3-2	Slate	1275	1315	40	
,,,	Sand	1315	1335	20	
	Slate & Lime	1335	1408	73	
	Gas Sand	1408	1459	51	Show of gas 1435 to 1440
	Slate	1459	1500	41	Steel Line
	Lime	1500	1520	20	
	Sand	1520	1530	10	
	Lime	1530	1550	20	
	Salt Sand water	1550	1590	40	Water at 1565.1½ bbl.per hr.
	Slate	1590	1675	85	Steel Line
	Lime	1675	1700	25	boost bino
	Slate	1700	1740	40	
	Lime	1740	1760	20	
	2nd.Salt Sand	1760	1810	50	
	Slate	1810	1830	20	Black
	3rd.Salt Sand	1830	1870	40	
	Slate	18 70	1917	47	
	Lime	1917	1930	13	
	Slate	1930	1955	25	1973'10" - 65"
	Big Lime	1955	2015	60	Steel line at 2025
	Big Injun Sand Mrs	2015	2255	240	Gas at 2118 to 2119.2122 to 2123
10		2255	2353	. 98	Test 32/10 water in 2" opening.
	Lime	2353	2375	22	177.390 cu ft.orifice test.
	Slate & Shells	2375	2600	25	P. Carlotte
	Lime	2600	2650	50	
	Slate	2650	2734	84	
	Fifty Foot Sand	2734	2750	16	
	Slate & Shells	2750	2809	59	Steel Line at 2830
	Thirty Foot Yas	2809	2885	76	Gas at 2830. Test 15/10 water in 2"
	Slate	2885	2906	21	Hole reduced at 2907
	Gordon Sand	2906	2950	44	Oil 2950 to 2956.Steel line meas.
	Fourth Sand oil	2983	2988	5	
	Slate	2988	3030	42	
	Lime, Gritty	3080	3087	7	
	Slate	3087	3105	18	
	Total Depth	3105			Steel Line run.
					Account to the second s
				49	
				<b>W</b>	
		19	`f		09/29/2023
		<b>3</b> 20			09/29/2023
	Promined above information and	and formal to			aminod and happened by
THE RESERVE OF	Examined above information and measurements	and found to be	correct by	Exa	amined and approved by

Examined above information and measurements and found to be correct by

Contractor

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the Well, and accompany, when presented for payment of the bill for drilling.

All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.

Make no memoranda of boiler and engine if owned by contractor.

Rig Dunkard

Wet-120

FORM 109	9 1M 12-3	3 PADS	25 4329	95														N DO		- C	MENORS .	
CF		-	. 7		Un	ion G	asol	ine &	Co	1 Co	rp.											
Divisio	on	4																		53 A	Acre	S
										DIDCIA		nI:	reio	[atra]		Co		7 307	• V8		Stat	
	idred					C				Towns										9 36		
								1936												19 36		
Drillir			ced	Jun	0 29									ddress		August				, 00		
Cost p			_					tor O.	M.F.	ox			1	duress		Camer	one	Weve				
Drille	ers' Na	imes	Fran	k Sm	ith,	Wm.G	ray.															
	BO	UEB			1		EN	IGINE									RI	G				
	ВО	ILER				1			Nama	of Mal	ror		New		Old	Н	Ieight			Name of B	oiler	
H.P.	No.	1	Name of	Maker	-	н. Р.	No		Name	OI WIA	.e.		.,									
								TOP 4	NDC	ACIN	GUS	SEC	INI	DRILLIN	NG.							
	1			.					6¼ ir			inc		5% inch	1	5 inch	T	4 inch			1	
onductor	13	inch	10 i	nch	81/4	inch	65% in	ich	0% 11	nen	378	, me	•	0/10								
"x16"			253	110"	121	31911	1973	1201						NWELL	-		1		1		1	
	-									1		100		N WELL	1	5 inch	1	4 inch	1	3 inch		
onductor	13	inch		inch		inch	65% in		6¼ i	nch	5%	g inc	n	5% inch	•	3 men		*				
16'						319"	1973	10,								GA	S WE	FII			1	
			0	IL WE	No.				1			T	G!	C Design	-	epth Set	1	ked with		t Minute	Roci	k Pressure
When Shot	5	Size of To	orepdo	1st I		Tubi	ng	Rods		Tar	ıks		Size o	f Packer		Jepth Set	rac	Red with	1	Pressure		
- 5				rio E							A 1	- 17	1				1,		Cubi	c Feet Per 2	4 Ho	ire
Initial Open	Flow Pr	oduction		2		(	Cubic Fe	eet Per 24	Hours			in I	ressur	e			DEM		Cubi	c reet rei z	4 110	
	FO	RMAT	ION			Top		Bottom	1	Thick	ness						REM	ARKS				
Cl	ay					0		14	-	14		1										
Gr	avel					14		50		36												
Li	me &	Slat				50		400		350			25	3'16"		-10"						
	nd					400		420		20				Blus								
						420		425		5				W.B.	·G.	Coal						
Li	me					425		450		25												
	ate					450		515		65				Sof	t							
	ime					515		665		150				Har								
	oal _			n Address Copy of the Land		665		670		5						cown Co	oal.	Soft				
	ate					670		700		30												
1	ime					700		770		70				Har	d							
	late					770		778		8						٠.						
		,				778		785		7				Sof	tes	Steel	line	nun e	at	783.		
	gh.Co					785		840		55												
		Slat	re			840		850		10												
	ed Ro	ck				850		900		50				Sof	t							
	late					900		930		30						ı up						
	ime							930		10												
	late					940		965		25												
	ime	ale				965		975		10												
	ed Ro	OCK				978		1000		25												
	ime ed Ro	ock	,			1000		1010		10												
		, on				1010		1030		20												
	late																	04	2/0	00/200	2	
	ime			•		1030		1035		3.0								U	9/2	29/202	.5	
	late					103		1045		10												
	ed Ro		4-																			
		& Sla				1060		1162		102												
L:	Slat	Dun	sard.				87	1235		T	48		1	2/3'9	7"	- 8/4	//					No.
		Rock					235	1240			5		186.44			4						
		e li					240	1264			14											
		Danie				7.26		1204			14											

1275

1264

17

B-3

UNION GASOLINE & OIL CORP.

...Compan

## COMPLETION DATA SHEET

No. 2

FORMATION RECORD

209 Riley Law Bldg., Wheeling, W. Va. Address

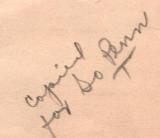
WELL No. 2 - 776

FARM Sarah A. Scritchfield

Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
Clay	72.0			0	14/	14		
Gravel, Lime,	Slate			14	400	386		
Bluff Sand	Diago			400	420	20		
W.B.G. Coal				420	425	5		
Lime, Slate &	Lime			425	665	240		
Mapletown Coa				665	670	5		
Slate, Lime,				670	778	108		
Pittsburgh Co				778	785	7	Steel	line run 783'
Lime & Slate	27			785	840	55	Contraction of	
Red Rock				840	850	10		
Slate & Lime				850	965	115		
Red Rock				965	975	10		
				975	1000	25		
Lime Pad Pagla				1000	1010	10		
Red Rock	clete			1010	1045	35		
Slate, Lime,	Diace			1045	1060	15		
Red Rock				1060	1162	102		
Lime & Slate	a			1162	1187	25		
Little Dunkar	a			1187	1264	67		
Slate				1264	1275	11		
Big Dunkard				1275	1408	133		
Slate, Sand,	Lime			1408	1459	51	Show o	f gas 1435-1440
Gas Sand						91	SHOW C	I gas III))-IIII
Slate, Lime,	Sand, Lime			1459	1550		787- + cm	at 1565, 11
Salt Sand				1550	1590	40	Water	
Slate & Lime				1590	1760	170		bbls. per hr.
Second Salt \$				1760	1810	50		
Slate - black				1810	1830	The second secon		
Third Salt Sa				1830	1870	40		
Slate, Lime,	Slate			1870	1955	85 60	Chanl	Line at 2025
Big Lime				1955	2015	240		18-2119 & at
Big Injun Sar				2015	2255		A CONTRACTOR OF THE PARTY OF TH	22-2135
Lime, Slate	and Shells			2255	2734	479	۷.	22-2177
50 Foot Sand				2734	2750	16	Chanl	line at 2830
Slate & Shell	s			2750	2809	59	Gas a	
30 Foot Sand			1	2809	2885	76	Gas a	2000
Slate				2885	2906	21	043 00	950-2956 S.L.
Gordon Sand				2906	2950	र्मि	011 2	779-2770 5.11.
Fourth Sand				2983	2988	5		
Slate & Lime				2988	3105	117		
Total depth					3105			
						1		
					1			
shot	ahot at		foots w					

shot Well was not shot at	feet; well was shot at	feet.
Salt Fresh water at	saltfeet; fresh water at	feet.
Well was hole.	UNION GASOLINE & OIL CORPORATION,	
September 10th, 1936	Approved PSHallacy	
Date	Owner Sunaniano	b.

