



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, February 20, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for BUTLER DAVIS 9S
47-099-02236-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number:
Farm Name: THOMPSON, HARRY
U.S. WELL NUMBER: 47-099-02236-00-00
Vertical Plugging
Date Issued: 2/20/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep X / Shallow ___

5) Location: Elevation 935.26 Watershed Whites Creek - Big Sandy River
District Butler County Wayne Quadrangle Prichard

6) Well Operator Unknown WVDEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th Street Address 601 57th Street
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified Name Brian Warden
Address 49 Elk Creek Road
Delbarton, WV 25670
9) Plugging Contractor Name Eagle Well Service
Address P.O. Box 1666
Salyersville, KY 41465

10) Work Order: The work order for the manner of plugging this well is as follows:
PLEASE SEE ATTACHED.

Any changes must be approved by [Signature]

RECEIVED
JAN 13 2026
[Stamp]

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 01/04/26

02/20/2026

Plugging Prognosis
API #: 45-099-2236
West Virginia, Wayne County

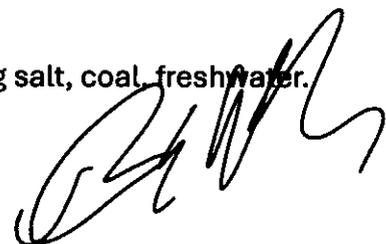
Casing Schedule

13-3/8" @ 42' – 30 Sacks
7" @ 1579' – 150 Sacks
TD @ 5200'

Fresh Water: None reported, extending surface plug to cover.
Saltwater: 827' and 1137' (see original well record)
Gas Shows: 1430' and 2530' (see original well record)
Oil Shows: None Reported
Coal: 195' – 199' and 475' – 477' (See original well record)
Open Mine: None Reported
Elevation: 935'

1. Notify inspector, Brian Warden at 304-205-3229, 48 hours prior to commencing abandonment operations.
2. Blow down well.
3. POOH with tubing, RIH and confirm TD and fill depth.
4. Prep for cement. Notify inspector of tag depth.
5. Pump 6% Bentonite gel on all cement plugs.
 - a. **NOTE:** Class A or Class L can be used for cement plugs.
6. Run bond log to determine accurate casing and cement depths. Attempt to free point all casing that is not cemented to surface, if not free perforate as needed.
7. **Plug 1:** Set cement plug from 4193' - 4093' to isolate Rose Hill (4213' – 4900'), tag TOC, top off as necessary.
8. **Plug 2:** Set 100' cement plug from 3098' – 2998' to isolate the Coniferous Lime and Big Six, tag TOC, top off as necessary (Con. 3118' – 3610', Big Six 3610'-4213')
9. **Plug 3:** Set 100' cement plug from 2510' - 2410' to cover gas show at 2530', tag TOC, top off if necessary.
10. **Plug 4:** Set cement plug from 1589' - 1310' to cover casing shoe, gas show at 1430' and isolate Injun Sand and Brown Shale (Injun 1470'-2456', Brown Shale 2456'-3116')
11. **Plug 5:** Set 100' plug from 1230' – 1130' to isolate Little Lime, Big Lime and K Sand, tag TOC, top off as necessary. (Little Lime 1250'-1350', Big Lime 1350'-1454', K Sand 1457'-1470')
12. **Plug 6:** Set 100' cement plug from 807' – 707' to isolate saltwater shows, tag TOC, top off as necessary. (saltwater 827', 1137')
13. **Plug 7:** Set expanding cement plug from 500' – Surface to cover coal shows and freshwater. (Coal 475' – 477' and 195' – 199', Freshwater – Surface)
14. Reclaim location and well road to WVDEP specifications and erect P&A well monument 30" above ground with well name, API and plug date.

**Will cover/isolate with cement all O&G formations – including salt, coal, freshwater.



02/20/2026

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Harry Thompson Operator Well No.: Butler Davis 95
 LOCATION: Elevation: 930.52 Quadrangle: Prichard
 District: Butler County: Wayne
 Latitude: 64° Feet South of 30 Deg. 12 Min. 30 Sec.
 Longitude 7,409' Feet West of 02 Deg. 32 Min. 30 Sec.

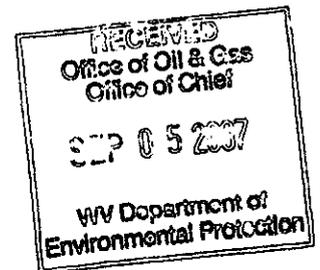
Company: BTU Pipeline Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address:	43' of 13"	43' of 13"	43' of 13"	.30 SKS.
	1579 of 7"	1579 of 7"	1579 of 7"	150 SKS.
Agent:	No 4"			
Inspector: <u>Gary Scites</u>				
Date Permit Issued: <u>6-21-07</u>				
Date Well Work Commenced: <u>6-25-07</u>				
Date Well Work Completed: <u>7-12-07</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Depth (feet): <u>5188</u>				
Fresh Water Depth (ft.): <u>827</u>				
Salt Water Depth (ft.): <u>1137</u>				
Is coal being mined in area (N/Y): <u>(N)</u>				
Coal Depths (ft.): <u>195-199'</u> <u>475-477'</u>				

OPEN FLOW DATA

Producing formation Big Lime Pay zone depth (ft) 1430.
 Gas: Initial open flow 200 MCF/d Oil: Initial open flow Bbl/d
 Final open flow 200 MCF/d Final open flow Bbl/d
 Time of open flow between initial and final tests 6 Hours
 Static rock Pressure 480 psig (surface pressure) after 12 Hours

Second producing formation Brown Shale Pay zone depth (ft) 2530
 Gas: Initial open flow 150 MCF/d Oil: Initial open flow Bbl/d
 Final open flow 400 MCF/d Final open flow Bbl/d
 Time of open flow between initial and final tests 12 Hours
 Static rock Pressure 580 psig (surface pressure) after 12 Hours



NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: BTU Pipeline Inc
 By: [Signature]
 Date: 8-30-07

