

FORM G-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

T. L. ROGERSON
COAL OPERATOR OR COAL OWNER

MOUNDSVILLE, W. VA.
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

CARNEGIE NATURAL GAS COMPANY

NAME OF WELL OPERATOR
1014 Frick Building,
PITTSBURGH, PA.

COMPLETE ADDRESS

OCT. 1, 193 **6.**

PROPOSED LOCATION

CHURCH District

WETZEL County

Well No. **4-1506.** ^{39° 40'} _{60° 25'} 135 also

Z. T. STEWART Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated.....

APRIL 29, 1896....., made by **Z. T. and LUCY STEWART**....., to

R. L. MARTIN....., and recorded on the **12th** day

of **OCTOBER, 1897**....., in the office of the County Clerk for said County in

Book **58**....., page **40**.....

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY,
WELL OPERATOR

1014 FRICK BUILDING,
STREET

PITTSBURGH,
CITY OR TOWN

PENNA.
STATE

Address of Well Operator }



09/29/2023

*Section 3. If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

135

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 22, CODE 1931)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

T L Rogerson

COAL OPERATOR OR COAL OWNER

Moundsville West Va

ADDRESS

CARNEGIE NATURAL GAS COMPANY

NAME OF WELL OPERATOR

1014 Frick Bldg

Pittsburgh Penna

COMPLETE ADDRESS

Feb 2 1938, 193

PROPOSED LOCATION

Church District

Wetzel County

Well No. 4-1506

Z T Stewart Farm

J E Morris Hrs Z T Stewart

OWNER OF MINERAL RIGHTS

c/o H R Morris

Glovers Gap W Va Anthem W Va

ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated

Apr 29 1896, made by Z T and Jucy Stewart, to

R L Martin, and recorded on the 12 th day

of October 1897, in the office of the County Clerk for said County in

Book 58, page 40.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY

WELL OPERATOR

1014 Frick Building

STREET

Pittsburgh

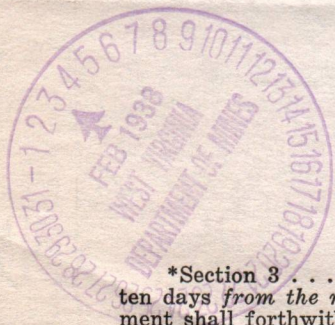
CITY OR TOWN

Penna

STATE

Address of Well Operator }

09/29/2023



*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

135-2

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

To The Department of Mines
Charleston, W. Va.

NAME OF PROPOSER: _____
 ADDRESS: _____
 CITY OR TOWN: _____
 STATE: _____

PROPOSED LOCATION: _____
 COAL OPERATOR OR WELL OWNER: _____

ADDRESS: _____

CITY OR TOWN: _____

STATE: _____

The undersigned well operator is entitled to drill upon the above named land or tract of land for oil and gas having for this purpose, or as the case may be, under grant or lease dated _____

made by _____ and duly recorded in _____

and recorded on the _____ day _____

of _____ in the office of the County Clerk for said County in _____

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the tract and in the adjacent district and bearing above named, delineated by survey and corners and distances from two permanent points or land marks.

The undersigned well operator is informed and believes that there are no coal operators operating beds or coal beneath and near or tract of land on which said well is located or within 300 feet of the boundary of this tract who have mapped their workings and locations as required by law, respecting the coal operators or coal owners (if any) above named as adjacent.

The above named operators of coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by section 3 of said Code, if the drilling of a well at said proposed location will cause a change in the condition in or about their respective coal mines that be covered by or that within the Department of Mines and Department of Natural Resources, a copy of this notice and accompanying plat, if any, shall be furnished to them by the Department of Mines that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth definitely, as far as reasonably possible, the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
 Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operator or coal owners at their above shown respective addresses _____ days before _____ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

W. VA. DEPARTMENT OF MINES
 OIL AND GAS SECTION

 ADDRESS
 of
 Well Operator

 CITY OR TOWN

 STATE

09/29/2023

Section 3 of the Code. If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the coal operator, the location of said proposed location, the bearing and distance from the permanent points or land marks, shall be the location of the well, and the coal operator shall be permitted to proceed to drill at said location.