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.



teren exportat a car port.

209 tiley for alw., Wheeling, W. Wa.

2 = 776 South f. Sartichfield

Sotel depth				
Slate & Line				The second second second second
	5058			
Sourch Gend	2003	2008		
ningon nead				MAY ASSOC DONG OF A LAND
91849				
# 30 Poot Cade				1888 at 2836
figleto & Shells				geer line as one
EO Foot Equa			16	
Lime, Flate and Sholls		L sul pr	179	. 010050122
The switch with				and Salaberra of
DOME TANDONIO S. DAMESTINO S. DAMESTINO DE LA MARCON CARDO.	3444	- alaka	70	
Slate, Lime, Slate		1965		
Third Colt. Cond	1830	1870		
clate - Mack	1010	1630		
Second Celt Cand ,	1760			A Control of the Cont
Sleto A Lime	TEGO	7490	130	pppg. bor hr.
Colt Land		1900		Mater at 1965, 1
Elabo, Lime, Sand, Limo	17728	1950		
	11,08	Jyee -	EI	Show of gas 1 35-1140
Mate, fand, Ling	1512	11,08	133	
gie imping	2206		11	
a jupe	1127			
Tipple contains	1200	1287		
Lime & Clate	1162			
yog stock			105	
fleta, timo, Slabe				
Mad-look			35.	
inimo	1000	1010	TO	
Loa Roak			25	
Tiche & Timo			115	
Rod Rook			10. 35. 1	All the same of th
Time Space	7 705	MEO	33	Market Land
An amplitude total		1765		steel line gan 783.
Signa, Line, Clate				
At pleioum (pal	665		. 5	
Liste, Tate & Lime				
a.r. c. doc1				
NIME, Rend			50	
Grave; ; lime, Slate		100		
Clay	0		386	
				09/29/2023
				0012012020

september 10th, 1976

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
		THICKNESS		1	La con mada i		
ime alt Sand late	A	20 40 85	1530 1550 1590	1550 1590 1675	Water at I	565 l½ bbls.	per hr.
ime late ime		25 40 20	1675 1700 1740	1700 1740 1760			
nd Salt Sand late rd Salt Sand late		50 20 40 47	1760 1810 1830 1870	1810 1830 1870 1917		Huz.	
ime late ig Lime ig Injun Sand late & Shells ime late & Shells		13 25 60 240 98 22 25	1917 1930 1955 2015 2255 2353 2375	1930 1955 2015 2255 2353 2375 2600	test 3 2/1	at 2025 8 to 2119, 21 0 water in 2" cu. ft. orif	opening.
ime late ifty foot sand late and shels		50 84 16 59	2600 2650 2734 2750	2650 2734 2750 2809	Steel line	at 2830	
hirty foot		76	2809	2885	opening	0 Test 15/10 ed at 2907	Water in 2
ordon Sand Courth Sand Clate ime Gritty		44 5 42 7 18	2906 2983 2988 3080	2950 2988 3030 3087	011 2950 t	o 2956 steel	line meas.
late otal Depth		18	3087 3105	3105	Last test of Opening 10	n Gas 38/10 w 8,709 cu. ft.	ater in $1\frac{1}{2}$
They a chees		30	-V				
1							
Comments of	(1)(5)	XXXX	2.00	338 93 196	11 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Consult (1998)	
Service (Service Service Servi			Dec. 100 24 24 24	66, 447		Lio Arra	
continue de la contin	200,700	11.00			SHERWITTE V		
10 P 44 P 10 P	er entre	11	THE STATE OF THE S	STRANGE FAM		07.83	
				Transfer of the			MOTOR IN COLUMN TO THE PARTY OF
	Juge /	36					
AND CONTRACTOR OF THE STATE OF		greek .		9.6	7331		
William Oremon		134 a.a			20170		
Solver S. Borino	i, ieic		73				
5,64 S				SECTION SECTION	1150000°C 115001°C		
			*A A CONTRACTOR OF			09/29	/2023

Date February 11, 19 64

APPROVED The Preston Oil Company , Owner

By Manager (Title)
Land, Leasing and Right of Way



## DEPARTMENT OF MINES

OIL AND GAS DIVISION

quaut aligic		
190	WELL	REC

Permit No. 1-2.0 WELL	RECORE	)	Oil or G	as Well (KIND)
Company The Preston Oil Company  800 Union TrustBldg. Address Pittsburgh, Pennsylvania 15219	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm S. Scritchfield Acres 53  Location (waters)  Well No. 776  Elev	Size			Kind of Packer
District Church County Wetzel  The surface of tract is owned in fee by  Address	10	253'10" 1213'9"	253'10" 1213'9"	Size of
Mineral rights are owned by  Address  Drilling commenced June 29, 1936	6% 11 5 3/16	1973'10"	_1973'10"	Depth setPerf. top
Drilling completed August 31, 1936  Date Shot From To	2Liners Used			Perf. bottom Perf. top Perf. bottom
Open Flow         38 /10ths Water in         1 1/2         Inch           /10ths Merc. in         Inch           Volume         108,709         Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FtDate
Rock Pressure lbs. hrs. Oil bbls., 1st 24 hrs.		NCOUNTERED		FEETINCHES
Fresh water feet feet Salt water feet feet		rINC		FEETINCHES

Salt water		feet	feet	FE	ETINCHE		
Formation	Color	Haritak XSOK THICKNESS	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay		14	0	14			
Gravel		36	14	50			
Lime & Slate	9	350	50	400			
Sand		20	400	420	Bluff		
Coal		5	420	425	0.000	E 1200 041	
Lime		25 65	425	450	Lost tiet	a das 3 /9.0	e-free to a to
Slate		65	450	515			
Lime		150	515	515 665			
Coal		5	515 665	670	Mapletown Co	al	
Slate		30	670	700			
Lime		70	700	770	4 - 01172450	to rest read	I lime reserv
Slate		8	770	778	Tolle redu	sec of section	
Pgh. Coal		7	778	785	Steel Line R	un at 783	
Lime & Slate	e	55	785	840	the cr	1 T	The feet
Red Rock	110	10	840	850	Stoel Inde	et 11 20	
Slate		50	850	900			
Lime		30	900	930	Broken up		
Slate		10	930	940			
Lime		25	940	965		115 16 17 20	
Red Rock		10	965	975	(3)	1415 1617 1019	a co teet
Lime		25	975	1000	8910/18	C. T.	Opening.
Red Rock		10	1000	1010	12	FEB 1964	3
Slate		20	1010	1030	OD A	ECT.	3
Lime		10	1035	1045	100 W	ECEIVED Sest Virginia of Mi	20
Red Rock		15	1045	XXX 1060	100 Dago	t of Virginia	3
Lime & Slate	2	102	1060	1162	124	est Virginia of Mines	1 /
Little Dunks			1162	1187	- Lat	-4199	
Slate	al a	25 48	1187	1235	1	TIE02838377	1 18
Red Rock			1235	1240			
Slate		5 14	1240	1264		09/2	9/2023
Big Dunkard		11	1264	1275			
Slate		40					
Sand		20	1275	1315	04001 151		
Slate & Line			1315	1335	Weter et	1965 19- 001	· Les ps.
Gas Sand		73	1335	1459	Show of gas		
Slate		51 41	1459			1432 60 1440	
Lime .	1	20		1500	Steel line		
Sand		10	1500 1520	1520 1530	98 MASSA		
NULLU		TO	1160	T))0		The second secon	

