



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 19, 2026
WELL WORK PLUGGING PERMIT
Horizontal Plugging

GREYLOCK CONVENTIONAL, LLC
500 CORPORATE LANDING

CHARLESTON, WV 25311

Re: Permit approval for ECA WEBSTER CO. LUMBER 1MH
47-101-00122-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: ECA WEBSTER CO. LUMBER 1MH
Farm Name: WEBSTER COUNTY LUMBER COMPANY
U.S. WELL NUMBER: 47-101-00122-00-00
Horizontal Plugging
Date Issued: 08/19/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4710100122P

WW-4B
Rev. 2/01

1) Date July 27, , 2026
2) Operator's
Well No. 1MH
3) API Well No. 47-101 - 00122

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X ____/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production X ____ or Underground storage ____) Deep ____/ Shallow X ____

5) Location: Elevation 2,280 Watershed Camp Creek
District Glade County Webster Quadrangle Erbacon 7.5

6) Well Operator Greylock Conventional, LLC. 7) Designated Agent Brock Reesberg
Address 500 Corporate Landing Address 500 Corporate Landing
Charleston, WV 25311 Charleston, WV 25311

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Kenny Willett Name R & R Well Services
Address 2393 Tallmansville Road Address 42 Lynch Ridge Road
Buchannon, WV 26201 Walton, WV 25286

10) Work Order: The work order for the manner of plugging this well is as follows:

PLEASE SEE ATTACHED

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenny Willett Date Aug 19, 2026

by JHM
Jeff McLagan

08/21/2026

500 Corporate Landing
Charleston WV 25311

Webster Lumber 1MH P&A Procedure:

Casing Details				
OD (in)	Weight & Grade	Depth (ft)	Hole Size	Cement (sx)
13-3/8"	48#/ft AT-50	705	17-1/2"	545
9-5/8"	40#/ft N-80	4989	12-3/8"	1165
7" Liner	23#/ft N-80	1723 (6385' – 4662')	8-1/2"	100
4-1/2"	13.5#/ft P-110	10937	6-1/8"	300
2-3/8"	NA	6220	NA	NA

Plug Table				
Plug #	To Cover	Top	Bottom	Plug Height
1	Perfs (10802'-7641') with CIBP set at 7541'	7341	7541	200
2	7" Liner shoe (6385') and 4-1/2" casing cut (+50' outside)	~5950	6435	~485
3	9-5/8" casing shoe (4989') and gas zone (4950') w/ perfs at 5039'	4830	5039	209
4	Top of 7" liner (4662')	4572	4672	100
5	Big Injun (2290'), elevation (2280'), Big Lime (2028'), Little Lime (1938')	1818	2340	522
6	13-3/8" casing shoe (705')	655	755	100
7	Surface/ Coal (299') and Fresh water (140')	Surface	349	349

1. Notify the inspector at least 24 hours prior to conducting abandonment operations.
2. Blow down well.
3. Establish injection. Fill lateral portion of wellbore with fluid.
4. RIH with 4 1/2" bridge plug on tubing and set @ 7541' (100' from top perf).
 - a. If cannot set @ 7541' pull up hole 100' and reset
 - b. If cannot set @ 7541' contact inspector to confirm depth
5. Unsting from packer and prepare to pump cement
6. **Plug 1:** Set 200' cement plug from 7541' – 7341' or 200' from where plug was set
 - a. **Note:** Lead 6% with gel spacer on all cement plugs.
 - b. **Note:** Class A or Class L cement can be used for cement plugs.
7. Cut 4-1/2" at 6000'.
8. Pull all free pipe out of hole
9. **Plug 2:** Set ~485' cement plug from 6435' ~5950' to cover 7" liner shoe (6385') and casing cut (~6000' +50' outside of casing cut).
10. **RIH with WL and perf 7" liner at 5039'.**
 - a. Establish injection below 9-5/8" casing shoe.

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- b. If unable to inject, set a balance plug instead.
11. **Plug 3:** Set **209' cement plug from 5039'–4830'** to cover 9-5/8" casing shoe (4989') and gas zone (4950').
 12. **Plug 4:** Set **100' cement plug from 4672'–4572'** to cover 7" liner top (4662').
 13. **Plug 5:** Set **522' cement plug from 2340'–1818'** to cover Big Injun (2290'), elevation (2280'), Big Lime (2028'), and Little Lime (1938').
 14. **Plug 6:** Set **100' cement plug from 715'–615'** to cover 13-3/8" casing shoe (705').
 15. **Plug 7:** Set **349' cement plug from 349'–surface** to cover surface, coal (299'), and fresh water (140').

NOTE: Confirm **ZERO annular gas migration** before pumping surface plug.

NOTE: When casing cannot be pulled, the operator shall make reasonable attempts to perforate the pipe and squeeze cement behind the pipe in the vicinity of the freshwater zones to prevent the contamination of the fresh water zone

16. Set monument **30" above ground** with well name, API, and plug date.

SIGNED BY JEFF McLAUGHLIN
FOR KENNY WILKETT.

