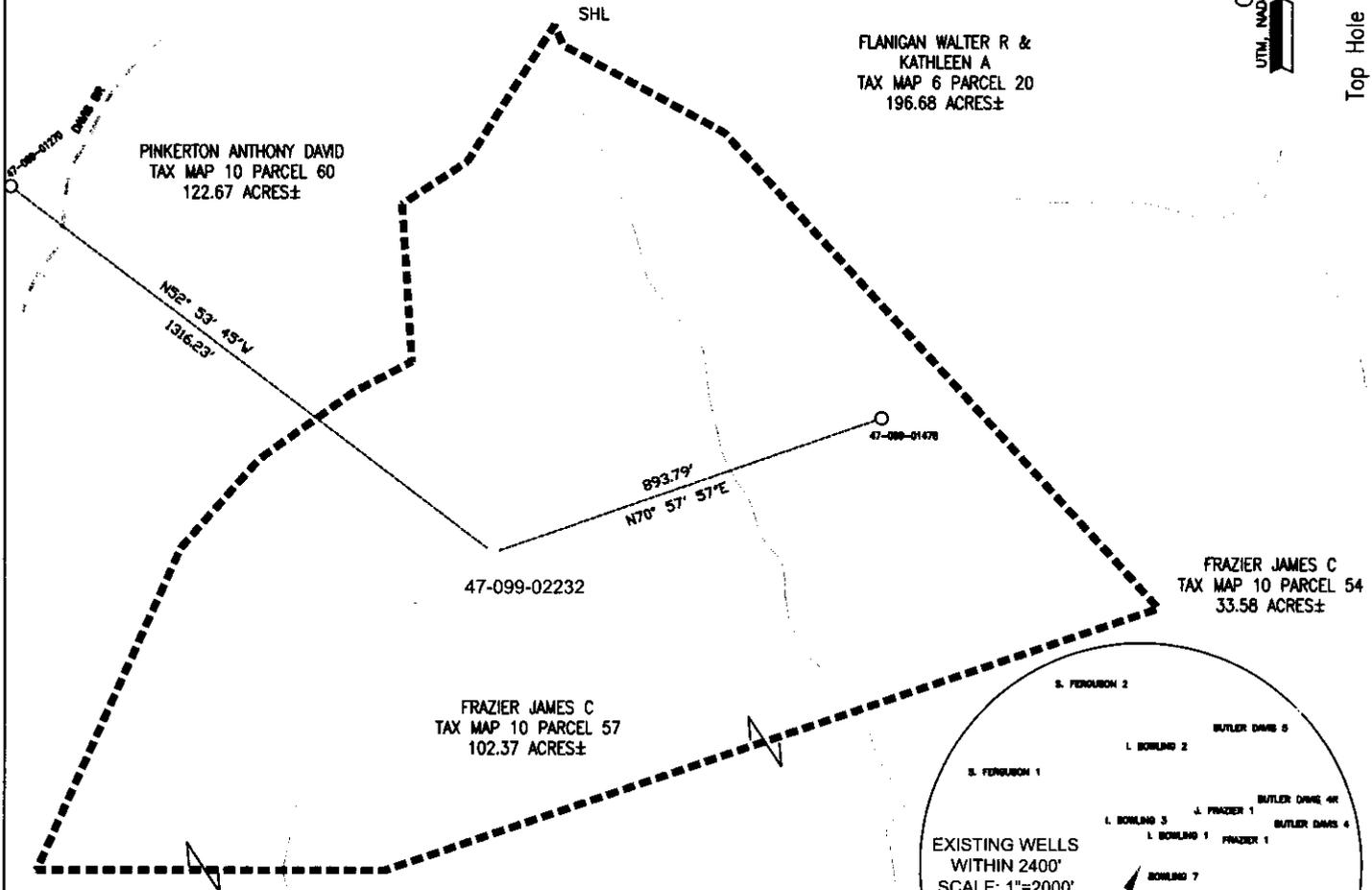
WELL RESTRICTIONS

1. NO OCCUPIED DWELLINGS > WITHIN 200 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ. FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN CENTER OF 200 FEET OF PAD.



