

Minimum Error of Closure 1' IN 200'
 Source of Elevation LEVELS FROM STA. RED - U.S. C&G.
ELV. 3707.0'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

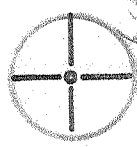
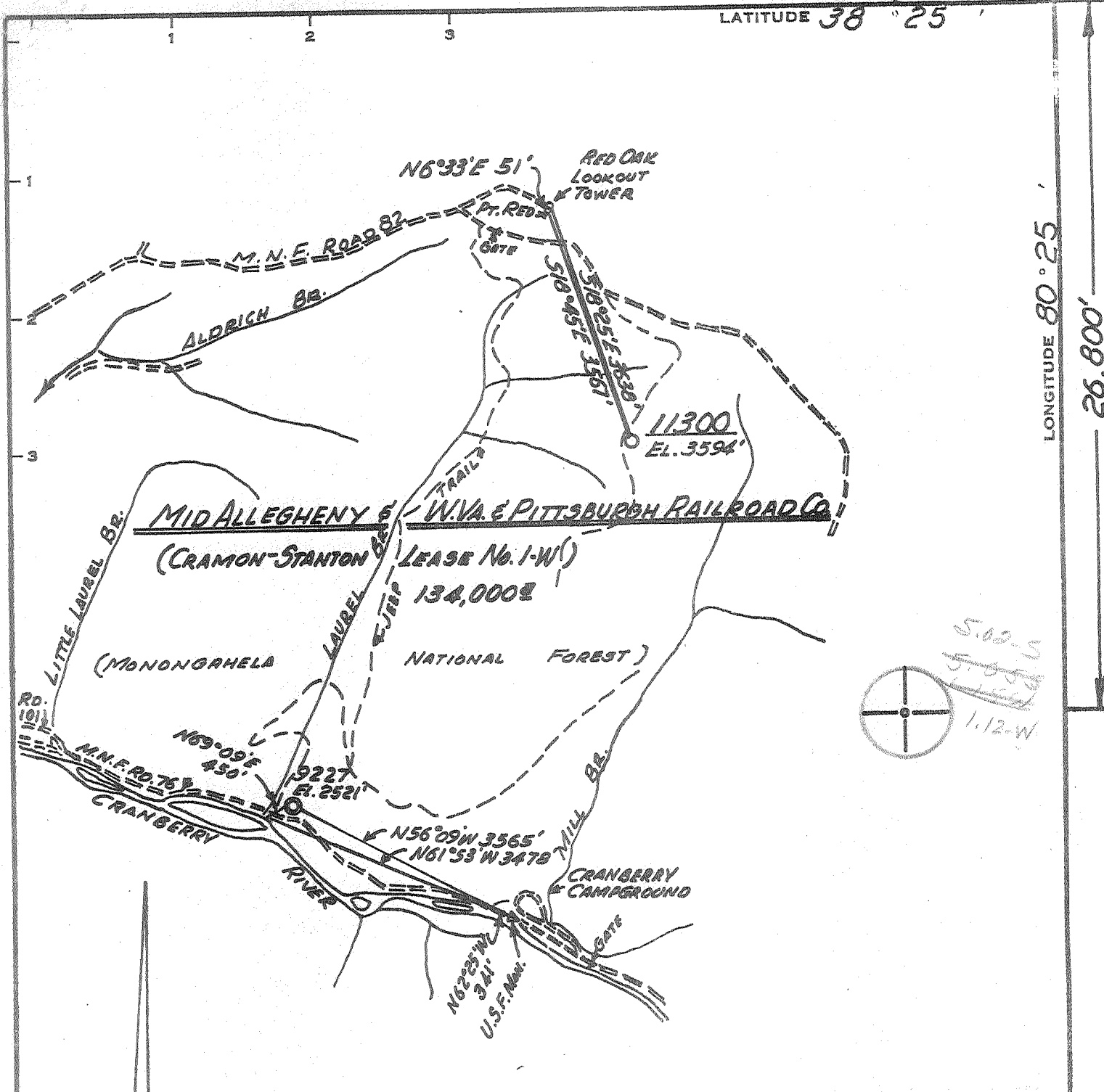
12-18-70
 MAP SHEET 1928 G-4 F.B. 1576 Pg. 5-8

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, WEST VIRGINIA
 Farm MID ALLEGHENY & W.V.A. & P.D.R. RAILROAD CO.
 Tract _____ Acres 134,000 Lease No. C-51W
 Well (Farm) No. _____ Serial No. 11300
 Elevation (Spirit-Level) 3594'
 Quadrangle WEBSTER SPRINGS W.C.
 County WEBSTER District GLADE
 Engineer Guy H. Bradley
 Engineer's Registration No. 2425
 File No. _____ Drawing No. _____
 Date JULY 22, 1970 Scale 1" = 2000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WEB-59-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



5.02-5
5.03-5
1.12-W

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary ~~xxx~~
Spudder
Cable Tools
Storage

Quadrangle WEBSTER SPRINGS

Permit No. WEB-59

WELL RECORD

Oil or Gas Well Dry
(KIND)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Mid-Allegheny & W. Va. & Pgh. Railroad Company Acres 134,000
Location (waters) _____
Well No. 11300 Elev. 3594'
District Glade County Webster
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 9-8-70
Drilling completed 11-3-70
Date Shot Not shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume Dry _____ Cu. Ft.
Rock Pressure 1610 lbs. 60 hrs.
Oil None _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) Yes Oriskany & Chert

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
20"	868	868	Kind of Packer _____
16"			
13"			
11-3/4"	2341	2341	Size of _____
8 1/4"			
6 5/8"			Depth set _____
5 3/16"			
4 1/2"	8269	8269	
3"			Perf. top <u>8190</u>
2"			Perf. bottom <u>8200</u>
Liners Used _____			Perf. top <u>803 1/4</u>
			Perf. bottom <u>8070</u>

Attach copy of cementing record. 16" & 20" to surface
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) 11" with 230 bags
1 1/2" with 225 bags
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 19,000 cu. ft.
ROCK PRESSURE AFTER TREATMENT 1610# 60 HOURS
Fresh Water Hole damp Feet _____ Salt Water None Feet _____
Producing Sand Dry & Abandoned Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Shale			0	2110			8185
Lime	<u>B.L.</u>		2110	2580			1220
Sand & Shale			2580	1038			9405
Silty Shale			1038	6750			3594
Siltstone			6750	7500			5811
Shale			7500	7945			
Fully Limestone			7945	7960			
Shale			7960	8027			
CHERT			8027	8185	Gas	Chert	Show
Oriskany Sand			8185	8290	Gas	Oriskany	Show
Helderberg Lime			8290	8310			
Total Depth				8310'			

RECEIVED
DEC 17 1970
OIL & GAS DIVISION
DEPT. OF MINES

Consolidated Gas Supply Corporation
115 West Main Street
Clarksburg, W. Va.

(over)

JAN 4, 1971