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Dark	Hard	1983	2225	Gas	2095-2099	Big Injun
Lime	White	Hard	2225	2300			
Slate	Dark	Soft	2300	2350			
Lime	White	Hard	2350	2370			
Slate		Medium	2370	2415			
Lime (Gritty)		Hard	2415	2435			
Slate	Dark	Soft	2435	2460			
Lime	White	Hard	2460	2500			
Slate	Dark	Soft	2500	2535			
Lime	White	Hard	2535	2545			
Slate	Dark	Soft	2545	2555			
Lime		Hard	2555	2585			
Slate	Dark	Soft	2585	2590			
Sand	White	Hard	2590	2605			
Slate	White	Soft	2605	2620			
Lime			2620	2625			
Slate	Dark	Soft	2625	2684			
Sand	White	Hard	2684	2732	Gas	2723-2724	Fifty Foot.
Slate	Dark	Soft	2732	2748			
Sand	White	Hard	2748	2790			Thirty Foot
Slate & Shell	Dark	Soft	2790	2818			
Slate & Shell	Dark		2818	2830			
Slate	Dark	2	2830	2860			
Sand	White		2860	2878			Gordon Stray.
Slate	Dark		2878	2881			
Sand	White		2881	2898			Gordon.
Slate			2898	2907			
Sand			2907		Oil	2914-2918	Fourth Sand.
							Oil filled up
							60' in 6 ⁵ / ₈ " Casing.
							in 48 Hours.
TOTAL DEPTH				2920			

09/29/2023

Date June 4, 1937.

APPROVED CARNEGIE NATURAL GAS COMPANY, Owner

By *T. B. Tucker*
(Title) Land Agent.

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. Wet-135 *Murphy N. W. 1/4* Oil or Gas Well OIL

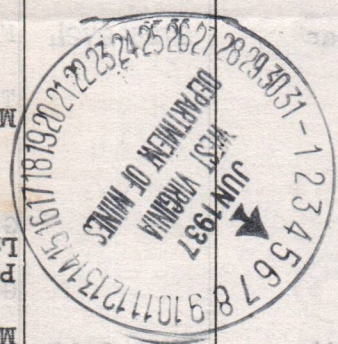
Company Carnegie Natural Gas Company
Address 140 South St., Pennsylvania. *202/62760*
Farm Z. T. Stewart.
Acres 135
Location (waters) Long Drain
Well No. 4-1506 Elev. 1055'
District Church County Metzel
The surface of tract is owned in fee by J. E. Morris Estate
Address Hundred, W. Va.
Mineral rights are owned by J. E. Morris Hrs. & H. R. Morris, 6-5/8
Agent, R. #1 GLOVER, G. B. W. Va.; Z. T. STEWART, ANTHEM, W. VA.
Drilling commenced March 16, 1937.
Drilling completed May 15, 1937.
Date shot 5/26/37
Depth of shot 2912 1/2 - 2917 1/2
Liners Used

Casing and Tubing	Drilling	Left in Well
21	21	21
10	27	27
8 1/4	12 1/8	12 1/8
6-5/8	1936	1936

Open Flow /10ths Water in Inch
Volume Cu. Ft.
Rock Pressure lbs.
Oil 1.2 RBLS. per day natural. bbls., 1st 24 hrs.
Fresh water. 1520 feet
Salt water. 1555 feet

CASING CEMENTED SIZE No. FT. Date
COAL WAS ENCOUNTERED AT 620 FEET INCHES
370
FRESH WATER INCHES
1520
SALT WATER INCHES
1555