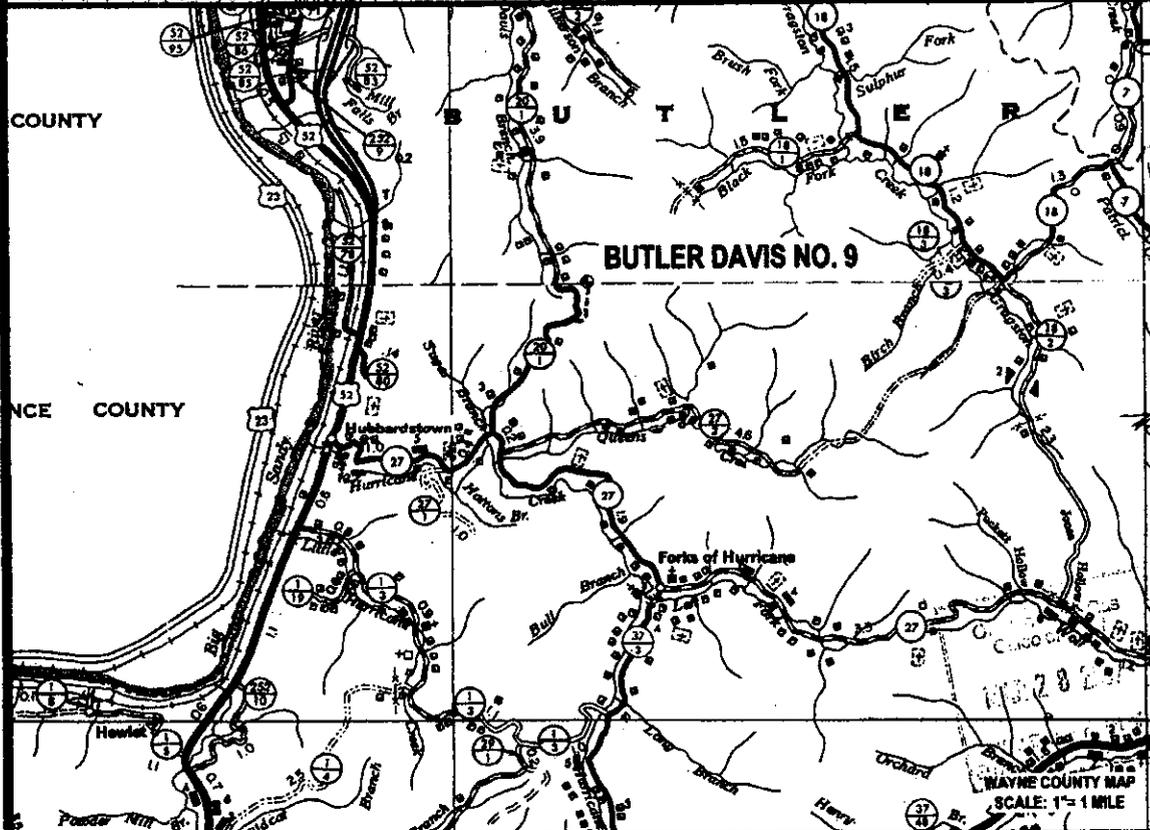
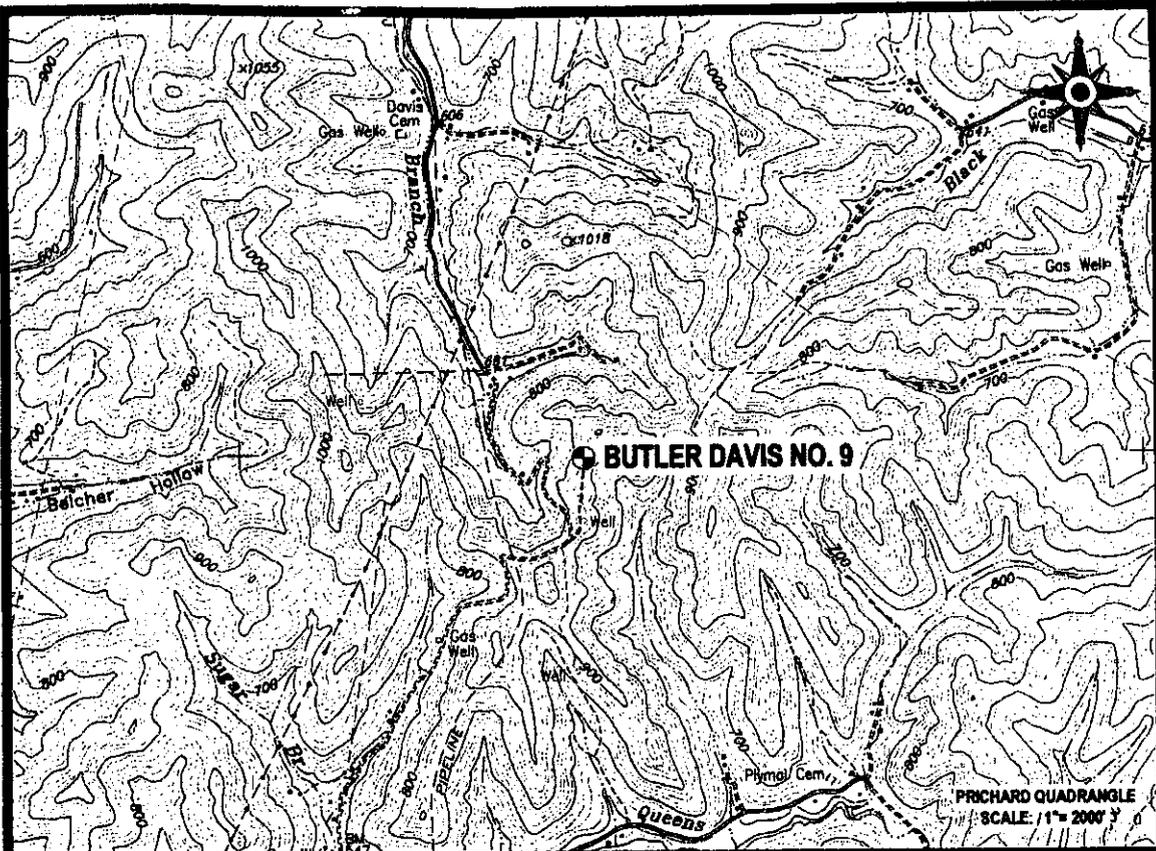
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WV DEPARTMENT OF ENVIRONMENTAL PROTECTION
 02/20/2026