Jeff M^cLaughlin

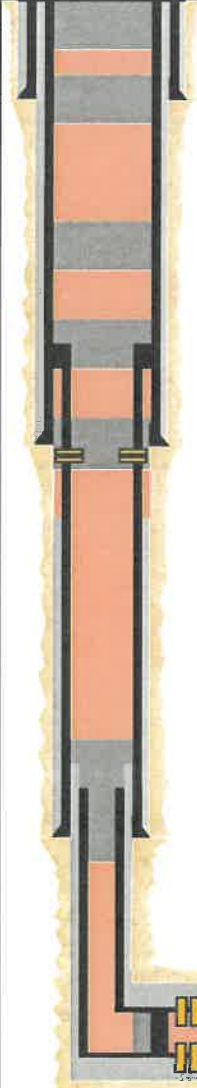
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GREYLOCK ENERGY			Greylock Energy
			Webster Lumber #1MH
			API #:47-101-00122
			Casing and Cementing Details
			Webster Co., WV
Casing Size		Hole Size	Detailed Description
13-3/8" set at 705'		17-1/2"	Plug 7: 349' Plug from 349'-surface to cover coal (299') and fresh water (140') Plug 6: 100' Plug from 615'-715' to cover 13-3/8" casing shoe (705')
Top of 7" Liner @ 4662'			Plug 5: 522' Plug from 2340'-1818' to cover Big Injun (2290'), elevation (2280'), Big Lime (2028'), Little Lime (1938') Plug 4: 100' Plug from 4572'-4672' to cover 7" liner top (4662')
9-5/8" set at 4989'		12-3/8"	Plug 3: 209' Inside outside plug from 5039'-4830' to cover 9-5/8" casing shoe (4989') and gas zone (4950') Perf @ 5039'
Estimated TOC at 5057'			
Estimated TOC at 6000'		8-1/2"	Plug 2: 485' Plug from 6435' to +50' above casing cut to cover 7" liner shoe (6385') and 4-1/2" casing cut
7" Liner set at 6385'			
4-1/2" TVD: 7180'			Plug 1: 200' Plug from 7541'-7341' to cover perms (10802'-7641') Set CIBP @ 7541'
4-1/2" TMD: 11000'			Curve starts at 6350' (15 deg), 6450' (25 deg), 6965' (40 deg), 7285' (65 deg), 7780' (90deg)
Perfs: 10802'-7641'		6-1/8"	
			Legend -Existing Cement -Planned Plugging Cement

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WR-35

4710100122P

11 09 2011

**State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work**

API # 47 101-00122

Farm name: Webster County Lumber Company

Operator Well No.: #1MH

LOCATION: Elevation: 2280' Quadrangle: Erbacon 7.5'
District: Glade County: Webster
Latitude: 38° 33'26.75 "
Longitude: 80° 31'29.34 "

Company: EASTERN AMERICAN ENERGY CORPORATION
501 56th Street
Charleston, WV 25304

Agent: Rodney A. Winters

Inspector: Joe McCourt

Permit Issued: 12/08/2010

Well work commenced: 6/16/2011

Well work completed: 10/14/11

Verbal plugging

Permission granted on:

Rotary ☒ Cable ☐ Rig

Total Depth (feet): 11,000'

Fresh water depths (ft): 140'

Salt-water depths (ft):

Is coal being mined in area? (Y/N) No

Coal Depths (ft): 299-305

Open Flow Data

Gas: Initial open flow	0	MCF/d	Oil: Initial open flow	0	Bbl/d
Final open flow	0	MCF/d	Final open flow	0	Bbl/d
Time of open flow between initial and final tests			25	Days	
Static rock pressure	2128	psi	(surface pressure) after	24	Hours
1 st Producing Formation	Devonian Shale		Pay zone depth (ft)	7641' - 10800' TMD	
2 nd Producing Formation			Pay zone depth (ft)	'- '	
3 rd Producing Formation			Pay zone depth (ft)		

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Rodney A. Winters, Agent
For: EASTERN AMERICAN ENERGY CORPORATION

By: Designated Agent
Date: November 8, 2011

08/21/2026

4710100122^p

Webster County Lumber #1M11 WR-3:

FORMATION COLOR, HARD OR SOFT	TOP FEET	BOTTOM FEET
Shale	0	112
Sand & Shale	112	299
Coal	299	305
Sand & Shale	305	715
Shale	715	734
Sand & Shale	734	1590
Red Rock	1590	1600
Sand	1600	1707
Shale	1707	1938
Little Lime	1938	2015
Pencil Cave	2015	2028
Big Lime	2028	2242
Shale	2242	2290
Big Injun	2290	2368
Shale & Sand	2368	2757
Fifth Sand	2757	2807
Shale	2807	3000
Elizabeth	3000	3090
Shale	3090	4850
Benson	4850	4950
Shale	4950	11000

REMARKSIncluding indication of all fresh & salt
water, coal, oil & gas

Hole Damp - 140

Coal 299-305

Gas Checks:

2300 ' 0

4950 ' Odor

11000 0

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Webster County Lumber#1MH WR-35

