

LATITUDE

3945

0408
808

LONGITUDE

230615
75'10C

7'5 OGIS topo location

7.5' 10C 2.815 15' 10C 2.815
 0.50W (calc.) 0.50W

Company _____

Farm _____

Quad Wilkeyville Littletonnw

County _____

District Proctor

WELL LOCATION MAP

File No. Wet. 129



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Lickleton

WELL RECORD

Storage

Permit No. WET-129-R

Oil or Gas Well Gas
(KIND)

Company THE MANUFACTURERS LIGHT AND HEAT CO.
Address 800 Union Trust Bldg., Pgh., Penna.
Farm Clarence Blatt Acres 180
Location (waters) _____
Well No. 4301 (F-13513) Elev. 1270'
District Proctor County Wetzel
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced September 21, 1953
Drilling completed January 21, 1955
Date Shot _____ From _____ To _____
With _____
Open Flow 1/10ths Water in 3/8 Inch
 /10ths Merc. in _____ Inch
Volume 3.486 Cu. Ft.
Rock Pressure 48 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10		224' 17"	Size of
8 1/4		1407' 9"	
10 1/8 7		1918' 0"	Depth set
5 3/16		2080' 10"	
8			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Cleaned out to Calseal			2090	2090	Schlumberger	Measurement	
Total Depth			2084	2084	5 1/2" Delivery	String set	at 2063'
Top of Maxton Sand			2063		10 3/4" casing cemented		with 220 bags cement No return.
Bottom of Maxton Sand				2084	8-5/8" casing cemented		with 300 bags cement good return
					7" casing cemented		with 200 bags cement No return
					5 1/2" casing cemented		with 185 bags cement good return.



WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

779

WELL RECORD

Permit No. Wet 129 D

Oil or Gas Well Dry hole
(Kind)

Company Carnegie Natural Gas Company
 Address 1014 Frick Bldg Pittsburgh Penna
 Farm Clarence Blatt Acres 180
 Location (waters) Middle Fork of Laurel Run
 Well No. 1499 Elev. 1270
 District Proctor County Wetzel
 The surface of tract is owned in fee by Clarence Blatt
Bebee W Va Address.....
 Mineral rights are owned by Same
 Address.....
 Drilling commenced deeper 9/12/39
 Drilling completed deeper 9/25/39
 Date shot..... Depth of shot.....
 Open Flow /10ths Water in..... Inch
 /10ths Merc. in..... Inch
 Volume..... Cu. Ft.
 Rock Pressure..... lbs..... hrs.
 Oil..... bbls., 1st 24 hrs.
 Fresh water..... feet..... feet
 Salt water..... feet..... feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16.....			Kind of Packer.....
13.....			
10.....			Size of.....
8 1/4.....			
6 5/8.....			Depth set.....
5 3/16.....			
3.....			Perf. top.....
2.....			Perf. bottom.....
Liners Used.....			Perf. top.....
			Perf. bottom.....

CASING CEMENTED..... SIZE..... No. FT..... Date.....
 COAL WAS ENCOUNTERED AT..... FEET..... INCHES
 FEET..... INCHES..... FEET..... INCHES
 FEET..... INCHES..... FEET..... INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Commenced drilling deeper at 2086'							
<input checked="" type="checkbox"/> Salt Sand				2105			
<input checked="" type="checkbox"/> Maxton Sand			2110	2170			
<input checked="" type="checkbox"/> Big Lime			2170	2200			
<input checked="" type="checkbox"/> Big Injun			2200	2479	Gas show	2202	
		Total Depth		2481			



2086
 395

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

W E L L R E C O R D

Permit No. Wet-129

Gas Well

Company- Carnegie Natl Gas Co.
Address- 1014 Frick Bldg.,
Pittsburgh, Pa.

CASING & TUBING

Farm- Clarence Blatt et al
Acres- 180

10 218
8 1/4 1430
6-5/8 1970

Location- Middle Fk. Laurel Run
Well No.- 1-1499. Elev. 1270
District- Proctor. County-Wetzel

Surface - Clarence Blatt
Address - Bebee, W. Va.

Coal was encountered at
761 ft. 980 ft. & 1070 ft.

Mineral - same
Address - same
Drilling- Commenced- 9/27/36
Completed- 10/27/36

Date shot- not shot
Open flow- 6/10ths Merc. in 6-5/8
Rock Pressure-365 lbs.

Oil-
Fresh Water- 125 510 1070 ft.
Salt water - 1882-90 1905-07 ft.

ok'd Oct 49

Formation	Color	1/5	Top	Bottom	Results	Formation	Color	1/5	Top	Bottom	Results
					Water at 125						
					Water at 510						
✓Waynesburg coal			761	763							
✓Mapleton coal			980	984							
✓Pittsburgh coal			1070	1075	Water	1070					
✓Little Dunkard			1445	1460							
✓Big Dunkard			1475	1485							
✓Gas Sand			1650	1675							
✓1st salt sand			1865	1900	Water	1882-90					
					Water	1905-07					
✓2nd Salt sand			1950	1965							
✓3rd Salt Sand			2062		Gas	2076-86					
Total Depth				2086							

WET-129