Open Hole Completion

Surface	0-40
Sand	40-45
Mud	45-95
Sand	95-105
Slate	105-125
sand	125-150
slate	150-182
sand	182-198
slate	198-230
sand	230-265
slate	265-395
sand	395-420
slate	420-550
sand	550-625
slate	625-800
s. sand	800-1137
slate	1137-1250
L. Lime	1250-1350
B. Lime	1350-1454
K. Sand	1454-1470
I. Sand	1470-2456
B. Shale	2456-2466
W. Shale	2466-2936
B. Shale	2936-3116
C. shale	3116-3118
Corniferous	3118-3610
Big Six	3610-4213
Rosehill	4213-4900
sand	4900-5200

RECEIVED
JAN 13 2026



B.T.U. PIPELINE, INC

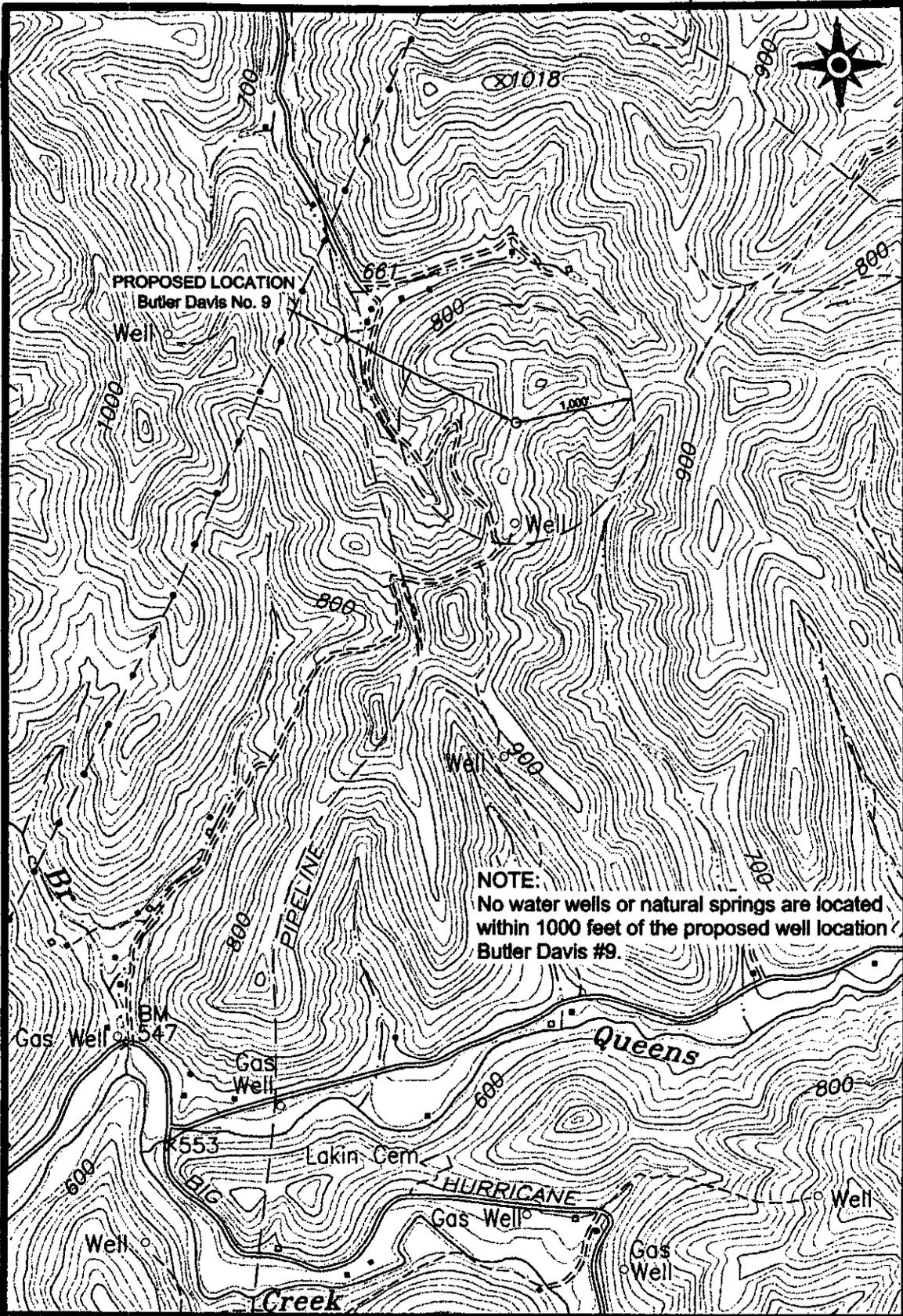
**BUTLER DAVIS NO. 9
LOCATION MAP**

CUNNINGHAM
LAND SURVEYING & MAPPING SERVICES, LLC
• 5905 MORNING DOVE LANE •
• CROSS LAKE, WEST VIRGINIA 25313 •
• VOICE (804) 861-4185 • FAX (804) 776-0708 •
• E-MAIL ADDRESS • INCUNNINGHAM@CHARTEL.NET •

LOCATED ON THE WATERS OF DAVIS BRANCH
OF ELIJAH CREEK OF BIG SANDY RIVER
BUTLER DISTRICT, WAYNE COUNTY, W.VA
PRICHARD QUADRANGLE

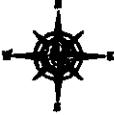
PROJECT NO.	DWG. NO. B_DAVIS_9_LOC.DWG
DATE: 03-15-07	SCALE: AS NOTED
DRAWN BY: J.M.J.	CHK'D BY: D.K.C.
	FILE: C:\PROJECT FOLDER\WILON