STAGE ONE:	Devonian Shale		
	30 Holes	10802'-10600'	
	Water Frac	350900 lbs sand.	9510 bbl CFL
STAGE TWO:	Devonian Shale		
	30 Holes	10380'-10145'	
	Water Frac	99752 lbs sand.	4665 bbl CFL
STAGE THREE:	Devonian Shale		
	30 Holes	10005'-9889'	
	Water Frac	90000 lbs sand.	4445 bbl CFL
STAGE FOUR:	Devonian Shale		
	40 Holes	8956'-8680'	
	Water Frac	347143 lbs sand.	8962 bbl CFL
STAGE FIVE:	Devonian Shale		
	40 Holes	8612'-8343'	
	Water Frac	355240 lbs sand.	8991 bbl CFL
STAGE SIX:	Devonian Shale		
	40 Holes	8255'-7992'	
	Water Frac	334000 lbs sand.	8647 bbl CFL
STAGE SEVEN:	Devonian Shale		
	40 Holes	7904'-7641'	
	Water Frac	326199 lbs sand.	8243 bbl CFL

08/21/2026

FORMATION COLOR, HARD OR SOFT	TOP FEET	BOTTOM FEET
Shale	0	112
Sand & Shale	112	299
Coal	299	305
Sand & Shale	305	715
Shale	715	734
Sand & Shale	734	1590
Red Rock	1590	1600
Sand	1600	1707
Shale	1707	1938
Little Lime	1938	2015
Pencil Cave	2015	2028
Big Lime	2028	2242
Shale	2242	2290
Big Injun	2290	2368
Shale & Sand	2368	2757
Fifth Sand	2757	2807
Shale	2807	3000
Elizabeth	3000	3090
Shale	3090	4850
Benson	4850	4950
Shale	4950	6350
Geneseo Shale	6350	6800
Marcellus Shale	6800	11000

REMARKS
Including indication of all fresh & salt
water, coal, oil & gas

Hole Damp - 140

Coal 299-305

Gas Checks:

2300 ' 0

4950 ' Odor

11000 0

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Performance Drilling
Terry Angus

INSPECTIONS:

6-15-11 Rig up
6-16-11 spud 9pm 24' hole
6-17-11 TD 24" hole 47' ran 40' 20" CTS
6-18-11 TD 17½" hole 4:45 pm 692' 13¾ 16 jts cement 545 sacs
6-19-11 plug down 12:15 am 20 bbl return
6-20-11 2052'
6-22-11 2871'
6-24-11 4499' coal 299'-305'
6-27-11 running 9⅝" with EV tool 2487'
6-28-11 9⅝" 4989' cement 2 stages 1st bottom-up 1068' pressure
2487' DV tool 1000' up
6-29-11 grout top end 9⅝" 15 bbls
7-5-11 TD 8½" hole 7218' hole taking mud 4800'
7-6-11 cement 4912'-4990' 95 bbl/450 sacs Class A 4½ lb flake plug down 2am
7-18-11 drilling cement retainer at EV tool
7-19-11 plug 7228'-7000' 8½" plug 6662'-6162' KOP plug
7-21-11 Set plug 7221'-7021' Class A 5% salt & retarder, 6680'-6180' Class H 1% CO 32 & 0% R3
3% R3, 2nd plug down 3pm
7-22-11 6417' (pipe tally off-connected) lost 200 bbl 9th water based mud
7-28-11 ran 7" to 6417' cement 4700'-6417' (permit) actual 4663'-6385'
7-29-11 cement 29 bbls-100 sacs Type I plug down beam - wait 12 hrs
8-3-11 7" 6385' TMD 6860' 18' out curve will not build
8-8-11 plug back 7384' to 6600' cement 115 sacs Type I Top of Marcellus 7128' Top of window
6221' bottom 6230', 3" whipstock; pilot hole at 6245'
8-11-11 7213' TMD TVD 7100' will go to syn oil mud 7450'
8-15-11 landed horizontal TVD 7119.84' TMD 7564'
8-18-11 TMD 11,000' rotating to clean hole samples taken for DNO

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OCT 17 2012

MD Department of
Environment & Natural Resources



Select County: (101) Webster Select datatypes: ☐ (Check All)

Enter Permit #: 00122

☒ Location ☒ Production ☒ Plugging
☒ Owner/Completion ☒ Stratigraphy ☒ Sample
☒ Pay/Show/Water ☒ Logs ☒ Btm Hole Loc

4710100122P

[Table Descriptions](#)
[County Code Translations](#)
[Permit-Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 101 Permit = 00122 [Link to all digital records for well](#)

Report Time: Monday, August 17, 2026 2:46:40 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4710100122	Webster	122	Glade	Erbacon	Sutton	38.557537	-80.524628	541418.6	4267785

Bottom Hole Location Information:

API	EP_FLAG	UTME	UTMN	LON_DD	LAT_DD
4710100122	1 As Proposed	539819.1	4268729.8	-80.542931	38.566124

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TR
4710100122	10/14/2011	Dvtd Orgrl Loc	Completed	Webster Lumber Co	1MH		Webster Lumber Co		Energy Corp America & Amos Run	Energy Corporation of America		Marcellus f