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Clay	White	Hard	20	20			
Lime	White	Soft	20	125			
Slate	Blue	Soft	40	125			
Lime	White	Hard	125	200			
Slate	White	Soft	145	200			
Lime	White	Hard	200	240			
Slate	Black	Soft	240	265			
Lime	White	Hard	265	275			
Slate	Black	Soft	275	370			
Coal	Black	Soft	370	373			
Slate	White	Soft	373	413	Gas-Show	413-415	Native
Lime	White	Hard	413	485			
Lime	White	Hard	485	500			
Lime	White	Hard	500	620			
Coal	Black	Hard	620	626			Mapletown
Lime	White	Hard	626	734			
Lime	White	Hard	734	741			Pittsburgh-Steel Line measurement
Lime	Black	Soft	741	755			
Rock	Red	Soft	755	785			
Slate	Dark	Soft	785	875			
Slate	White	Hard	875	910			
Slate	Gray	Soft	910	1000			Murphy
Rock	Red	Soft	1000	1010			
Shale	Dark	Soft	1010	1035			
Slate	Gray	Soft	1035	1160			
Shale	Black	Soft	1160	1190			
Lime	Gray	Hard	1190	1215			
Sand	Dark	Hard	1215	1255			Big Dunkard
Slate & Shell	Dark	Soft	1255	1285			
Sand	Light	Hard	1285	1318	Gas	1480-83	Gas Sand
Slate & Shell	Dark	Soft	1318	1470			
Sand	Light	Hard	1470	1570	Water	1486-91	1st. Salt Sand. 7. Bailers Water. per hour. Hole full.
Slate & Shell	Dark	Soft	1570	1707	Water	1555	2nd. Salt
Sand	Light	Hard	1707	1765			
Slate	Light	Soft	1765	1875			
Lime	Light	Hard	1875	1904			Little Lime
Lime	Light	Hard	1904	1926			
Lime	Light	Hard	1926	1930			Pencil Cave
Sand	White	Soft	1930	1983			Big Lime-Steel Line measurement



(Over)

B-1

B-2

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

Lease No E 2856 72

WELL RECORD

WELL DRILLED DEEPER

Permit No. Wet 135 D

Oil or Gas Well (Kind)

DRY Hole

Company: Carnegie Natural Gas Co
Address: Z T Stewart Farm, Long Drain, West Virginia
Farm: Z T Stewart, Long Drain, West Virginia
Location (waters): Long Drain, West Virginia
Well No.: 4-1506, Elev. 1055
District: Church, County: Wetzel
The surface of tract is owned in fee by J. E. Morris, Hrs. Rt 1 Glovers Gap W Va
Address: Rt 1 Glovers Gap W Va
Mineral rights are owned by same and Z T Stewart
Address: Anthem W Va
Drilling commenced: Deeper 2-25-38
Drilling completed: Deeper 3-9-38
Date shot: Depth of shot
Open Flow: /10ths Water in
Volume: Cu. Ft.
Rock Pressure: lbs.
Oil: bbls, 1st 24 hrs.
Fresh water: feet
Salt water: feet

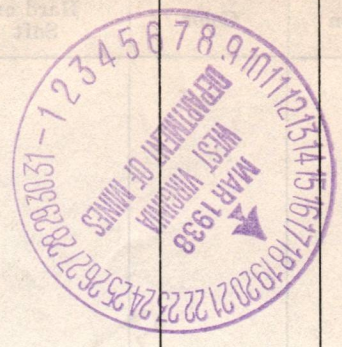
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size	16	16	Kind of Packer
13	13	13	Size of
10	10	10	Depth set
6 5/8	6 5/8	6 5/8	Perf. top
5 3/16	5 3/16	5 3/16	Perf. bottom
2	2	2	Perf. top
Liners Used	Perf. bottom	Perf. top	Perf. bottom