02/20/2026



B.T.U. PIPELINE, INC

**BUTLER DAVIS NO. 9
WATER SAMPLE LOCATION MAP**



CUNNINGHAM

LAND SURVEYING & MAPPING SERVICES, LLC
 • 5505 BORDERS POVE LAKE •
 • CROSS LAKE, WEST VIRGINIA 26013 •
 • YORK (304) 561-4129 • FAX (304) 778-0708 •
 • E-MAIL ADDRESS • DECUNNINGHAM@CHARTER.NET •

LOCATED ON THE WATERS OF DAVIS BRANCH
 OF ELJAH CREEK OF BIG SANDY RIVER
 BUTLER DISTRICT, WAYNE COUNTY, W.VA
 PRICHARD QUADRANGLE

PROJECT NO. BTU PIPELINE	DWG. FILE: B_DAVIS_9_WS.dwg
DATE: 03-15-07	SCALE: 1" = 1000'
CHK'D BY: D.K.C.	
DRAWN BY: J.M.J.	FILE: C:\PROJECT FOLDER\WILON

02/20/2026

DRAWING LEGEND	
PROPOSED ROAD	ROAD DITCH
EXISTING ROAD	GAS LINE
STRAW BALES	FENCE LINE
SILT FENCE	ROCK OUTCROP
PRELIM BARRIER	WATER WELL
TREE LINE	HOUSE / STRUCTURE
ROCK RIP RAP	UTILITY POLE
CROSS DRAIN	SPRING
CULVERT	WET SPOT
DRILLING PIT	PIT WASTE APP. AREA

CONTRACTOR NOTE:
 The contractor shall be responsible for the construction contractor to field verify the exact location of all underground utilities prior to the commencement of any construction activities.

GENERAL NOTES:
 This drawing presents a schematic representation of the proposed well site and access road. Proposed structures such as the drilling pit, roadways, advance sediment barriers, etc. are shown in their approximate preliminary configuration. Given unforeseen circumstances, the actual location of these structures may vary slightly from the location shown on the attached drawings.

All roads shown herein are existing unless otherwise noted and shall be maintained in accordance with the guidelines and requirements of NYSDOT and Gas. All structures shown on this drawing are proposed and will be a minimum of 15' in diameter unless otherwise noted.

Ditch lines and advices will be installed whenever practical, however portions of the existing proposed roads which are located in solid rock shall not require ditches or cross drains, unless otherwise warranted by field circumstances.

Appropriated drainage and/or sediment control structures measures in addition to those shown on this drawing will be required to prevent erosion and sedimentation on these areas, and shall be installed and maintained in accordance with the NYSDOT and Gas Erosion and Sediment Control Field Manual.

Field conditions such as rock outcrops and bedrock may prohibit the layout being indicated, when these conditions arise, additional erosion control measures shall be evaluated and utilized as required.

Other structures, such as stone walls, flow fences, etc. will be installed and maintained below the outfall of all proposed advices and all other storm water discharge points from either the roadways or the location.

All necessary timber or brush will be removed from the roadway, the roadways and located by clearing and grubbing activities. Any subsurface timber will be cut and stacked to the side of the roadway or removed to a stockpile area. The remaining timber or brush will be cut up and windrowed below the outfalls of the construction areas to be used as a fuel for the NYSDOT for all points of borrow/erosion from county/state roads. These borrow/erosion points and will be maintained in accordance with current DOT regulations. A subdrain construction entrance consisting of 8" of crushed stone will be constructed for a minimum distance of 50' from the borrow and erosion points of all public roadways in accordance with current NYSDOT regulations.

All electric lines on this drawing are to be considered permanent and will remain in place. A safety and utility copy of construction activities including brush, etc. will be installed below the outfall of any roadway (advice) which are not located in a stream or creek.

Permanent cross drains or waterbars will be installed as an integral part of this reclamation process and shall be spaced in accordance with the NYSDOT reclamation slopes and table 11-1 of the Erosion and Sediment Control Field Manual.

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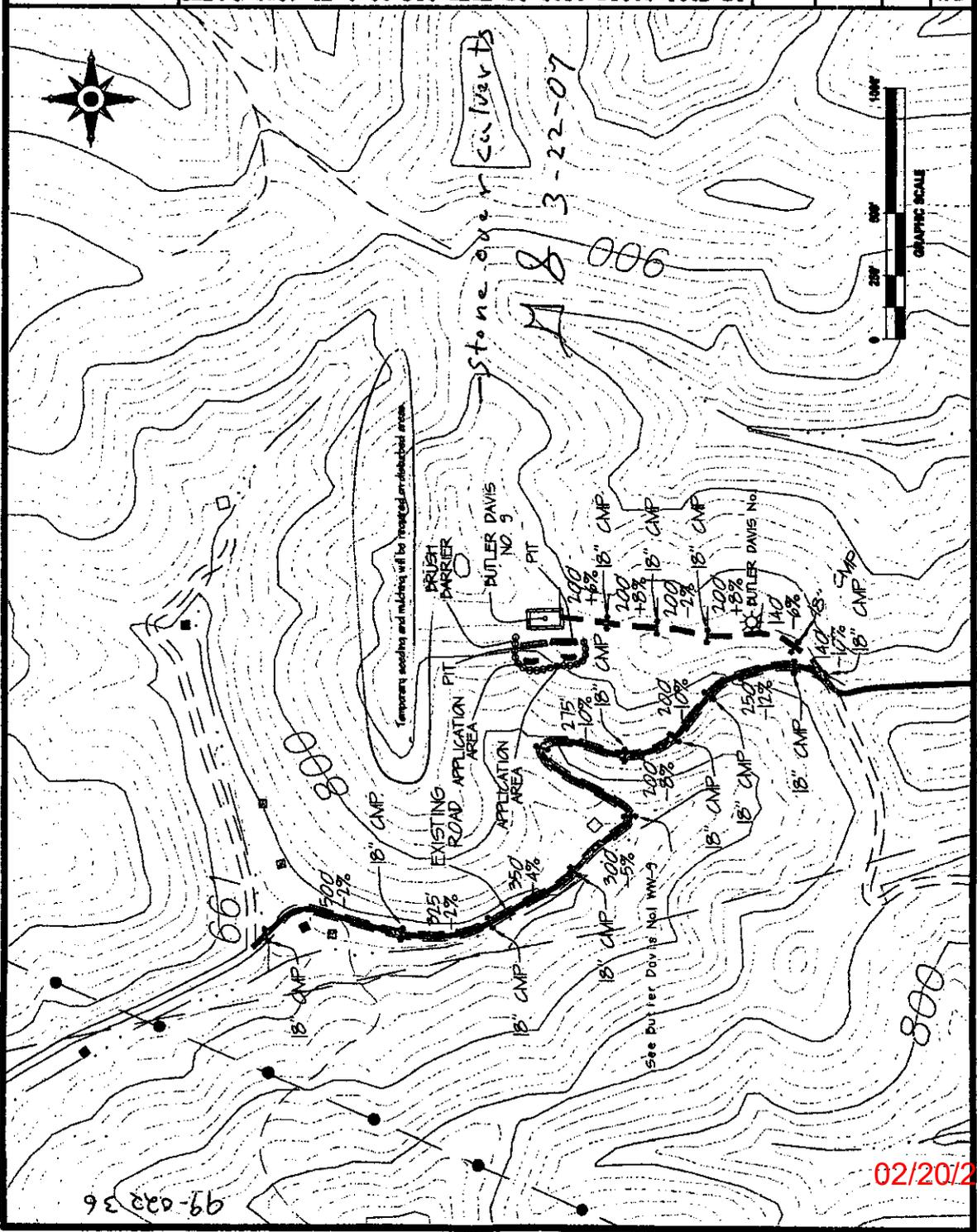
B.T.U. PIPELINE, INC