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O_AFT
4710100122	10/14/2011	6/16/2011	2280	Ground Level	Unnamed	Marcellus Fm	Marcellus Fm	Development Well	Development Well	Gas	Rotary	Fractured	6800	11000	11000		0		0	

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4710100122	10/14/2011	Water	Fresh Water	Vertical			140	Pennsylvanian System					
4710100122	10/14/2011	Pay	Gas	Deviated	7641	Marcellus Fm	7904	Marcellus Fm					
4710100122	10/14/2011	Pay	Gas	Deviated	7992	Marcellus Fm	8255	Marcellus Fm					
4710100122	10/14/2011	Pay	Gas	Deviated	8343	Marcellus Fm	8612	Marcellus Fm					
4710100122	10/14/2011	Pay	Gas	Deviated	8680	Marcellus Fm	8956	Marcellus Fm					
4710100122	10/14/2011	Pay	Gas	Deviated	9889	Marcellus Fm	10005	Marcellus Fm					
4710100122	10/14/2011	Pay	Gas	Deviated	10145	Marcellus Fm	10380	Marcellus Fm					
4710100122	10/14/2011	Pay	Gas	Deviated	10600	Marcellus Fm	10802	Marcellus Fm					

Production Gas Information: (Volumes in Mcf) * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710100122	Energy Corporation of America	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Energy Corporation of America	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Energy Corporation of America	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Energy Corporation of America	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710100122	Energy Corporation of America	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Energy Corporation of America	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Energy Corporation of America	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Energy Corporation of America	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710100122	Energy Corporation of America	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Energy Corporation of America	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Energy Corporation of America	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Energy Corporation of America	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons) * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710100122	Energy Corporation of America	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4710100122	Greylock Conventional, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4710100122	Dvtd Orgrl Loc	unidentified coal	Well Record	299	Reasonable	6	Reasonable	2280	Ground Level
4710100122	Dvtd Orgrl Loc	Little Lime	Well Record	1938	Reasonable	77	Reasonable	2280	Ground Level
4710100122	Dvtd Orgrl Loc	Pencil Cave	Well Record	2015	Reasonable	13	Reasonable	2280	Ground Level
4710100122	Dvtd Orgrl Loc	Big Lime	Well Record	2028	Reasonable	214	Reasonable	2280	Ground Level
4710100122	Dvtd Orgrl Loc	Big Injun (Gmbr)	Well Record	2290	Reasonable	78	Reasonable	2280	Ground Level
4710100122	Dvtd Orgrl Loc	Fifth	Well Record	2757	Reasonable	50	Reasonable	2280	Ground Level
4710100122	Dvtd Orgrl Loc	Elizabeth	Well Record	3000	Reasonable	90	Reasonable	2280	Ground Level
4710100122	Dvtd Orgrl Loc	Benson	Well Record	4850	Reasonable	100	Reasonable	2280	Ground Level
4710100122	Dvtd Orgrl Loc	Genesee Sh Mbr	Well Record	6350	Reasonable	450	Reasonable	2280	Ground Level
4710100122	Dvtd Orgrl Loc	Marcellus Fm	Well Record	6800	Reasonable			2280	Ground Level

Wireline (E-Log) Information:

* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

08/21/2026

4710100122P

WW-4A
Revised 6-07

RECEIVED
Office of Oil and Gas

1) Date: July 27 2026
2) Operator's Well Number
Webster County Lumber 1MH

AUG 06 2026

3) API Well No.: 47 - 101 - 00122

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:

(a) Name Webster County Lumber Company
Address 1207 Pelham Street
Greeneville SC 29615

(b) Name
Address

(c) Name
Address

6) Inspector

Kenny Willett
Address 2393 Tallmansville Road
Buchannon, WV 26201
Telephone (681)990-2567

5) (a) Coal Operator

Name
Address

(b) Coal Owner(s) with Declaration

Name Sunshine State Investment Group
Address 390 E. 4th Street
Williamstown, WV 26187

Name
Address

(c) Coal Lessee with Declaration

Name
Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Greylock Conventional, LLC.

By: Gavin M. Reed *G. Reed*

Its: Asset Development Manager

Address 500 Corporate Landing

Charleston, WV 25311

Telephone (304) 925-6100

Subscribed and sworn before me this *27th* day of *July* 2026

My Commission Expires *July 20, 2030*

Notary Public



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/21/2026



500 Corporate Landing
Charleston, WV 25311

47101001228

CERTIFIED MAIL



9589 0710 5270 2650 4583 13

RECEIVED
Office of Oil and Gas
AUG 06 2026
WV Department of
Environmental Protection

Webster Co. Lumber Co
1207 Pelham Street
Greenville, SC 29615

FIRST-CLASS



US POSTAGE PITTNEY BOWES
ZIP 25311 \$013.05⁰
02 7W
0008044313 AUG 05 2026

08/21/2026

4710100122P

RECEIVED
Office of Oil and Gas
AUG 06 2026
WV Department of
Environmental Protection