B-6

#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No	WET-120	<u>P</u>			We	I No	776
COMPANY_	Preston	n Oil Company	У	ADDRESS			The state of the s
FARM S.	Scritch	hfield	DISTRICT	Church	COUNTY We	tzel	
Filling Mate	rial Used					Jan 195	
							- x - m - dr - n let v
Liner	I	Location	Amount	Packer	Location		
	Location  PLUGS USED AND DEPTH PLACE THICKNESS WOOD-SIZE  g oil in preparati  mes Taylor Per	AND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-	THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Baling	oil in	preparation	of plugg	ging.	2953	2"	
							green profess
					1 000	(%)40	Contract To
				ş - /			1
					*	2 12 12	3 7 1 1/31
						12.5	e <sup>r l</sup> a villa de la
		,					white L
					13	3456	Enria Mines &
,					(S)	1061	100
					7.28.29.30	IAR TSO	ED 2
10/200					R. R.	Nest Vir	Mines w
Drillers' Nam	nes	Taylor Perry	& Carl I	Barney	E OLGANIA	Dept. or	1135
Remarks:					CEC	5515051	9/8/1:
Remarks:							
			2				
		I hereby certify I	visited the abo	ve well on this date.			
DA	IE						

# DEPARTMENT OF MINES OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

		_		( KI	ND)	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size				
Farm		16			Kind of Pack	er
Well No		13			Size of	
District	County	81/4			Size oi	
		65%			Depth set	
	Total depth	5 3/16		2		
		3			Perf. top	
	Depth of shot	Liners Used			Perf. bottom. Perf. top	
	/10ths Water inInch				Perf. bottom	
	/10ths Merc. inInch		*		1	our state, when the content of the state of
Volume	Cu. Ft.				No. FT	Date
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMP.	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	AT	FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	_INCHES
Drillers' Names			3	×		F 9
Remarks:						

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. WI	ET-120P	We	Well No. 776				
COMPANY_	Preston	Oil Co.		ADDRESS			
FARM_	S. Scritch	field	DISTRIC	ТС	OUNTYWe	tzel	
Filling Mate	rial Used	Clay, cem	ent & Ste	) N 6			
Liner	Lo	cation	Amount	Packer	Location	1	
	PLUGS USED A	AND DEPTH PLACED	9	BRIDGES	CASIN	IG AND TU	BING
CEMENT-	THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Teta	at Depth 2	9531 Clay 295	31-29451	Cement 2945'-2935' Re	d clay 293	51-2779	1
Sto	ne 2779¹-2	769 Cement 27	691-27591	Was previousley plugg	ed back fr	om 3105	1-29531
							and a second
							P and the
2		-				aren da fin	
							V= 27 1 m
					0101112		
				60	9 10 11/2/3	R.	
Drillers' Nam	resTayle	er Perry & Car	l Burney	1234	MAR 1904 RECEIVE	D a 292	am Island .
Remarks:				E.	MAR 1964 RECEIVE West Virgini Dept. of Mir	200	

3-3-54 DATE I hereby certify I visited the above well on this date.

Banjan

DISTRICT WELL INSPECTOR

09/29/2023

DATE

#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.	_		u.	Gas Well		
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				
Farm		16			Kind of Pacl	cer
Well No		13		1	Size of	
	County	81/4	1 = 10.5			
Drilling commenced	25451-2:351	65%	C_1	EFFE 10	Depth set	
	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2	9		Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	1
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP.	ANY	Tr.	
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	O AT	_FEET	INCHES
Fresh water	feetfeet			HES	FEET	INCHES
Salt water	feetfeet	FEET		HES	_FEET	INCHES
Drillers' Names						
Remarks:						
Tremum 1						
						- 1-1

### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

## WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER ARRANGED BY THE DEPARTMENT OF MINES:

Total depth 3105

Fill with red clay from 3105' to 2963' - 20' above the Fourth Sand.

29631 - 29601 Wood paug

2960' - 2950' - Sealing oil in Fourth Sand. Cement Continue to fill with red clay to 2789' - 20' above the Thirty-Foot Sand.

2789 - 27861 Wood plug

2786' - 2776' - sealing the Thirty-Footh Sand. Cement

Test for gas.

SET A PERMANENT BRIDGE AT 2353' - in solid formation (lime formation)

1 sack of cement on top of bridge

Fill with red clay from 2353 - 1995' - 20' above the Big Injun Sand.

Wood plug 1995' - 1992'

Cement 1992 - 1982' - sealing hole above the Big Injun Sand.

LIFT THE 6-5/8" casing to 1500'

Fill with red clay from 1982' to 1520' - 20' above the Salt Sands.

Wood plug 1520 - 15171

1517 - 1507' sealing the Salt Sands. Cement

PULL BALANCE OF 6-5/8" casing.

Continue to fill with red clay to 1388' - 20' above the Gas Sand.

Wood plug

13881 - 13851

Cement

1385 - 1375' sealing hole above the Gas Sand.

SET A PERMANENT BRIDGE AT 1224' - 10' below the 8-1/4" casing.

1 sack of cement on top of bridge (PULL 8-1/4" casing)

Fill with red clay from 1224' to 1142' - 20' above the Little Dunkard Sand.

Wood plug

1142 - 11391

Cement

1139' @ 1129' sealing hole

SET A PERMANENT BRIDGE AT 815' - 30' below the Pittsburgh Coal (ANCHOR 2" VENT PIPE IF REQUIRED BY THE COAL OPERATOR FROM 10' BELOW BRIDGE AT 815'(10' perforated) to surface)

To the Department of Mines, Coal Owner or Operator,

Red clay

Cement (neat cement) 815' - 758' - 20' above Pittsburgh Coal 758' - 700' - 30' below Mapletown Coal

Coal Owner or Operator,
Lease or Property Owner.

Cement
Red clay

Gentlemen:

Pull 10" casing and fill with red clay to surface - Erect marker 1931 Regulations

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well

on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this ....lst ....day

of September 936

DEPARTMENT OF MINES Oil and Gas Division

09/29/2023

Ву: .....

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.

B-8

FORM G-9

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

## WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

wx-120

Well Operator.

TO THE DEPARTMENT OF MINES, Charleston, W. Va. Union Gasoline & Oil Corporation Union Trust Company, Trustee 209 Riley Law Bldg., COAL OPERATOR OR COAL OWNER Wheeling, West Virginia Pittsburgh, Pennsylvania COMPLETE ADDRESS ADDRESS September 1, 19 36 WELL TO BE ABANDONED COAL OPERATOR OR COAL OWNER Church ADDRESS Wetzel County Well No. 2 - 776 ADDRESS Sarah A. Scritchfield Farm Gentlemen :-The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 5th day of September , 1936 , (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines). This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order." This notice is being mailed by registered mail to each of you at the above addresses on the above date. Very truly yours, Union Gasoline and Oil Corp. . Wallace

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreaged 120/20/23 names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT	SHOUL	DBE	MADE	IN TF	RIPLICA	TE, ONE	COPY	MAILED	TO THE	DEPARTE	ENT, O	NE COPY TO	BE RE	TAINED BY THE
WELL OPERATOR	R AND THE	THIRD C	OPY (ANI	EXTRA	COPIES I	REQUIRE	D) SH	OULD BE	MAILED	TO EAC	H COAL	OPERATOR	AT THE	EIR RESPECTIVE
ADDRESSES.														
														A Table 18 To a State of the St

Real Estate Improvement Co. of The Preston Oil Company Baltimore, Maryland Subidiary of Baltimore and Railroad Company Baltimore and Charles Streets Maryland Baltimore ADDRESS Wetzel Attention: G. B. Woessner LEASE OR PROPERTY OWNER Real Estate Agent

WELL AND LOCATION District County Well No. 776

Scritchfield

Shuman, Wileyville, W. Va. STATE INSPECTOR SUPERVISING PLUGGING Bryan

#### AFFIDAVIT

STATE	OF	WEST VIRGINIA,	1
County	of	Wetzel	SS

Taylor Parry and Carl Barney being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by The Preston Oil Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 34 day of February , 1964 , and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING		
FORMATION		SIZE & KIND	CSG	CBG LEFT IN	
4 th.	Filled with Red Clay	Cement Plug			
Thirty-Foot	16 16 16 16,	above			
Big Injun	17 13 13 13	Each Sand			
Salt and	We left the 6 5/8" casing	Cement Bridg	e 6 5/8	6 5/8**	
Gas Sand	through these sands	top of Casin		713'-10"	
We filled wit casing to bot	h red clay from bridge on tom of 82 Casing.	top of 6 5/8"			
We set the ve	nt pipe on top of the 84"	asing	811	841	
We put a ceme top of the 82	nt bridge around the vent	ipe on	640	5731-911	
		The Marker is			
COAL SEAMS			N OF MONUME		
(NAME) Pittsburgh	We left the 81 casing	The Annulus between the vent pig			
(NAME) Mapletown		and casing is	filled	with cement.	
(NAME) Waynesburg	Cement	The marker is			
(NAME)	A STATE OF THE STA	of ground and	20 bel	low, with a	

and that the work of plugging and filling said well was completed on the March , 19 64.