BUTLER DAVIS NO. 9

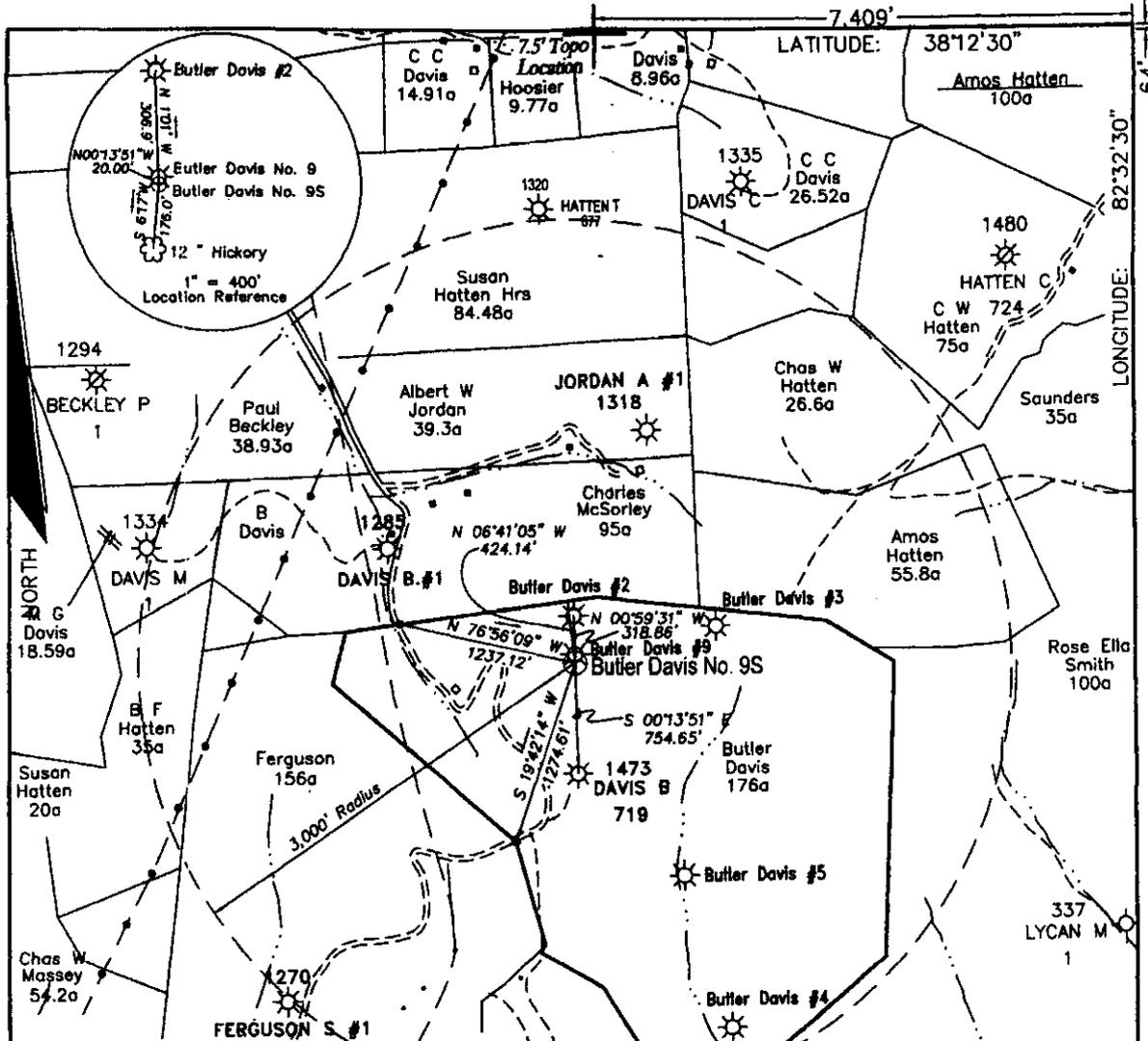
CONSTRUCTION & RECLAMATION SITE PLAN

BUTLER ON THE WATERS OF CLEVER CREEK
 BUTLER COUNTY, WAYNE COUNTY, N.Y.A
 PROJECT QUADRANGLE

PROJECT NO. 8TU PIPELINE
 SCALE: 1"=500'
 DRAWN BY: J.M. JONES
 DATE: 03-15-07
 CHK'D. BY: DKC



02/20/2026



NOTES:

All known oil & gas wells within 2,400' of the proposed well location are shown hereon.