Top Hole Longitude: 82°32'30"

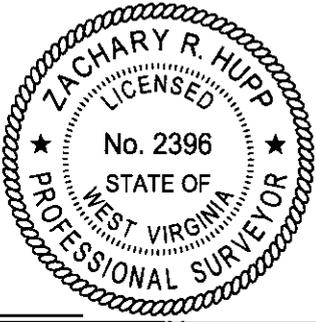
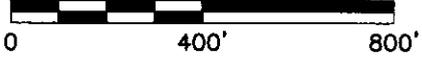
SURFACE HOLE 3116'



1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

EXISTING WELL LOCATION (SHL):	
GEOGRAPHIC (NAD83):	
LATITUDE: 38.201418°	
LONGITUDE: -82.563546°	
UTM (NAD83, ZONE 17, FEET):	
NORTHING: 13,875,689.276	
EASTING: 1,191,261.187	
UTM (NAD83, ZONE 17, METERS):	
NORTHING: 4,229,318.550	
EASTING: 363,097.136	

SCALE IN FEET



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2396

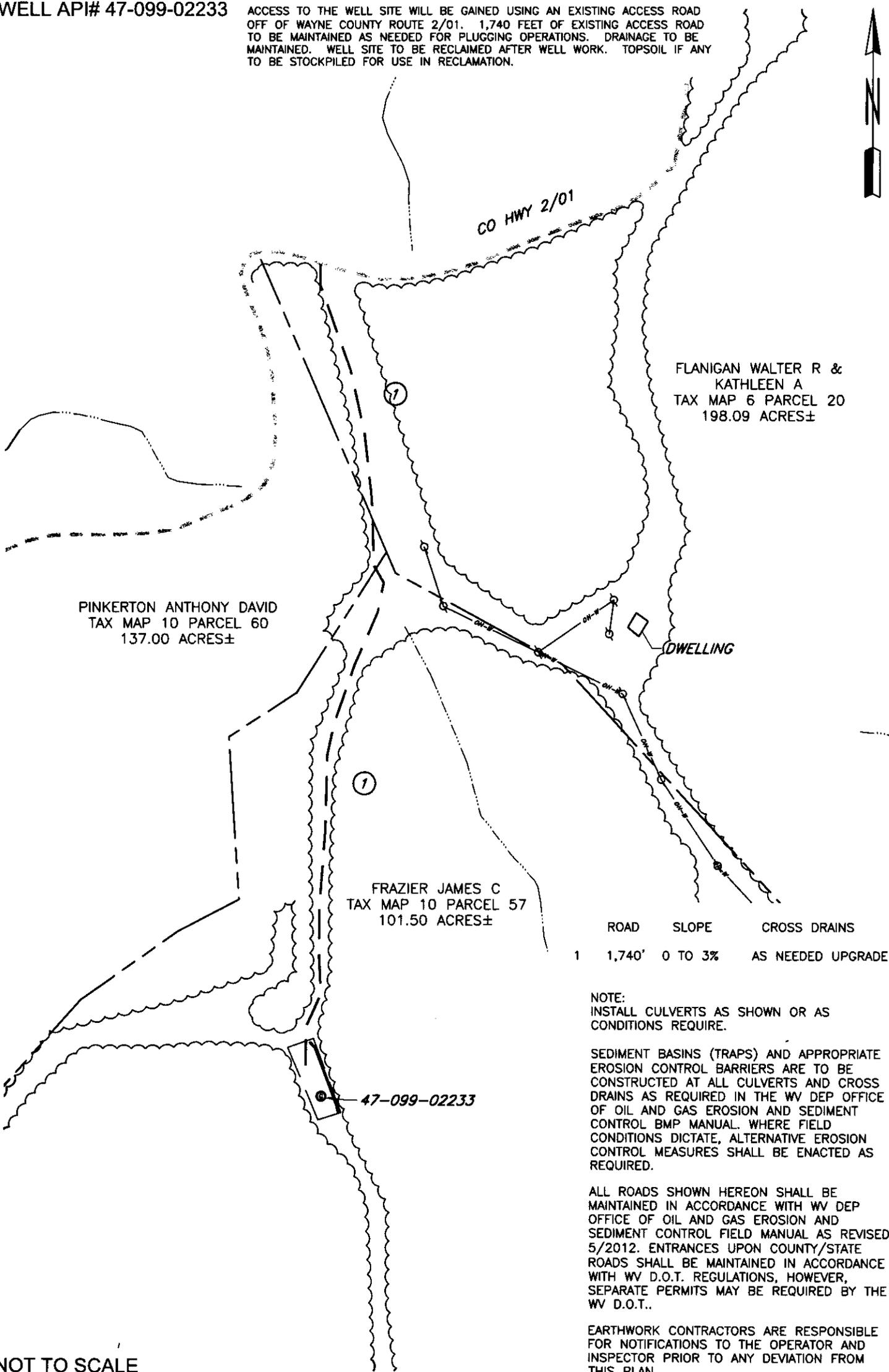
COMPANY:
EAGLE WELL SERVICE, INC.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25034	MINIMUM DEGREE OF ACCURACY: 1/200	OPERATOR'S WELL #: BOWLING 7
	PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)	API WELL #: 47 099 02233 STATE COUNTY PERMIT
WELL TYPE: OIL <input type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/> PRODUCTION <input type="checkbox"/> DEEP <input type="checkbox"/> GAS <input checked="" type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> STORAGE <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/>		
WATERSHED: WHITES CREEK-BIG SANDY RIVER ELEVATION: 920.95		
DISTRICT: BUTLER COUNTY: WAYNE QUADRANGLE: PRICHARD		
SURFACE OWNER: FRAZIER JAMES C ACREAGE: 102.37 ±		
OIL & GAS ROYALTY OWNER: N/A ACREAGE: N/A		
DRILL <input type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/>		
CONVERT <input type="checkbox"/> PLUG & ABANDON <input checked="" type="checkbox"/> CLEAN OUT & REPLUG <input type="checkbox"/> OTHER CHANGE <input type="checkbox"/> (SPECIFY) 02/20/2026		
TARGET FORMATION: N/A ESTIMATED DEPTH: TVD TMD		
WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT: JASON HARMON		
ADDRESS: 601 57TH STREET ADDRESS: 601 57TH STREET		
CITY: CHARLESTON STATE: WV ZIP CODE: 25304 (WVDEP) CITY: CHARLESTON STATE: WV ZIP CODE: 25304		