And further deponents saith not.

Sworn to and subscribed before me this

My commission expires: My Commission Expires July 7, 1970

Notary Public.

Permit NoWET-120-P



ADMANU LESVERO DE LA SECULIA D

## LIBW OF BY GNA THEODY TO THAGREY

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Attorned. B. coasener,

Ranl Massberger grade

ATTIMETER WINDOWS

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\* Y

No company and a second contract of the contra

09/29/2023

My Commission Expires July 7, 1976



## PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

## WORK ORDER

Well to be plugged and filled as follows: Total depth 3105

Red Clay 3105' - 2963' this is 20' above 4th sand. 2963! - 2960! 2960' - 2950' this will seal the 4th sand. 2950' - 2789' this is 20' above Thirty-Foot sand. Red Clay 2789' - 2786' - 2776' This will seal the Thirty-Foot sand. Stones Cement Test for gas. SET A PERMANENT BRIDGE AT 2353 in solid formation (lime formation) 1 sack of cement on top of bridge Red Clay 2353 - 1995 this is 20 above Big Injun Sand. Stones 1995 - 1992 1992' - 1982' this will seal the Big Injun Sand. Cement Lift the 6 5/8" casing to 1500'
Red Caly 1982' - 1520' This is 20' above the Salt Sands. 1520' - 1517' Stones Cement 1517' - 1507' this will seal the Salt Sands.
Pull Balance of 6 5/8" casing.
Red Clay 1507' - 1388' this is 20' above the Gas Sand. 1388 - 1385 Stones 1385' - 1375' this will seal the Gas Sand. Cement SET A PERMANENT BRIDGE AT 1224' - 10' below the 8 1/4" casing. 1 sack of cement on top of bridge.
Pull 8 1/4" Casing.
Red Clay 1224' - 1142' this is 20' above the Little Dunkard Sand. 1142' - 1139' Stones Cement 1139' - 1129' this will seal the Little Dunkard Sand.
SET A PERMANENT BRIDGE AT 815' - 30' below the Pittsburg Coal (ANCHOR 2" VENT PIPE IF REQUIRED BY THE COAL OPERATOR FROM 10' BELOW BRIDGE AT 815' (10' perforated) TO SURFACE)
Cement 815' - 758' this is 20' above Pittsburgh Coal 758' - 700' this is 30' below Mapletown Coal Red Clay 700! - 645! this is 20! above Mapletown Coal 645! - 455! this is 30! below Waynesburg Coal Cement Red Clay 455' - 400' this is 20' above Waynesburg Coal Cement Red Clay 400' To Surface Erect marker according to OIL AND GAS LAWS EFFECTIVE JULY 1, 1963.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

## Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

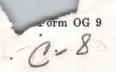
> Very truly yours, THE PRESTON OIL COMPANY mason Div. Supt. Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease No objections have been filed by the coal owner of coal operator, of any available adjacent or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 09/29/2023

FEBRUARY

DEPARTMENT OF MINES Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plagging said well; and one for





# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,	Total depth 5105'
Charleston, W. Va.	
.bute 134 evode '03	Red Clay 5105' - 2965' this is
Real Estate Improvement Company of	The Preston Oil Company
Baltimore, Maryland	800 Union Frust Bldg.
Subsidiary of Baltimore and Ohio	We south street
Railroad Company	Complete Address
Address Baltimore and Charles Streets	Complete Address
Baltimore 1, Maryland	Tehnery 1, 1061
	Date and the control of the control
Attention: G. B. Woessner, Real Estate	WELL TO BE ABANDONED
Agent	Church District
Address	tood ros agirgo "8\G 3 ont silia
20th above the Belt Hands.	Wetzel County
	Woode - Tosel asgor
Lease or Property Owner	Well No. 776
	· Surviva Comment / O. O. T.C. Agringing Trum, I
20' above the des Sand.	South A. Scritchfield Farm
Address	THE RESERVE OF THE PARTY OF THE
to the second se	TROOT OF STREET STREET STREET STREET
Inspector to be notified Bryan Shuman, Insp	pector Telephone Number Tuxedo 9-5674
Oil and Gas Wells	Full 8 1/4" Cesing.
Wileyville, W. Va.	Red Clay 1224' - 1148' this is
Gentlemen:—	Stoned 1142' = 1159'
mb developed well appropriate is about to abo	andon the above described well and will commence
The undersigned well operator is about to aba	andon the above debot bod with and will commente
Pirod warter in the same danders of its of	

SLET (101 perforated) TO SUPERIUE)

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
THE PRESTON OIL COMPANY

Div. Supt.

Well Operator

NOTE: Upon the abandon Minesor any well drilled prior to June 1, 1929, a plat prepared by a registered engine, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" APPLICATION, (OG-10). The map must show the district and count, in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

O9/29/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

BLANKET BOND

WET-120-P Permit Number

Wet-120-7 Fransferred from min Gastline & Cil Co.



#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. WET 13	Well No. 776					
COMPANY The py	eston Do	11 00	ADDRESS			
FARM Sarah 5			częhoreh	COUNTY	TZC	0
Filling Material Used	124 6	SWE.	nt And ST	3 h c		
Liner Lo	cation	Amoun	t Packer	Location	n	
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	NG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Drevios	5/4 10/0	3986	3105-29	53		
	\ \ \ '	6.0		1260	698	713-1
3.7 7"	vent A	760	10'- on 8'4"	640'	84	573'9
Casino	65/1	emer	Jul 10' Feel	,		
below Th	And E	xlen	SING BO' Abo	19 PL		
2" vent	Extendi	no -	. 8	sing		
With Reti	orn Ell	woo	block o =	8	3202135	2324253
Cement F	FROUND	048	ang-	19	APR 1	964
-			6		RECE	IVED 29
				(5/2/3	West Vi Dept. of	Mines
Drillers' Names 3 4	or Pers	py -	CAN Bar	ney.	26819	3 3 4 6
Remarks:		V	FINAL INS	Peel?	s VL	
				,		

The part I hereby certify I visited the above well on this date.

## DEPARTMENT OF MINES

OIL	AND	GAS	DIVISION
VIL	MILL	OW?	PITTIOIS

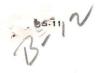
Rotary		
Spudd	er	
Cable	Tools	
Ci	4 1	

## INSPECTOR'S WELL REPORT

		CASING AND	USED IN	LEFT IN	PACK	ERS
Company		TUBING	DRILLING	WELL		
Address		Size				
Farm		16			Kind of Pacl	ker
		13				
Well No		10			Size of	
District	County	81/4				3,
Drilling commenced	Z = Y M = e. 1	65%	3 1 2 4		Depth set_	
		5 3/16				
Drilling completed	Total depth	3	3 1 1 3 3		Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
					Perf. botton	n
Open flow after tubing	/10ths Merc. inInch		1/ 1/ 1 km 2			
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMPA	ANY	To a	147 - 27
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INCI	HES	FEET	INCHES
AL Z	HORWY Ja	<b>1</b>				
Drillers' Names						



DATE



## **DEPARTMENT OF MINES**

OIL	AND	GAS	DIVISION	1

Rotary	
Conddor	

Spudder	
---------	--

## Cable Tools

Storage Oil or Gas Well\_

## INSPECTOR'S WELL REPORT

Permit No. DOD-1016

Company Penn Wayne Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS
Address Pennsboro, West Virginia	Size				
FarmW.B.Swiger	16			_ Kind of Pack	er
Well No. One	13			Size of	
District McClellan County Doddridge	81/4				
Drilling commenced	65%			Depth set	
Drilling completedTotal depth	5 3/16 3			Perf. top	
Date shotDepth of shot	2			Perf. bottom.	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch			13272526	2 April bottom.	
VolumeCu. Ft.	CASING CEME	NTED		1964 o. FT.	Date
Rock pressure lbs. hrs.	NAME OF SE	RVICE COMP	West	Virginia 51	
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	160	FEETC	_INCHES
Fresh waterfeetfeet	FEET	INC	CHES	FEET_	_INCHES
Salt waterfeetfeet	FEET	INC	CHES	FEET	_INCHES
Drillers' Names					14
ZAMOS AMMODELLA					

Remarks:

Final Inspection, For bond release.



## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

ermit No Well No						
OMPANY			ADDRESS	.0.1	01-000	Laját Al-
ARM		DISTRIC	Г	OUNTY		
			100	UKU JULYA	of the	
illing Material Used						
			92112,3227	1114 .0.10		
iner Loc	ation	Amount	Packer	Location	98.H.	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TUI	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			g podaridge.		MATO	A
				- 10 x		-
						Carl Service
	1				and the same of the	
	2 2					
	, , , , , , , , , , , , , , , , , , ,					
						h fi in the
		10.00	200.00			
				. /		
	x.					
				-		
illers' Names						
	desired the second of the seco	A COLUMN TO PROPERTY TO PROPER				-
marks:						
			occesion bond for en			
	I hereby certify I v	visited the abo	ove well on this date.			
DATE						

B-6

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. NeT	-120-P			Wei	II No. 7	76
	ia noTez	1 co.	ADDRESS			98 1.009
FARM Sarah	, Scritch	Fiedistric	Т	COUNTY	12	
Filling Material U	sed 2 ) 24,	teme	TZ by 6 Th	one		
Liner	Location	Amount		Location	1	
PLUG	S USED AND DEPTH PLA	CED	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICK	NESS WOOD-SIZ	E LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
		87-19	300' 787' 777 65' Casino	SE TIBI	3202122 1964	2.82.20
				RENDER DO	STES	nes E
Drillers' Names	aylor )	peru	g Carl ?	rule	roy	9
Remarks:	☐ I hereby certi	fy I visited the abo	ove well on this date.	5R	Jum	eu.
				reia	TRICT WELL	INSPECTOR

09/29/2023

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No	-	11.76		Oil or Gas Well			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address		Size					
Farm		16		8	_ Kind of Pac	ker	
Well No		- 1 <u>0</u>			Size of		
District	County	81/4					
Drilling commenced		- 65% 5 3/16	,		Depth set		
Drilling completed	Total depth				Perf. top		
Date shot	Depth of shot	2			Perf. botton	n	
Initial open flow	/10ths Water inIncl	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inIncl	n -			Perf. botton	1	
Volume	Cu. Ft	CASING CEME	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs	NAME OF SE	RVICE COMP.	ANY		-	
Oil	bbls., 1st 24 hrs	COAL WAS E	NCOUNTEREI	) AT	FEET	INCHES	
Fresh water	feetfee	t FEET	INC	HES	FEET	INCHES	
Salt water	feetfee	t  FEET	INC	HES	FEET	INCHES	
Drillers' Names							
D(1							
Remarks:							

C-7

#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. 120-10			We	Well No. 776			
COMPANY Presi	on bil	6 9	ADDRESS				
FARMSarah Sa	evilenciel	d DISTRIC	TChurch co	YTNUO	2/28	:1	
Filling Material Used	lay ce	ment	and slone				
Liner I	Location	Amount	Packer	Location	n	- YSTERN	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	NG AND TU	JBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
Bridge 12	60-			1260	654		
	60-1258	5			0	arn e dalam	
Cement			<u> </u>		- Ken el		
C/44 1248				(3)	1819202	122	
				561	A CA	(C)	
			- A	13/2	AR 1964	ED 5762	
				R	Nest Virg	Mines &	
				60	Debr. or	1150	
				-	SVE		
	,		* ;	,			
0\	0		0.00				
Drillers' Names Cuy	Jan Je	my	(0)	um	7		
Remarks:			)		0	,	
						M	
						/	
5 . 4 1 .							
3- (3 6 4	I hereby certify I v	risited the abo	ove well on this date.	0			
			Dryan	Dhu	me	u'	
				DIS	TRICT WELL	INSPECTOR	

09/29/2023

# DEPARTMENT OF MINES OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No	-			Oil or Gas Well			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKE	ERS	
Address		Size		w i i			
Farm		16			_ Kind of Pack	er	
Well No		10			Size of		
District	County	81/4					
Drilling commenced		65%			Depth set		
Drilling completed	Total depth	5 3/16 3			Perf. top		
Date shot	Depth of shot	2	* **		Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY			
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	_INCHES	
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES	
Salt water	feetfeet	FEET	INC	HES	FEET	_INCHES	
Drillers' Names							
Remarks:							

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. WET-120P			Well No. 776					
COMPANY_Pr	eston	Oil Co.		ADDRESS				
FARM S. Sc	ritchf	ield	DISTRIC	T Church	CC	UNTY We	tzel	
Filling Material	Used	Clay, ceme	ent & st	one				
Liner	Lo	cation	Amount	Packer		Location		
		AND DEPTH PLACED		BRIDGES		T	G AND TU	IRING
CEMENT-THIC		WOOD-SIZE	LEAD	CONSTRUCTION-LOG	CATION	RECOVERED	SIZE	LOST
Run 2" ve	nt to	640' this is	s 25' ab	oove Mupletown	Coal.	640'	81 11	573191
Vent set	on 573	19" of 84"	casing e	rxtending 428'	below	Pittsbur	gh co	al.
5' stone.	5' cl	ay and 3 bag	gs cemen	nt sealing ven	t.			3 20
								E 10
					a telli			
					-		_	
<u> </u>								
-								
Drillers' Names_	Tay	lor Perry an	d Carl I	Barney		(33)	£25262	200
						2200	<b>A</b>	0503
Remarks:						SESSIBILISTED STORY	CEIVI est Virgi ept. of N	D nia 23
3-18-64 DATE		I hereby certify I	visited the ab	pove well on this date.	218 -	Sh	uns	

09/29/2023

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Too	ols
Storage	

## INSPECTOR'S WELL REPORT

Permit No	The state of the s	0.2	Oil or Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS	
Address		Size	France				
Farm		6			Kind of Pa	icker	
	The second secon	3	**			Francisco Francisco Colonia	
Well No	1	0			Size of		
DistrictCoun	ity	81/4					
	· Land to the state of the stat	65%	ds ei al		_ Depth set_		
Drilling commenced		5 3/16					
Drilling completedTota	al denth	3			Perf ton	, , ,	
Date shotDepth of		2				m	
						7111	
Initial open flow/10ths	Water inInch	Jimers Oseu	4, 2,				
Open flow after tubing/10ths	Merc. inInch				Perf. botto	m	
Volume	Cu. Ft.   C	ASING CEME	VTED	SIZE	No ET	D-4	
Rock pressurelbs		NAME OF SER			No. F1	Date	
Oil	hble 1st 21 hrs C	OAL WAS EN	COUNTRAL	4.00			
		OAL WAS EN	COUNTERED	AT	_FEET	INCHES	
Fresh waterfeet	feet _	FEET_	INCH	IES	_FEET	INCHES	
Salt waterfeet	feet _	FEET	INCH	IES	_FEET	INCHES	
			The state of the s	=			
Drillers' Names		4					
Remarks:							

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. #ET-120P					We	II No7	76
COMPANY Preston	Oil Co.		ADDRES	SS			
FARM S. Scritc	hfield	DISTRIC	T_ Churc	hC	OUNTYWe	etzel	
Filling Material Used	Clay, ceme	ent & st	one				
Liner Lo	ocation	Amount		Packer	Location	l	
PLUGS USED	AND DEPTH PLACED		ВГ	RIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUC	TION-LUCATION	RECOVERED	SIZE	LOST
20' of 7" ce					640'	81 " vent	573191
followed by		1 1					7 1 1 1 1 1 1
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							- 9 /:
							1.0
						0303111	23
		G 1 D	0 D	anton Twons	The last of the la	A	64
Drillers' Names Tay	ylor Perry,	Carl Ba	arney & P	or cer my ours	163	MARTS	VED COL
Remarks:					73.57	West Vi	Mines Mines
						Dept. of	CANCE
						0181113	J. Gri
3-24-64 DATE	_ I hereby certify	I visited the	above well on th	ais date.			
				12run	20 10 11	no a	N