The bearings and distances shown hereon are based on the WV State Plane Coordinate System, South Zone, NAD '27.

Coordinates for Well
Butler Davis No. 9S

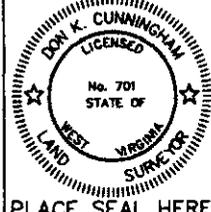
West Virginia State Plane
South Zone NAD '27
N 443,736.42 : E 1,549,640.27

(I) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. B_Davis_2_WW6.dwg
SCALE 1" = 1000'
MINIMUM DEGREE OF
ACCURACY 1 : 12,729
PROVEN SOURCE OF
ELEVATION Global Positioning
System (GPS)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY THE LAW AND THE REGULATIONS AND ISSUED PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) Dana K. Cunningham
R.P.E. _____ L.L.S. 701



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

DATE March 15 2007
OPERATOR'S WELL NO. B. Davis No. 9S
API WELL NO. 47-099-02236

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 930.52' WATER SHED Queens Creek of Hurricane Creek
DISTRICT Butler COUNTY Wayne
QUADRANGLE Prichard

SURFACE OWNER Harry Thompson ACREAGE 176
OIL & GAS ROYALTY OWNER Dana Adkins LEASE ACREAGE 176

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW
FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION Big Six ESTIMATED DEPTH 5,200'
WELL OPERATOR B.T.U. Pipeline DESIGNATED AGENT Richard Williams
ADDRESS P.O. Box 242 ADDRESS P.O. Box 707
Salyersville, KY 41465 Salyersville, KY 41465

COUNTY NAME
PERMIT

13 2026

02/20/2026

Eagle Well Service
P.O. Box 1666
Salyersville, KY 41465
(606) 349-4141

December 15, 2025

WV Dept. of Environmental Protection
Office of Oil & Gas
601 57th Street
Charleston, WV 25304

RE: 2022-13 Variance

To Whom It May Concern:

Please see attached Order 2022-13 Variance that allows the use of Class L cement in place of Class A cement for well plugging. Eagle Well Service wishes to have the option of using Class L cement should Class A not be available at the time of plugging.

If you have any questions or need any additional information, please feel free to contact me.

Thank you,

Brent Wright

Brent Wright
Eagle Well Service
(740) 502-6171
BW/db

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WV DEP. OF ENV. PROT.

02/20/2026



West Virginia Department of Environmental Protection

Office of Oil and Gas
401 5th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep@wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1, for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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DEPARTMENT OF ENVIRONMENTAL PROTECTION

02/20/2026

- 4 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martix, Chief
Office of Oil and Gas

02/20/2026

1) Date: January 4, 2026
2) Operator's Well Number
Butler Davis 9S
3) API Well No.: 47 - 099 - 02236

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Walter R. and Kathleen A. Flanigan</u>	Name _____
Address <u>4905 Trace Creek Road</u>	Address _____
<u>Milton, WV 25541</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Brian E. Warden</u>	(c) Coal Lessee with Declaration
Address <u>49 Elk Creek Road</u>	Name _____
<u>Delbarton, WV 25670</u>	Address _____
Telephone <u>304-205-3229</u>	_____

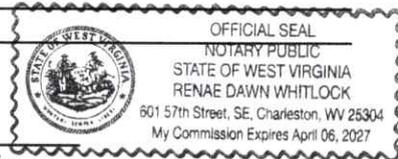
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Unknown WVDEP Paid Plugging Contract
 By: Jason Harmon *Jason Harmon*
 Its: Agent
 Address 601 57th Street
Charleston, WV 25304
 Telephone 304-926-0499 x 41102



RECEIVED
 JAN 13 2026
 DEPARTMENT OF ENVIRONMENTAL PROTECTION

Subscribed and sworn before me this 14th day of January 26
Renae Dawn Whitlock Notary Public
 My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

02/20/2026

9589 0710 5270 2650 4623 96

U.S. Postal Service™
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Milton, WV 25541

Certified Mail Fee	\$5.00
Extra Services & Fees (check box, add fee as appropriate)	\$4.40
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$2.72

Total Postage and Fees

\$12.42

Sent To

Walter; Kathleen Flanigan
4905 Trace Creek Rd.
Milton, WV 25541



PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

RECEIVED
Office of Civil and
JAN 13 2026
WV Department of
Environmental Protection

02/20/2026

SURFACE OWNER WAIVER

Operator's Well
Number

Butler Davis 9S

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

**FOR EXECUTION BY A NATURAL PERSON
ETC.**

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____
		Signature _____
		Date 02/20/2026

API No. 47-099-02236

Farm Name Butler Davis

Well No. Butler Davis 9S

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

RECEIVED
JAN 13 2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown WVDEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Whites Creek - Big Sandy River Quadrangle Prichard

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

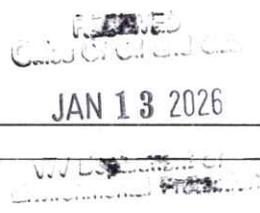
Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)



Will closed loop system be used? If so, describe: Yes, tank return.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttings expected.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

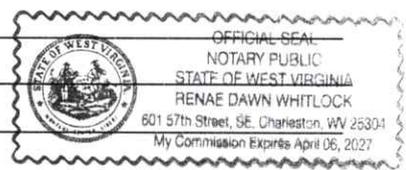
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

Company Official Title Deputy Chief



Subscribed and sworn before me this 14th day of January, 20 26

Renae Dawn Whitlock Notary Public

My commission expires April 6, 2027

02/20/2026

Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Hay/Straw Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Orchard Grass	12
Landino Clover	3
Timothy	10

Seed Type	lbs/acre
Orchard Grass	12
Landino Clover	3
Timothy	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

Title: _____

Date: _____

Field Reviewed?