LEGEND: ACTIVE PRODUCING WELLHEAD ABANDONED WELLHEAD LEASE BOUNDARY ADJOINER LINE EXISTING ROAD EXISTING STREAM	REVISIONS:	DATE: 10-25-2025 356-112
	DRAWN BY: S.C.S. SCALE: 1" = 400' DRAWING NO: 356-112 WELL LOCATION PLAT	

WELL API# 47-099-02233

ACCESS TO THE WELL SITE WILL BE GAINED USING AN EXISTING ACCESS ROAD OFF OF WAYNE COUNTY ROUTE 2/01. 1,740 FEET OF EXISTING ACCESS ROAD TO BE MAINTAINED AS NEEDED FOR PLUGGING OPERATIONS. DRAINAGE TO BE MAINTAINED. WELL SITE TO BE RECLAIMED AFTER WELL WORK. TOPSOIL IF ANY TO BE STOCKPILED FOR USE IN RECLAMATION.



ROAD	SLOPE	CROSS DRAINS
1	1,740'	0 TO 3% AS NEEDED UPGRADE

NOTE:
INSTALL CULVERTS AS SHOWN OR AS CONDITIONS REQUIRE.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERTS AND CROSS DRAINS AS REQUIRED IN THE WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL BMP MANUAL. WHERE FIELD CONDITIONS DICTATE, ALTERNATIVE EROSION CONTROL MEASURES SHALL BE ENACTED AS REQUIRED.

ALL ROADS SHOWN HEREON SHALL BE MAINTAINED IN ACCORDANCE WITH WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL FIELD MANUAL AS REVISED 5/2012. ENTRANCES UPON COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS, HOWEVER, SEPARATE PERMITS MAY BE REQUIRED BY THE WV D.O.T..

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATIONS TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

02/20/2026

NOT TO SCALE

LEGEND:		NOTES	
	EXISTING WELLHEAD	1. NO PIT WILL BE CONSTRUCTED. TANKS WILL BE USED FOR FLUIDS.	
	DIVERSION DITCH		
	EXISTING POWER POLE		
	ACCESS		
	SILT FENCE		
	OVERHEAD ELECTRIC		
	STREAM		
	TREE LINE		
	DRAINAGE		
	LANDING PAD		

WELL OPERATOR: UNKNOWN-DEP PAID PLUGGING CONTRACT WVDEP	WELL (FARM) NAME: BOWLING	WELL # 7
ADDRESS: 601 57TH STREET, SE CHARLESTON, WV 25304	COUNTY - CODE WAYNE - 050	DISTRICT; BUTLER
SURFACE OWNER: JAMES C FRAZIER	USGS 7 1/2 QUADRANGLE MAP NAME PRICHARD, WV	

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

RECEIVED
STATE OF OKLAHOMA
JAN 13 2026
WV DEPARTMENT OF
ENVIRONMENTAL PROTECTION

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

02/20/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4709902233

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Tue, Feb 17, 2026 at 10:03 AM

To: Alana C Hartman <alana.c.hartman@wv.gov>, Brian Warden <brian.warden@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, brent.wright@aol.com, assessor@waynecountywv.org, Danielle Bays <daniellebays@gmail.com>

To whom it may concern, a plugging permit has been issued for 4709902233.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 **4709902233.pdf**
1850K

02/20/2026