09/29/2023

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
Storage	

## INSPECTOR'S WELL REPORT

Permit No.			-		Oil or Gas Well		
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS		
Address		Size		(1 - <sup>1</sup> 1)	A trace of the second		
Farm		16			Kind of Packer		
		13		T. 1312 1312 1750			
Well No.		10			Size of		
District	County	81/4					
Drilling commenced	170.00	65/8			Depth set		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2	¥		Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch		."		Perf. bottom		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDat		
Rock pressure	lbshrs.	NAME OF SER			Date		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES		
Fresh water	feetfeet				FEETINCHES		
Salt water	feetfeet				FEETINCHES		
Orillers' Names							
Remarks:							

DATE

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. WET-120P					Well No. 776				
COMPANY The Preston	Oil Co.		ADDR	ESS		2.20		1 1 1 1 1 1	
FARM S. Scritchfield DISTRICT Church						_countyWetzel			
Filling Material Used	Clay, ceme	nt & ston	е						
iner Location Amount			2	Packer	Location				
PLUGS USED AND DEP	PLUGS USED AND DEPTH PLACED		BRIDGES			CASING AND TUBING			
CEMENT-THICKNESS WO	OOD-SIZE	LEAD	CONSTR	UCTION-LOCATION	RE	COVERED	SIZE	LOST	
Well completed and man	rker erecte	d. 6-5/8	" casir	ng cemented i	n requ	uired d	epth be	elow	
ground level and exter	nding 36" a	bove grou	nd leve	el with 2" ve	nt ext	tending	8º abo	ve	
ground level with retu	rn elbow o	n top. N	o data	on Marker wi	ll tal	ce care	of th	is	
soon.									
		1 2 2 2 2							
	5 5 F 4 1 B					618	91017	S/A/5/16 7	
					(c)	V.	GA.		
					5	APR	EIVED L VITSINIA	516	
Drillers' Names Taylor Perry and Carl Barney			303	REC Wes	t Virginia	5 775			
THOUS THAMES.					le.	Dep Dep	1.0	9	
Remarks:	N N					69535	1255 G		
4-3-64 I hereb	y certify I visit	ed the above	well on th	his date.					

District Well Inspector 09/29/2023

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Kolary	
Spudder	
Cable Tools	
Storage	

## INSPECTOR'S WELL REPORT

Permit No			.00	Oil or Gas Well			
Lead W	do	CASING AND TUBING	USED IN	LEFT IN WELL	PÁCK	ERS	
Address		Size	y, cement	Cla	The same	Elling M.	
Farm		16			_ Kind of Pac	ker	
Well No	ACT SE SUBSTITUTE	10			Size of		
District	County :	81/4	. pej pens	reacted be	Lers.Eqmo	Well o	
Drilling commenced	tonejzu <b>jnev "</b> S <b>n</b> jiw ic	5 3/16	vodr "36"	Linnadre	Depth set_		
Drilling completed	Total depth	sta <u>bol</u> .go		in the contract of	Perf. top	ericino.	
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom		
Open flow after tubing	/10ths Merc. inInch				Terr. botton		
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP.	ANY			
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	) AT	_FEET	INCHES	
Fresh water	feetfeet		INC		_FEET	INCHES	
Salt water	feetfeet	FEETINCHES		_FEET	INCHES		
Drillers' Names							
Remarks:							



E-4

March 11, 1941

Union Gasoline & Oil Corporation 209 Riley Law Building Wheeling, West Virginia

Attention: J. B. Wallace, Superintendent

Gentlemen:

On September 1st, 1936, we issued to you an approved Work Order for the plugging of Well No. 2-776 on the Sarah A. Scritchfield Farm, Church District, Wetzel County. To date the affidavit of plugging has not been filed.

Enclosed are blank forms OG-8 and would appreciate your sending this information by return mail.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/am enc-3

UNION GASOLINE & OIL CORPORATION 209 RILEY LAW BUILDING WHEELING, WEST VIRGINIA March 12, 1941 Department of Mines Charleston, West Virginia Attention: Mary E. Griffith Dear Madam: Please be advised that well 2-776 on the Sarah A. Scritchfield farm, Church District, Wetzel County, West Virginia, for which work order for plugging was approved September 1, 1936, has not been plugged and at this time we have no intention of completing the plugging of this well. We regret our oversight in not reporting this condition at that time and trust this oversight has not been too great an inconvenience to the Department. Yours truly. UNION GASOLINE & OIL CORPORATION PCT:MH 09/29/2023 E-6 ... March 13, 1941 Union Gasoline & Oil Corporation 209 Riley Lew Building Wheeling, West Virginia Attention: Mr. P. C. Tobrig Gentlemen: Thank you for your letter of March 12th advising us that Well No. 2-776 on the Sarah A. Scritchfield Farm, Church District, Wetzel County, will not be plugged at this time. In order to keep our records straight, your permit to plug the well is cancelled so that it will not be shown as an abandoned well. Whenever you are ready to do the plugging, please advise and permit will be reinstated. Very truly yours, Secretary OIL AND GAS DIVISION MG/am 09/29/2023 6-7

## THE PRESTON OIL COMPANY

800 UNION TRUST BLDG.



PITTSBURGH, PENNSYLVANIA

MAILING ADDRESS POST OFFICE BOX 1196 PITTSBURGH 30, PENNSYLVANIA

February 11, 1964

Department of Mines Oil and Gas Division Charleston, West Virginia

In Re: Lease No. 2728 - Well No. 776

53 Acres - Church District Wetzel County, West Virginia

Gentlemen:

We are enclosing 'Notice of Intention to Plug and Abandon Well', in triplicate, and 'Well Location Sketch', in duplicate, for the above mentioned well on the S. Scritchfield tract, the location being shown on the tracing marked Y-25-860. Also enclosed is 'Well Record', in duplicate, for the drilling of subject well.

Very truly yours,

THE PRESTON OIL COMPANY

Malta a . Donn

Walter A. Perrin
Manager
Land, Leasing and Right of Way

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Enclosures



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## February 21, 1964

Mr. Walter A. Perrin, Land Agent The Manufactureres Light and Heat Company 800 Union Trust Building Pittsburgh 19, Pennsylvania

RE: Plugging Permit WET-120-P

Dear Mr. Perrin:

The enclosed request for permit to abandon Well No. 776 on the Scritchfield Tract was sent to us with your address and returned to you on February 17.

As you will note, it was returned to us by the Postal Authorities. If this does not belong to you, will you please return it to us?

Very truly yours,

Marie E. Griffith Executive Secretary

MEG/jb

cc: Mr. Bryan Shuman, Inspector

E-9

#### THE PRESTON OIL COMPANY

800 UNION TRUST BLDG.



PITTSBURGH, PENNSYLVANIA

MAILING ADDRESS POST OFFICE BOX 1196 PITTSBURGH 30, PENNSYLVANIA

April 10, 1964

Department of Mines Oil and Gas Division Charleston, West Virginia

Attention: W. F. Eigenbrod, Director

In Re: Lease No. 2728 - Well No. 776

53 Acres - Church District Wetzel County, West Virginia

Gentlemen:

We are enclosing 'Affidavit of Plugging and Filling Well', as above numbered on the S. Scritchfield Farm -- your Permit No. WET-120-P.

Very truly yours,

THE PRESTON OIL COMPANY

Malter a Perm

Walter A. Perrin
Manager
Land, Leasing and Right of Way

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Enclosure



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Colden A. Gentle.

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## STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

May 4, 1964

U P Y

Mr. George Wilson, Jr. Bond Custodian Office of the State Treasurer State Capitol Building

In Re: Requisition and/or Transmittal Account Number 8091-16-083-13 Drilling Permit DOD-1016

Dear Mr. Wilson:

The 6il and Gas Division of the Department of Mines requests the release of the sum of One Thousand Dollars (\$1,000), in lieu of Bond, being held in trust for:

Penn Wayne Gas Company BY: Mr. C. C. Cottrill 901 East Myles Avenue Pennsboro, West Virginia,

said Penn Wayne Gas Company having complied with all Laws, Rules and Regulations as provided in Section 2, Article 4, Chapter 22 of the Code of West Virginia.

Yours very truly,

GURMER WAMOCK

Sm



# DEPARTMENT OF MINES OHARLESTON

May 4, 1964

Mr. George Wilson, Jr. Bond Gustodian Office of the State Treasurer State Capitol Building

In Re: Requisition and/or Transmittal
Account Number 8091-16-083-13
Drilling Permit 000-1016

Dear Mr. Wilson:

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Penn Wayne Gas Company BY: Mr. C. C. Cottrill 961 East Myles Avenue Pennsboro, West Virginia,

said Fenn Wayne Cas Company having compiled with all Laws, Rules and Regulations as provided in Section 2, Article 4, Chapter 22 of the Code of West Virginia.