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: <i>Webster Co Lumber</i> <i>1207 Pelham St.</i> <i>Grenville SC 29615</i>  9590 9402 0014 6058 1097 34		A. Signature X ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
2. Article Number (Transfer from previous label) 9589 0710 5270 2650 4583 13 PS Form 3811, July 2020 PSN 7530-02-000-9053		3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Restricted Delivery ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery (over \$500) Restricted Delivery	
Domestic Return Receipt			

08/21/2026

SURFACE OWNER WAIVER

4710100122P

Operator's Well
Number

47-101-00122

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office of Oil and Gas
AUG 06 2026
WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____ Signature	_____ Date	_____ Name By Its	_____ Date
--------------------	---------------	----------------------------	---------------

Signature

08/21/2026



4710100122P

RECEIVED
Office of Oil and Gas

August 5, 2026

AUG 06 2026

WV Department of
Environmental Protection

Webster County Lumber Company
1207 Pelham Street
Greenville, SC 29615

To Whom It May Concern:

This letter is to inform you that Greylock Conventional, LLC. will be plugging the Webster Lumber Co 1MH well located in Webster County WV. Should you have questions regarding this matter, please feel free to contact me at (304) 925-6100.

Thank you

A handwritten signature in blue ink that reads "Melissa Knuckles".

Melissa Knuckles



500 Corporate Landing
Charleston, WV 25311
(304) 925.6100
mknuckles@greylockenergy.com



500 Corporate Landing
Charleston, WV 25311

4710100122P



9589 0710 5270 2650 4583 20

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Office of Oil and Gas

AUG 06 2026

WV Department of
Environmental Protection

Sunshine State Inn. Group
390 E 4th Street
Williamstown, WV 26187

FIRST-CLASS



US POSTAGE PRIORITY BOWES
ZIP 25311 \$ 013.05
02 7W
0008044313 AUG 05 2026

08/21/2026

47101001220

RECEIVED
Office of Oil and Gas
AUG 06 2026
WV Department of
Environmental Protection

SENDER: COMPLETE THIS SECTION

- ☐ Complete items 1, 2, and 3.
- ☐ Print your name and address on the reverse so that we can return the card to you.
- ☐ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Sunshine State Ins Group
390 E 4th Street
Williamstown W 26187



9590 9402 0014 6058 1097 27

2. Article Number (Transfer from carrier label)

9589 0720 5270 2650 4583 20

(9590-9402)

☐ Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

08/21/2026



4710100122P

RECEIVED
Office of Oil and Gas

AUG 06 2026

WV Department of
Environmental Protection

August 5, 2026

Sunshine State Investment Group
390 E 4th Street
Williamstown WV 26187

To Whom It May Concern:

This letter is to inform you that Greylock Conventional, LLC. will be plugging the Webster Lumber Co 1MH well located in Webster County WV. Should you have questions regarding this matter, please feel free to contact me at (304) 925-6100.

Thank you

A handwritten signature in blue ink, appearing to read "Melissa Knuckles".

Melissa Knuckles



500 Corporate Landing
Charleston, WV 25311
(304) 925.6100
mknuckles@greylockenergy.com

4710100122

WW-4B

API No. 47-101-00122

Farm Name

Well No. Webster Lumber 1MH

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ☒/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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Office of Oil and Gas
AUG 06 2026
WV Department of
Environmental Protection

08/21/2026

WW-9
(5/16)

4710100122P

API Number 47 - 101 - 00122
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Greylock Conventional, LLC. OP Code 494521205

Watershed (HUC 10) Camp Creek Quadrangle Erbacon 7.5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☐ Underground Injection (UIC Permit Number _____)
☐ Reuse (at API Number _____)
☒ Off Site Disposal (Supply form WW-9 for disposal location)
☐ Other (Explain _____)

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AUG 06 2026

Will closed loop system be used? If so, describe: Yes, tank returns at tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

WV Department of
Environmental Protection

-If oil based, what type? Synthetic, petroleum, etc. n/a

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttings expected

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Gavin M. Reed

Company Official (Typed Name) Gavin M. Reed

Company Official Title Asset Development Manager

Subscribed and sworn before me this 27th day of July, 20 26

My commission expires July 20, 2030

Notary Public



4710100122 P

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-20Fertilizer amount 500 lbs/acreMulch Hay Bales Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
ORCHARD GRASS	12	ORCHARD GRASS	12
LANDINO CLOVER	3	LANDINO CLOVER	3
TIMOTHY	10	TIMOTHY	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenny Willott

Comments: _____

Title: Inspector Date: 7/30/26Field Reviewed? (x) Yes () No

08/21/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLANOperator Name: Greylock Conventional, LLC.Watershed (HUC 10): Camp CreekQuad: Erbacon 7.5

Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids

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Office of Oil and Gas

AUG 06 2026

WV Department of
Environmental Protection

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

08/21/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Greylock will not use any waste material for deicing or fill material on property

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A SEE SECTION 2

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily inspections of equipment will be preformed