CASING CEMENTED No. FT. DATE
COAL WAS ENCOUNTERED AT FEET INCHES
Oil or Gas Well (Kind) FEET INCHES
DRY Hole

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Slate	Light	Soft	2920	2935		2935	
Lime	White	Hard	2935	2946		2946	
Lime	Grey	Hard	2946	2963		2963	
Slate	Dark	Soft	2963	2973		2973	
Lime	Grey	Hard	2973	2978		2978	
Slate	Light	Soft	2978	2993		2993	
Fifth Sand	Grey	Hard	2993	3005		3005	
Slate	Light	Soft	3005	3015		3015	
Slate	Light	Soft	3015	3020		3020	
Lime	White	Hard	3020	3030		3030	
Lime	Grey	Hard	3030	3040		3040	
Lime	Grey	Hard	3040	3048		3048	
Lime	White	Hard	3048	3053		3053	
Lime	White	Hard	3053	3059		3059	
Slate	Grey	Soft	3059	3069		3069	
Lime	Shells	Medium	3069	3074		3074	
Lime	Grey	Hard	3074	3084		3084	
Slate	Light	Soft	3084	3094		3094	
Lime Shells	Grey	Soft	3094	3100		3100	
Lime	Light	Hard	3100	3120		3120	
Lime	Light	Hard	3120	3129		3129	
Lime	Dark	Hard	3129	3133		3133	
Lime	Shells	Medium	3133	3152		3152	
		Total Depth	3152				

Drilling Deeper Record from original depth of 2920

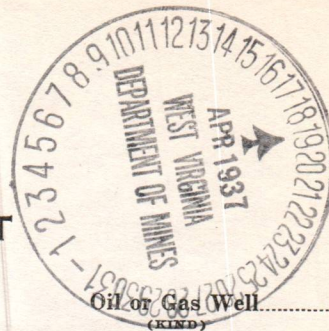
2930' - 5 3/16"



(Over)

B-5

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



INSPECTOR'S WELL REPORT

Permit No. West 135

Company	Casing and Tubing	Used in Drilling	Left in Well	Packers
<u>Carnegie nat Gas</u>	Size			
<u>Pitts Pa.</u>	16			Kind of Packer
<u>Z T Stewart</u>	13			
<u>F1506</u>	10	<u>277</u>		Size of
<u>Church</u> County <u>W. Va</u>	8 1/4	<u>1228</u>		
Drilling commenced	6 5/8	<u>to be at @ 1900</u>		Depth set
Drilling completed	5 3/16			
Date shot	3			Perf. top
Initial Open Flow	2			Perf. bottom
Open Flow after tubing	Liners Used			Perf. top
Volume				Perf. bottom
Rock Pressure	CASING CEMENTED	SIZE	No. FT.	Date
Oil	COAL WAS ENCOUNTERED AT <u>734</u> FEET <u>7</u> INCHES <u>SLM</u>			
Fresh water	<u>620</u> FEET <u>6 ft</u> INCHES <u>370</u> FEET <u>3</u> INCHES			
Salt water	FEET INCHES FEET INCHES			

Drillers' Names I F Thomas
C B " Chas Hawkins (8 hours)

Well Abandoned and Plugged....., 19.....

REMARKS: gas at 1480-91. 3/10W 2"

4/16/37
DATE

D. J. Courtney
DISTRICT WELL INSPECTOR

09/29/2023

B-3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Wet-135D.

Oil or Gas Well.....
(KIND)