Yours very truly,

GURMER WAMOCK

mz

May 4, 1964

Mr. R. A. Mason Division Superintendent The Preston Oil Company 800 Union Trust Building Pittsburgh, Pennsylvania

Dear Mr. Mason:

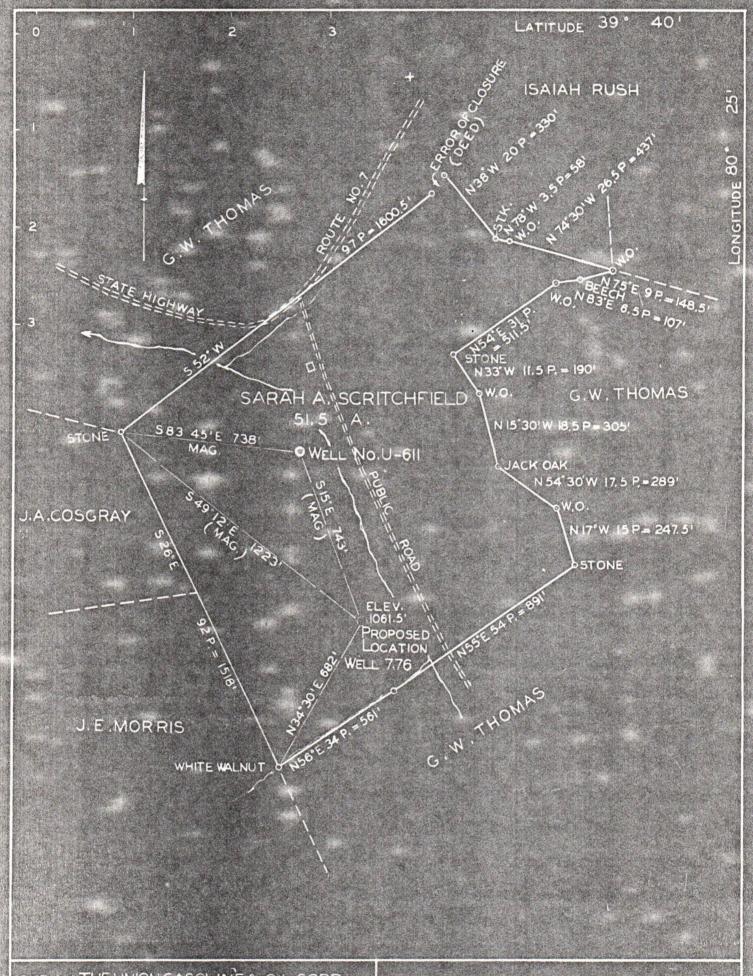
The final inspection report for your Well No. 776 on the Sarah Scritchfield Farm, Church District, Wetzel County, has been received in our office. Plugging was done under Permit WEY-120-P.

As our Inspector, Mr. Bryan Shuman, reports that everything is in good order, we are releasing this well under the Blanket Bond by which it is covered.

Yours very truly,

GURMER WAMOCK

SM



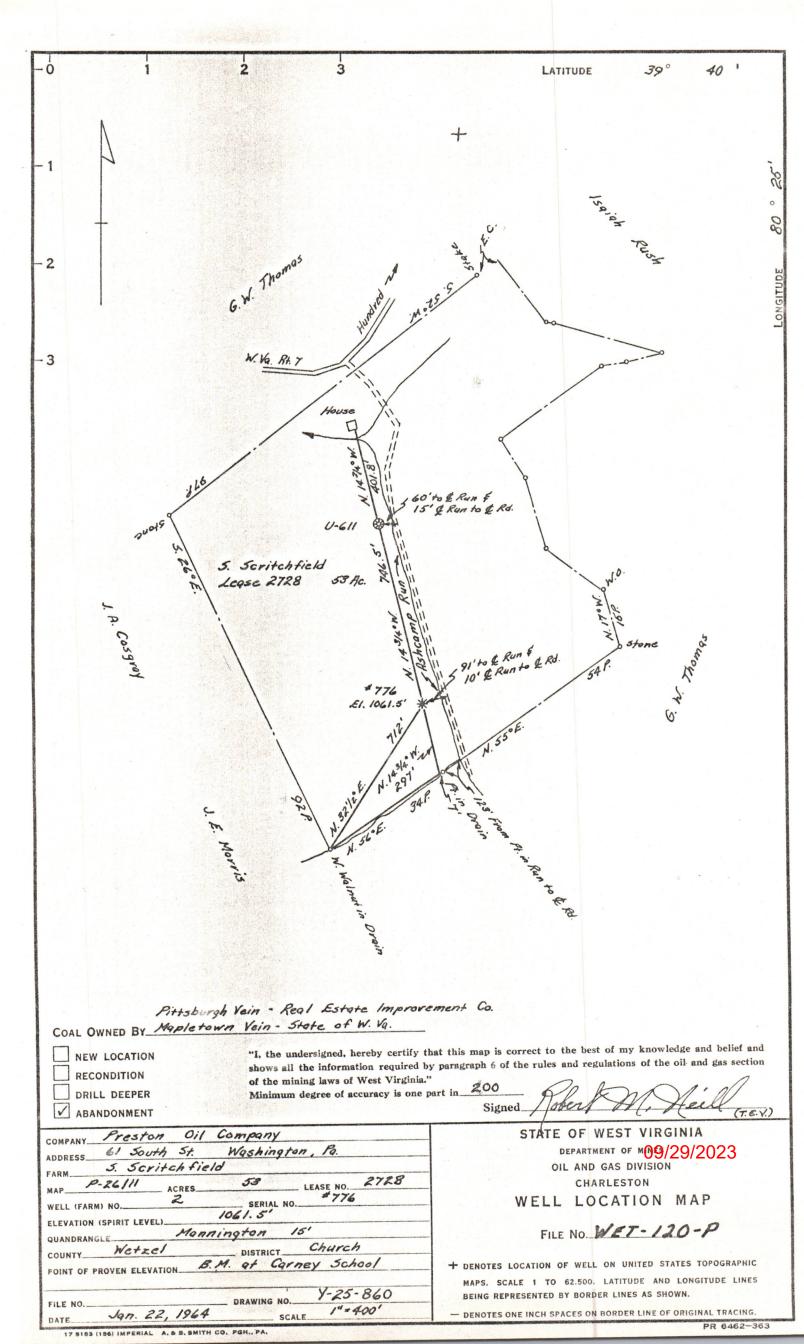
COMPANY THE UNION GASOLINE & OIL CORP. ADDRESS RILEY-LAW BUILDING WHEELING WEST VIRGINIA FARM SARAH A. SCRITCHFIELD ACRES 51.5 LEASE NO. 2728 TRACT ONE TWO SERIAL NO. 776 WELL FARM MANNINGTON N.W. QUADRANGLE WETZEL COUNTY ... CHURCH -Neikiast 776 DRAWING NO. Y-7-374 FILE NO

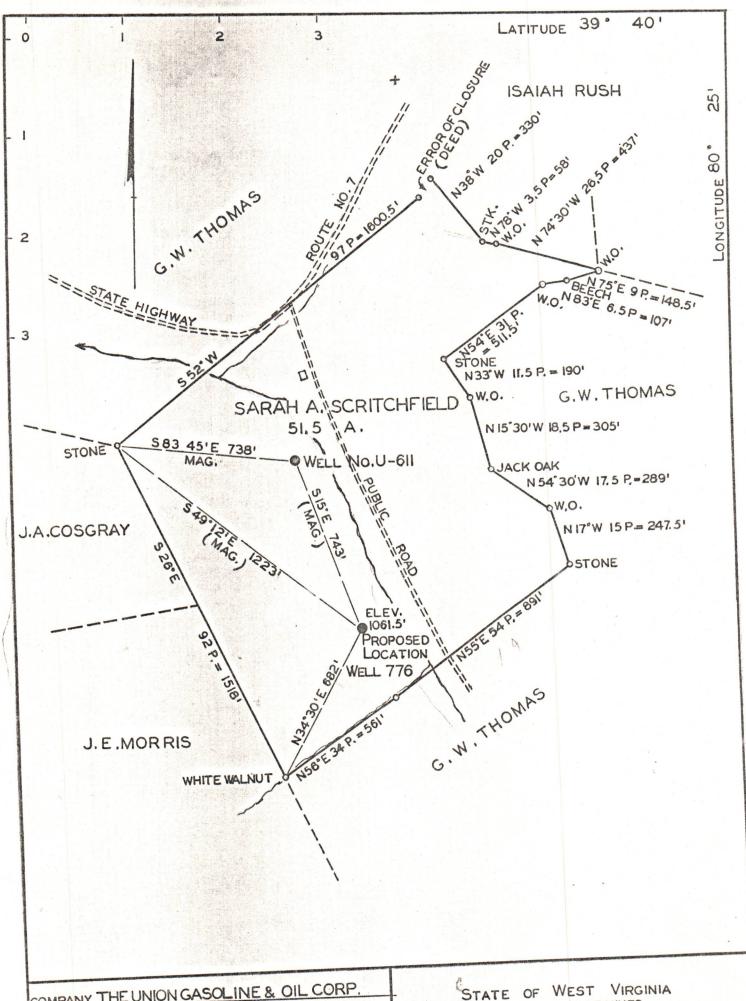
STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON 09/29/2023