Signature: Kenny Willett

Date: 7/30/26

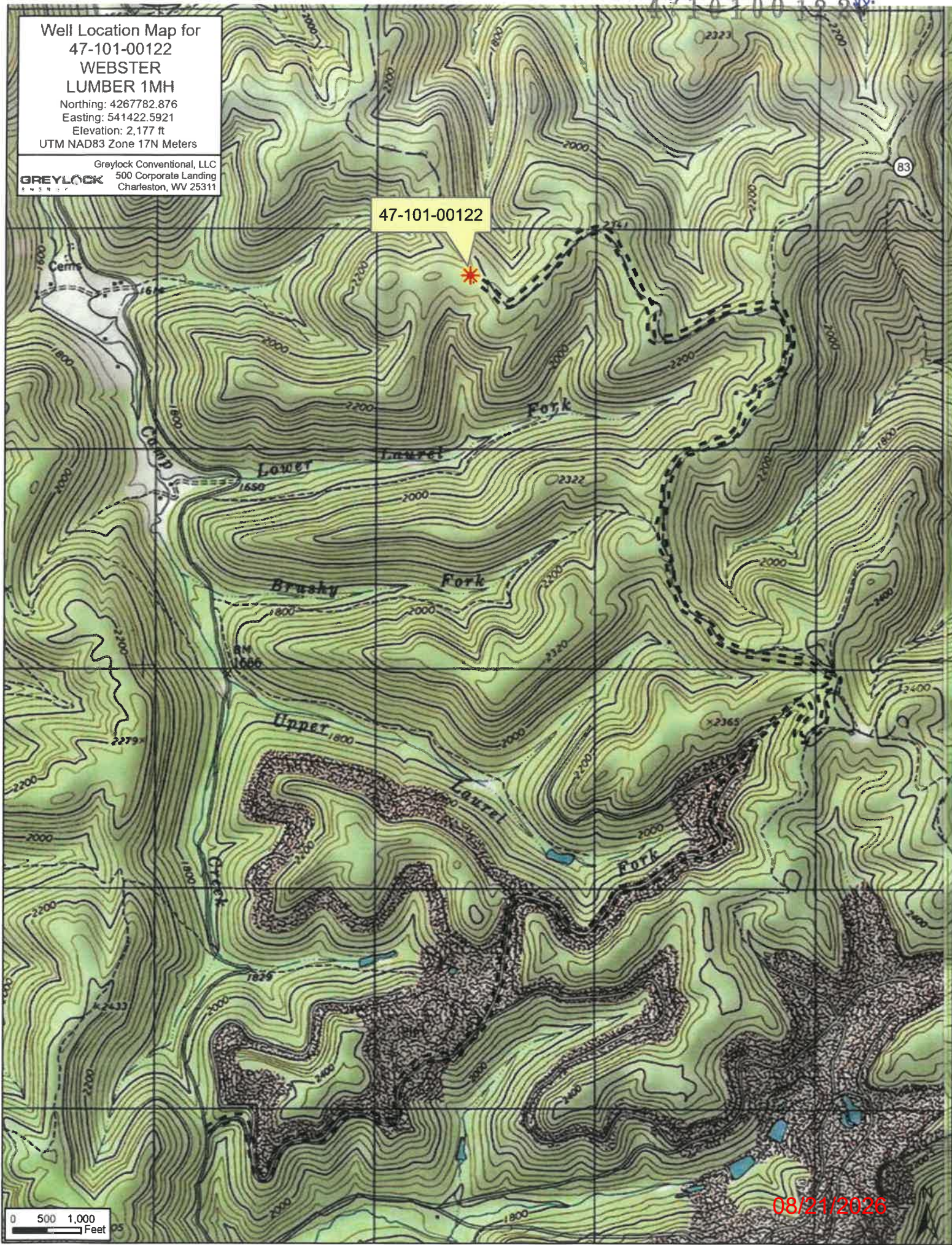
08/21/2026

4710100122

Well Location Map for
47-101-00122
WEBSTER
LUMBER 1MH
Northing: 4267782.876
Easting: 541422.5921
Elevation: 2,177 ft
UTM NAD83 Zone 17N Meters