Company	Casing and Tubing	Used in Drilling	Left in Well	Packers
<u>Carnegie Nat Gas Co.</u>	Size			
<u>Pitts Pa</u>	16			Kind of Packer.....
<u>Z.T. Steward</u>	13	<u>21</u>	<u>-</u>	
<u>1506</u>	10	<u>277</u>	<u>-</u>	Size of.....
<u>Church</u> County <u>West</u>	8 1/4	<u>1228</u>	<u>-</u>	
Drilling commenced.....	6 5/8	<u>1956</u>	<u>-</u>	Depth set.....
Drilling completed..... Total Depth.....	5 3/16	<u>2930</u>	<u>-</u>	
Date shot..... Depth of shot.....	3			Perf. top.....
Initial Open Flow...../10ths Water in..... Inch	2			Perf. bottom.....
Open Flow after tubing...../10ths Merc. in..... Inch	Liners Used			Perf. top.....
Volume..... Cu. Ft.				Perf. bottom.....
Rock Pressure..... lbs..... hrs.	CASING CEMENTED.....	SIZE.....	No. FT.....	Date.....
Oil..... bbls, 1st 24 hrs.	COAL WAS ENCOUNTERED AT.....	FEET.....	INCHES.....	
Fresh water..... feet..... feet	FEET.....	INCHES.....	FEET..... INCHES.....
Salt water..... feet..... feet	FEET.....	INCHES.....	FEET..... INCHES.....

Drillers' Names Albert Clark Downey King
David B. Kerr

Well Abandoned and Plugged....., 19.....

REMARKS: Start DD 2920 - Drilling 3020

Mar 4 1938
DATE

D. G. Hamlin
DISTRICT WELL INSPECTOR



09/29/2023

B-4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Wpt. 135 P.

Oil or Gas Well.....
(KIND)

Company	Casing and Tubing	Used in Drilling	Left in Well	Packers
<u>Carnegie Nat. Gas Co</u>	Size			
Address.....	16.....			Kind of Packer.....
Farm <u>Z. J. Stewart</u>	13.....			
Well No. <u>4-1506</u>	10.....			Size of.....
District <u>Church</u> County <u>Wpt</u>	8 1/4.....			
Drilling commenced.....	6 5/8.....			Depth set.....
Drilling completed..... Total Depth.....	5 3/16.....			
Date shot..... Depth of shot.....	3.....			Perf. top.....
Initial Open Flow...../10ths Water in..... Inch	2.....			Perf. bottom.....
Open Flow after tubing...../10ths Merc. in..... Inch	Liners Used.....			Perf. top.....
Volume..... Cu. Ft.				Perf. bottom.....
Rock Pressure..... lbs..... hrs.	CASING CEMENTED.....	SIZE.....	No. FT.....	Date.....
Oil..... bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT.....	FEET.....	INCHES.....	
Fresh water..... feet..... feet	FEET.....	INCHES.....	FEET..... INCHES
Salt water..... feet..... feet	FEET.....	INCHES.....	FEET..... INCHES

Drillers' Names David W Kurr
Sam Masters

Well Abandoned and Plugged....., 19.....

REMARKS: Pulling 6" casing Gas shut off

April 1, 1938
DATE

D. H. ...
DISTRICT INSPECTOR



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

Permit No.....

Burton Coal Company, c/o W.W.Booth
COAL OPERATOR OR OWNER
Union Trust Bldg., Owns 49-7/10 Acres.
Pittsburgh, Penna.

Carnegie Natural Gas Company
NAME OF WELL OPERATOR
1014 Frick Building, Pittsburgh, Pa.

State of West Virginia
COAL OPERATOR OR OWNER
Owns - 245 Acres.
Charleston, W. Va.

May 9th, 19 38
WELL AND LOCATION
Church District

Laura E. Morris, et al
LEASE OR PROPERTY OWNER
Glover Gap, W. Va.

Wetzel County
Well No. 4 - 1506

Z. T. Stewart Farm

AFFIDAVIT TO BE MADE IN TRIPLICATE, ONE COPY TO BE MAILED BY REGISTERED MAIL TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) TO BE MAILED TO EACH COAL OPERATOR ABOVE NAMED AT THEIR RESPECTIVE ADDRESSES.