WELL LOCATION MAP FILE NO

+DENOTES LOCATION OF WELLON UNITED STATES TOPOGRAPHIC MAPS SCALE 1:62500 LATITUDE AND LONGITUDE LINES BEING REPRE-SENTED BY BORDER LINES AS SHOWN.

DENOTES ONE INCH SPACE ON BORDER LINE OF ORIGINAL TRACING.





COMPANY THE UNION GASOLINE & OIL CORP RILEY-LAW BUILDING ADDRESS WHEELING WEST VIRGINIA SARAH A. SCRITCHFIELD ACRES 51.5 LEASE NO. 2728 TRACT ONE TWO SERIAL NO. 776 WELL FARM . MANNINGTON N.W. QUADRANGLE -WETZEL COUNTY -CHURCH DISTRICT affunell ENGINEER -DRAWING NO. Y-7-374 776 FILE NO

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP

+ DENOTES LOCATION OF WELLON UNITED

STATES TOPOGRAPHIC MAPS SCALE 1:62500

LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACE ON BORDER LINE

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

#### WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To	THE	DEPARTM	ENT	OF	MINES,
	C	harleston,	W.	Va.	

Charleston, W. Va.	
Union Trust Company, Trustee	Union Gasoline & Oil Corporation
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Pittsburgh, Pa.	209 Riley Law Bldg., Wheeling, W. Va
ADDRESS	COMPLETE ADDRESS
Pittsburgh, Pa.  ADDRESS  COAL OPERATOR OR COAL OWNER  COAL OPERATOR OR COAL OWNER	May 25th, 1936
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	<b>Church</b> District
ADDRESS	District
	Wetzel County
COAL OPERATOR OR COAL OWNER	
	Well No. 2 - 776
ADDRESS	Sarah A. Scritchfield Farm
	Saran A. Sorredniisiu Farm
Gentlemen:  The undersigned well operator is entitled to drill undersigned well operator is entitled to drill undersigned.	upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case may l	be) under grant or lease dated
October 22nd, 1908 , made by	Sarah A. Scritchfield, widow , to
The Wheeling Natural Gas Company	and recorded on the 13th day
of July, 1909 , i	n the office of the County Clerk for said County in
Book 107 , page 148	
The enclosed plat was prepared by a competent en	ngineer and shows the proposed location of a well
to be drilled for oil and gas by the undersigned well oper	ator on the farm and in the Magisterial District
and County above named, determined by survey and couland marks.	rses and distances from two permanent points, or
The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said	well is located, or within 500 feet of the bound-
aries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as account of the same of the same, who have mapped their workings and coal operators or coal owners (if any) above named as account of the same, who have mapped their workings and coal operators or coal owners (if any) above named as account of the same, who have mapped their workings and coal operators or coal owners (if any) above named as account of the same of t	ddressees.
The above named east energtors or east owners (	

desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address this day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator

Supt. Riley Law Building

> Wheeling 09/29/2023 CITY OR TOWN

West Virginia

STATE

\*Section 3 . . . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS SECTION

	To The Disastment of Maks, Charleston, W. Va.				
	The same and the s				
Union Caspiane & Oil Corporation	Union Trust Company, Trustee				
	April 1990				
209 Riley tow Bld Wheeling . I. Va.	Fittsburgh, Pa.				
	ADDRESS CONTRACTOR				
der Setin, 1916	The second				
PROPOSED LOCATION.	COAL GPEATOR OR COAL OWNER				
Church District					
Church . Destrict	ADDRESS				
Wew County					
	COAL OPERATOR OR COAL OWNER				
Well No. 2 - 776					
foreh 4. Seribonfield Form					
	(ignarama):				
rill upon the above named farm or tract of had for	The undersigned well operator is entitled to d				
day be / iddies grain or rease dated	oil and gas, having fee title thereto, (or as the case in				
oby Sarah A. Sariffeld, widow . to	October 22nd, 1908				
rah Attl. att no habitoner bins	The Wheeling Matural das Company				
a., in the office of the County Clerk for said County in	of July, 1909				
	010				
liev a to miteral harmone after park for various trans-to-	Book 107 page 118				
The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be defined for all and gas by the understand well operator on the farm and in the Magisterial District					
courses and distance, from two permanent points, or	and County above named, determined by survey and land marks.				
nd believes there are no soal operators operating lads	The mulerelined well operator in information				
said well is located, or within 500 feet of the bound- and filed their maps as required by law, excepting the	of coal beneath said farm or tract of land on which				
	enal operators or coal owners (if any) above named				
us (if any) are notified that any objections they may hey are required to make by Section 3 of said Act, if	The above named coal operators or coal owner				
STRING COLUMN TO THE STREET OF	live gorthand becoming they to their a to written out				
	old out offer be received by very line with the				
	Total for the mean in making said objections will be				
th as definitely as is reasonably possible the ground milicate the direction and distance the proposed location	on request and that all such objections must set to				
	should be moved to overcome same.				
	(The next paragraph is to be completed only				
	copies of this notice and the encourage part				
ive shown respective believes this day before,	named cost operators or cost owners at their abo				
of this copy to the Department of Mines at Charles-	Commercial Surframe and article And Annual Con-				
truly yours.	ton, West Virginia.				
rinth hourst					
UNION CASCILING & OIL COMPORATION	- 10 - 10				
S. S. Will Living to Observious	A STATE OF THE PARTY OF THE PAR				
209 Miles her building.	人。 墨西岛				
tuinta	Address to to				
Weeling	101a1sqO HsW 09/29/2023				
WWOT NO FILE					

UNION GASOLINE AND OIL CORPORATION
209 RILEY LAW BUILDING
WHEELING, WEST VIRGINIA

May 23, 1936

Department of Mines Oil and Gas Section Charleston, West Virginia

Dear Sirs:

A notice of proposed location for our oil well No. 776 on the Sarah A. Scritchfield Farm, Church District, Wetzel County, West Virginia, together with the tracing and blue print of the location.

We have today mailed a copy of this notice of proposed location of this well also a blue print of this location to the Union Trust Company, Pittsburgh, Pennsylvania, as owner of the coal.

We will appreciate a permit to drill this well at your earliest convenience.

Yours truly,

UNION GASOLINE & OIL CORPORATION

Superintendent

PT: EA



June 4, 1936 Union Gasoline & Oil Corporation 209 Riley Law Bldg., Wheeling, W. Va. Gentlemen: Permit Wet-120 to drill Well No. 2-776 on the Sarah A. Scritchfield Farm, Church District, Wetzel County, is enclosed. Please see that the drillers keep a correct and complete log of the well, giving depths at which water, and gas or oil are found and make a report to this department as soon as the well is completed. Very truly yours, Oil and Gas Division. G/g enol copy to Inspector Courtney. 09/29/2023 A.12:.. UNION GASOLINE AND OIL CORPORATION 209 RILEY LAW BUILDING WHEELING, WEST VIRGINIA covery Round? October 23, 1936 Department of Mines Oil and Gas Section Charleston, West Virginia Gentlemen: Attached please find a log of our well No. 2-776 recently completed on the Sarah A. Scritchfield farm, Church District, Wetzel County, West Virginia, drilled under permit Wet-120. Yours truly. UNION GASOLINE & OIL CORPORATION Superintendent PCT: EA 09/29/2023