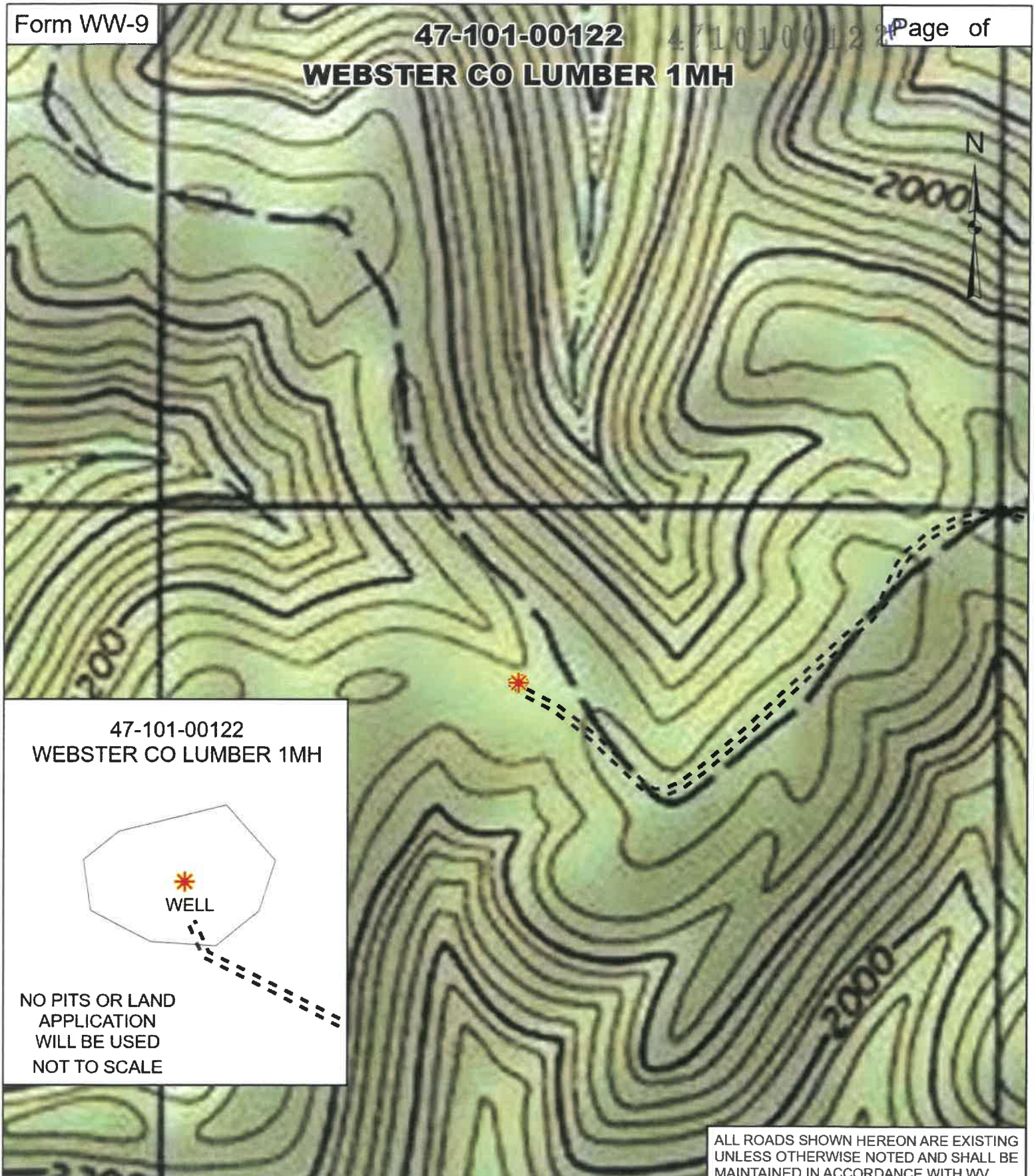
GREYLOCK ENERGY
Greylock Conventional, LLC
500 Corporate Landing
Charleston, WV 25311

47-101-00122

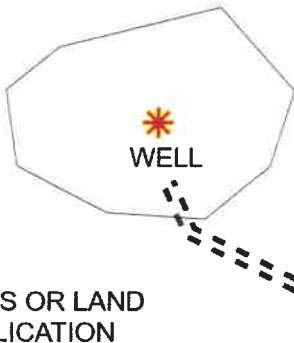


0 500 1,000
Feet

08/21/2026

WEBSTER CO LUMBER 1MH

47-101-00122
WEBSTER CO LUMBER 1MH



NO PITS OR LAND
APPLICATION
WILL BE USED
NOT TO SCALE

GREYLOCK
ENERGY

Greylock Conventional, LLC

500 Corporate Landing Charleston, WV 25311
304-925-6100 - www.greylockenergy.com

Date: 8/19/2025

0 150 300 600 900 1,200
Feet

1:6,000

TOPO SECTION OF USGS
ERBACON 7.5' QUADRANGLE

ALL ROADS SHOWN HEREON ARE EXISTING
UNLESS OTHERWISE NOTED AND SHALL BE
MAINTAINED IN ACCORDANCE WITH WV
D.E.P. OIL AND GAS BMP MANUAL
ENTRANCES AT COUNTY/STATE ROADS
SHALL BE MAINTAINED WITH WV D.O.T.
REGULATION. SEPARATE PERMITS MAY
BE REQUIRED BY D.O.T.

EARTHWORK CONTRACTORS ARE
RESPONSIBLE FOR THE DESIGN OF THE
OPERATOR AND INSPECTOR PRIOR TO ANY
DEVIATION FROM THIS PLAN.

08/21/2026

WW-7
8-30-06

4710100122P



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-101-00122 WELL NO.: 1MH
FARM NAME: Webster Lumber
RESPONSIBLE PARTY NAME: Greylock Conventional, LLC
COUNTY: Webster DISTRICT: Glade
QUADRANGLE: Erbacon
SURFACE OWNER: _____
ROYALTY OWNER: _____
UTM GPS NORTHING: 4267782.876
UTM GPS EASTING: 541422.5921 GPS ELEVATION: 2,177 ft

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS _____: Post Processed Differential _____
Real-Time Differential _____
Mapping Grade GPS X: Post Processed Differential _____
Real-Time Differential X

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

S.M. 24
Signature

Asset Development Manager
Title

7/26/26
Date

08/21/2026

47101001229

To Scale

FORM WV 8

7,096'

LATITUDE 38°35'00"

WEBSTER LUMBER COMPANY LEASE

833.70 & 375 ACRES±
WELL NO. 1MH

NOTES ON SURVEY

1. TIES TO WELLS, REFERENCES, AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM SOUTH ZONE NAD '27.
2. LEASE BOUNDARY SHOWN HEREON TAKEN FROM DEED BOOK 54 PAGE 289 AND ADJOINING DEEDS.
3. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF WEBSTER COUNTY IN JULY, 2009.
4. WELL COORDINATES ESTABLISHED BY SURVEY GRADE GPS.