() Yes

() No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Unknown WVDEP Paid Plugging Contract
Watershed (HUC 10): Whites Creek - Big Sandy River Quad: Prichard
Farm Name: Butler Davis

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

[Stamp: JAN 13 2026]

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

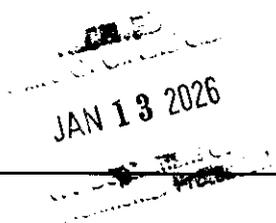
Plugging contractor will not use any waste material for deicing or fill material on property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A - See section 2

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily inspections of equipment will be performed.


JAN 13 2026

Signature: _____

Date: _____

SURFACE HOLE 7405'



3574 Teays Valley Road
Hurricane, WV 25526
Ph: 304.933.3119
www.cecinc.com

SHL
MCSORLEY GEORGE F &
MARTHA M
TAX MAP 6 PARCEL 21.3
10.32 ACRES±

Top Hole Latitude: 38°12'30"

WHITT ERIK D
TAX MAP 6 PARCEL 21.1
19.83 ACRES±

BOOTH LISA
TAX MAP 6 PARCEL 24
97.51 ACRES±

FLANIGAN WALTER R &
KATHLEEN A
TAX MAP 6 PARCEL 20
196.68 ACRES±

FLANIGAN WALTER R &
KATHLEEN A
TAX MAP 6 PARCEL 20
196.68 ACRES±

PINKERTON ANTHONY DAVID
TAX MAP 10 PARCEL 60
122.67 ACRES±

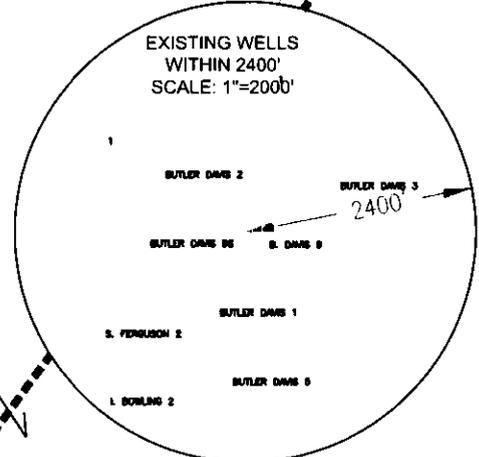
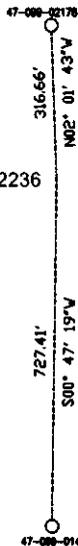
WELL RESTRICTIONS

1. NO OCCUPIED DWELLINGS > WITHIN 200 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN CENTER OF 200 FEET OF PAD.

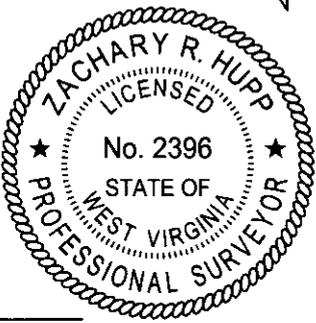


Top Hole Longitude: 82°32'30"

SURFACE HOLE 115'



EXISTING WELL LOCATION (SHL):	
GEOGRAPHIC (NAD83):	
LATITUDE: 38.208264°	
LONGITUDE: -82.567313°	
UTM (NAD83, ZONE 17, FEET):	
NORTHING: 13,878,199.645	
EASTING: 1,190,221.048	
UTM (NAD83, ZONE 17, METERS):	
NORTHING: 4,230,083.712	
EASTING: 362,780.101	



1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

COMPANY:
EAGLE WELL SERVICE, INC.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