WELL NO. 1MH STATE PLANE COORDINATES (SOUTH ZONE NAD '27)	
N. 667,460	E. 2,135,883
WELL NO. 1MH (NAD 27)	
LAT-(N) 38.55743	LONG-(W) 80.52482
WELL NO. 1MH (NAD 27)	
LAT-(N) 38°33'28.8"	LONG-(W) 80°31'29.3"
UTM (NAD 83) (METERS)	
N. 4,267,785	E. 541,419

POLINO ENTERPRISES
5678.20 ACRES±1" REBAR
(FOUND)

WELL NO. 1MH

LINE	BEARING	DISTANCE
L1	N 29°08' E	315.27'
L2	S 82°16' E	260.23'
L3	S 53°12' E	681.43'

REFERENCES



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE OCTOBER 21, 2010

OPERATORS WELL NO. WEBSTER LUMBER COMPANY 1MH

 API
 WELL NO. 47-101-0012214
 STATE COUNTY PERMIT

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.
677

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. 7518P1MH(315-57)
 PROVEN SOURCE OF ELEVATION DGPS (SUBMETER MAPPING GRADE) SCALE 1" = 1,000'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS



08/21/2026

WEBSTER LUMBER COMPANY LEASE

833.70 & 375 ACRES±
WELL NO. 1MH

NOTES ON SURVEY

1. TIES TO WELLS, REFERENCES, AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM SOUTH ZONE NAD '27.
2. LEASE BOUNDARY SHOWN HEREON TAKEN FROM DEED BOOK 54 PAGE 289 AND ADJOINING DEEDS.
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4. WELL COORDINATES ESTABLISHED BY SURVEY GRADE GPS.

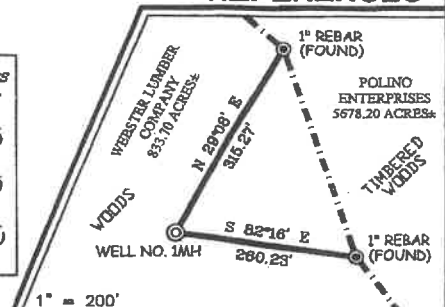
WELL NO. 1MH STATE PLANE COORDINATES (SOUTH ZONE NAD '27)	
N. 687,480	E. 2,135,883
WELL NO. 1MH (NAD 27)	
LAT-(N) 38.58743	LONG-(W) 80.62488
WELL NO. 1MH (NAD 27)	
LAT-(N) 38°33'22.8"	LONG-(W) 80°31'23.5"
UTM (NAD 83) (METERS)	
N. 4,267,735	E. 541,418

POLINO ENTERPRISES
5678.20 ACRES±1" REBAR
(FOUND)

WELL NO. 1MH

LINE	BEARING	DISTANCE
L1	N 29°08' E	315.27'
L2	S 82°16' E	280.23'
L3	S 53°12' E	681.43'

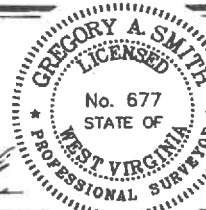
REFERENCES



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.
677

Gregory A. Smith
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 Office of Oil and Gas
 AUG 06 2006
 WV Department of
 Environmental Protection



(*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE OCTOBER 21, 2010

OPERATORS WELL NO. WEBSTER LUMBER COMPANY 1MH

API WELL NO. 47-101-0012214
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. 7518P1MH(315-57)
 SCALE 1" = 1,000'
 PROVEN SOURCE OF ELEVATION DGPS (SUBMETER MAPPING GRADE)

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS



WELL TYPE: OIL GAS ☒ LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION ☒ STORAGE DEEP SHALLOW ☒
 LOCATION: ELEVATION 2,280' WATERSHED CAMP CREEK
 DISTRICT GLADE COUNTY WEBSTER QUADRANGLE ERBACON 7.5'
 SURFACE OWNER WEBSTER LUMBER COMPANY ACREAGE 833.70±
 ROYALTY OWNER ENERGY CORPORATION OF AMERICA & AMOS RUN, LP LEASE ACREAGE 833.70± & 375±
 PROPOSED WORK: LEASE NO.
 DRILL ☒ CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE ☒ PLUG OFF OLD
 FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER
 PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION MARCELLUS
 ESTIMATED DEPTH 7,540'

08/21/2026

4710100122P

PLUGGING PERMIT CHECKLIST

Plugging Permit

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AUG 06 2026

WV Department of
Environmental Protection

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

08/21/2026