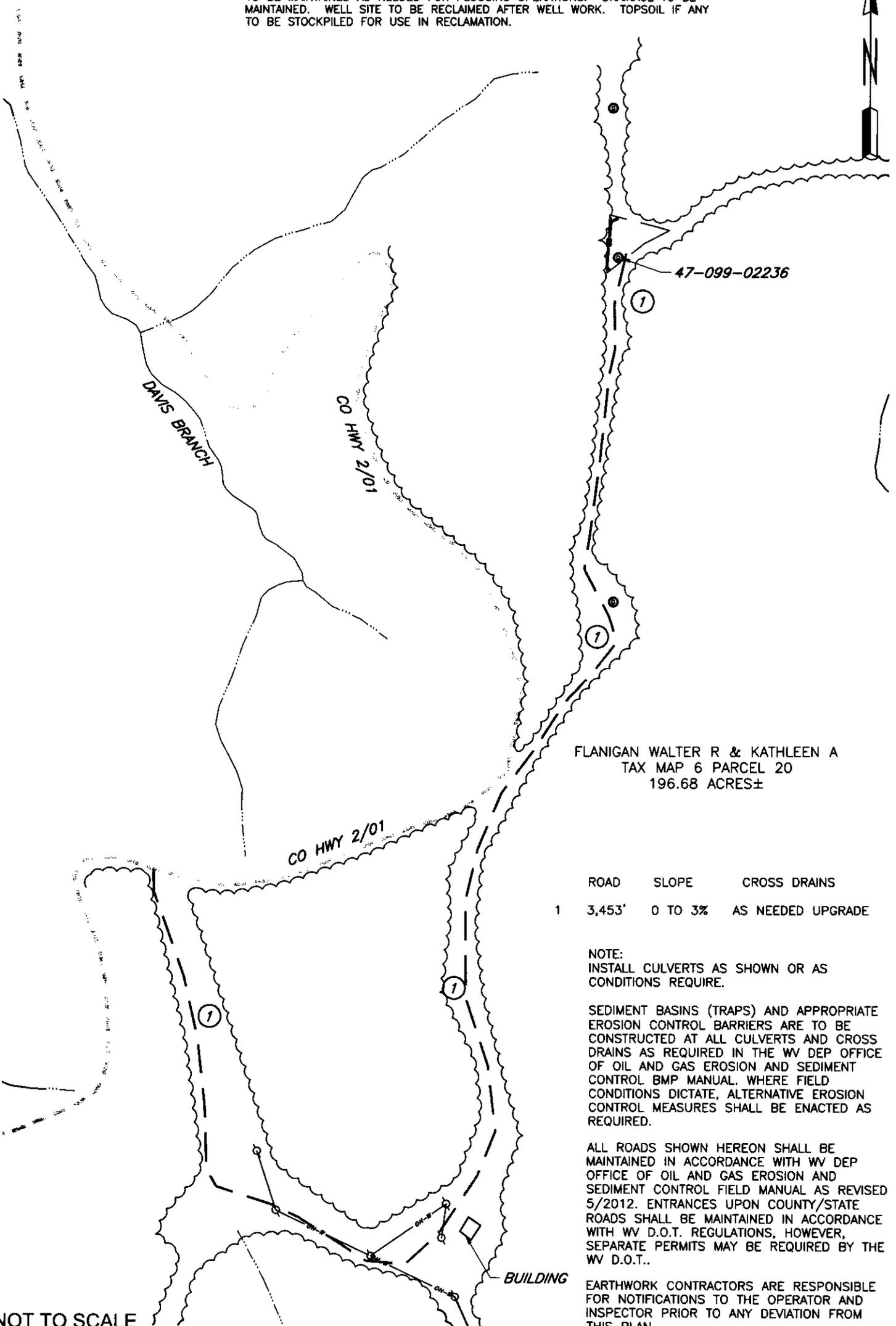
P.S. 2396

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25034	MINIMUM DEGREE OF ACCURACY: 1/200 SURVEY GRADE GPS (NAVD 88, US FT)	OPERATOR'S WELL #: BUTLER DAVIS 9S API WELL #: 47 099 02236 STATE COUNTY PERMIT
	WELL TYPE: OIL <input type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/> PRODUCTION <input type="checkbox"/> DEEP <input type="checkbox"/> GAS <input checked="" type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> STORAGE <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/> WATERSHED: WHITES CREEK-BIG SANDY RIVER ELEVATION: 935.26 DISTRICT: BUTLER COUNTY: WAYNE QUADRANGLE: PRICHARD SURFACE OWNER: FLANIGAN WALTER R & KATHLEEN A ACREAGE: 196.68 ± OIL & GAS ROYALTY OWNER: N/A ACREAGE: N/A DRILL <input type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/> CONVERT <input type="checkbox"/> PLUG & ABANDON <input checked="" type="checkbox"/> CLEAN OUT & REPLUG <input type="checkbox"/> OTHER CHANGE <input type="checkbox"/> (SPECIFY) TARGET FORMATION: N/A ESTIMATED DEPTH: TVD TMD	WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT: JASON HARMON ADDRESS: 601 57TH STREET ADDRESS: 601 57TH STREET CITY: CHARLESTON STATE: WV ZIP CODE: 25304 (WVDEP) CITY: CHARLESTON STATE: WV ZIP CODE: 25304
LEGEND: ACTIVE PRODUCING WELLHEAD ABANDONED WELLHEAD	LEASE BOUNDARY ADJOWER LINE EXISTING ROAD EXISTING STREAM	REVISIONS: DATE: 10-25-2025 356-112 DRAWN BY: S.C.S. SCALE: 1" = 400' DRAWING NO: 356-112 WELL LOCATION PLAT

02/20/2026

WELL API# 47-099-02236

ACCESS TO THE WELL SITE WILL BE GAINED USING AN EXISTING ACCESS ROAD OFF OF WAYNE COUNTY ROUTE 2/01. 3,453 FEET OF EXISTING ACCESS ROAD TO BE MAINTAINED AS NEEDED FOR PLUGGING OPERATIONS. DRAINAGE TO BE MAINTAINED. WELL SITE TO BE RECLAIMED AFTER WELL WORK. TOPSOIL IF ANY TO BE STOCKPILED FOR USE IN RECLAMATION.



FLANIGAN WALTER R & KATHLEEN A
TAX MAP 6 PARCEL 20
196.68 ACRES±

ROAD	SLOPE	CROSS DRAINS
1	3,453'	0 TO 3% AS NEEDED UPGRADE

NOTE:
INSTALL CULVERTS AS SHOWN OR AS CONDITIONS REQUIRE.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERTS AND CROSS DRAINS AS REQUIRED IN THE WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL BMP MANUAL. WHERE FIELD CONDITIONS DICTATE, ALTERNATIVE EROSION CONTROL MEASURES SHALL BE ENACTED AS REQUIRED.

ALL ROADS SHOWN HEREON SHALL BE MAINTAINED IN ACCORDANCE WITH WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL FIELD MANUAL AS REVISED 5/2012. ENTRANCES UPON COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS, HOWEVER, SEPARATE PERMITS MAY BE REQUIRED BY THE WV D.O.T..

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATIONS TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

02/20/2026

NOT TO SCALE

LEGEND:

- EXISTING WELLHEAD
- DIVERSION DITCH
- EXISTING POWER POLE
- ACCESS

- SILT FENCE
- OVERHEAD ELECTRIC
- STREAM
- TREE LINE
- DRAINAGE
- LANDING PAD

NOTES

1. NO PIT WILL BE CONSTRUCTED. TANKS WILL BE USED FOR FLUIDS.

WELL OPERATOR: UNKNOWN-DEP PAID PLUGGING CONTRACT WYDEP	WELL (FARM) NAME: BUTLER DAVIS	WELL # 9S
ADDRESS: 601 57TH STREET, SE CHARLESTON, WV 25304	COUNTY - CODE WAYNE - 050	DISTRICT; BUTLER
SURFACE OWNER: WALTER R & KATHLEEN A FLANIGAN	USGS 7 1/2 QUADRANGLE MAP NAME PRICHARD, WV	

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

RECEIVED
COUNTY OF OKLAHOMA
JAN 13 2026
PLUGGING PERMIT

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

02/20/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4709902236

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Feb 20, 2026 at 10:09 AM

To: Danielle Bays <daniellebays@gmail.com>, Brian Warden <brian.warden@wv.gov>, Alana C Hartman <alana.c.hartman@wv.gov>, brent.wright@aol.com, assessor@waynecountywv.org, Henry J Harmon <henry.j.harmon@wv.gov>

To whom it may concern, a plugging permit has been for issued 4709902236.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 **4709902236.pdf**
1633K

02/20/2026