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wetzel } ss:

David W. Kerr and Samuel B. Masters
being first duly sworn according to law depose and say that they are experienced in the work of plugging

and filling oil and gas wells and were employed by Carnegie Natural Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the

21st day of March, 19 38, and that the well was plugged and filled in the following manner:

Manner in which sand was plugged: TOTAL DEPTH 3152'.
Filled with clay from 3152' to 2930'. Removed 5-3/16" Casing. Filled with clay from 2930' to 2887'. Set 6-5/8" Solid Wood Plug from 2887' to 2884'. Filled with cement from 2884' to 2874' Sealing 4th, sand. Fill with clay from 2874' to 2664'. Set 6-5/8" Solid Wood Plug from 2664' to 2661'. Filled with cement from 2661' to 2651' Sealing 50' Sand. Filled with clay from 2651' to 1983'. Set 6-5/8" Solid wood plug from 1983' to 1980'. Filled with cement from 1980' to 1970' Sealing Big Injun Sand. Removed 6-5/8" Csg. Filled with clay from 1970' to 1455'. Set 8 1/2" Solid Wood Plug from 1455' to 1452'. Filled with cement from 1452' to 1442' Sealing 2nd, Salt Sand. Filled with clay from 1442' to 1243'. Set 8 1/2" Solid Wood plug from 1243' to 1240'. Filled with cement from 1240' to 1230'. Removed 8 1/2" Csg. Filled with clay from 1230' to 1195'. Set 8 1/2" Solid Wood Plug from 1195' to 1192'. Filled with cement from 1192' to 1182' Sealing Big Dunkard Sand. Filled with clay from 1182' to 771'. Filled with cement from 771' to 714' this being 30' below to 20' above the Pittsburgh Coal. Filled with clay from 714' to 656'. Filled with cement from 656' to 600' this being 30' below to 20' above the Mapleton Coal. Filled with clay from 600' to 300'. Set 10" Solid Wood plug from 300' to 297'. Filled with cement from 297' to 287' Sealing off surface water. Removed 10" Casing. Filled with clay from 287' to Surface. And erected Monument.

Description of monument:
Size 2' X 1'-6" X 1'-2" Carnegie Natural Gas Company
Z.T.Stewart well #1506 Date May 4th, 1938.

(THE ABOVE DESCRIPTION MUST BE IN DETAIL AND IN ACCORDANCE WITH THE PROVISIONS OF SECTION 10, ARTICLE 4, CHAPTER 22 OF THE CODE)

and that the work of plugging and filling said well was completed on the 4th day of May, 19 38

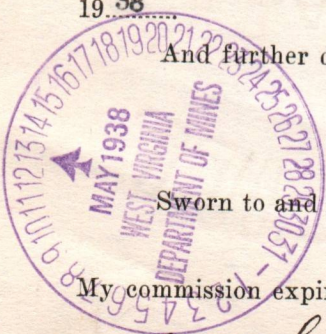
And further deponents saith not.

David W. Kerr
Samuel B. Masters 09/29/2023

Sworn to and subscribed before me this 10 day of May, 19 38

My commission expires:

J. G. Wine
Notary Public.



March 19-1944

Wet-135P

E-4

Carnegie Natural Gas Company

UNITED STATES STEEL CORPORATION SUBSIDIARY

General Offices, Frick Building

Pittsburgh, Pa.

February 2, 1938.

S. W. MEALS,
PRESIDENT.

West Virginia Department of Mines,
Oil and Gas Division,
Charleston, W. Va.

Dear Sirs:

Permission is hereby requested to drill deeper our well No. 4-1506 on the Z. T. Stewart farm located in Church District, Wetzel County, W. Va.

This well was originally drilled under Permit Number Wet-135 issued October 14, 1936.

Completion record was filed with the Department under date of June 4, 1937.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

BHA:MV
cc
enc.

S. W. Meals
P r e s i d e n t .

09/29/2023

E-5

February 3, 1938

Carnegie Natural Gas Company
1014 Frick Building
Pittsburgh, Pennsylvania

Gentlemen:

You may proceed with the deepening of Well No. 4-1506, on the Z. T. Stewart Farm, Church District, Wetzel County, and the formal permit will be issued at the expiration of ten days.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/r

09/29/2023

E-6

February 3, 1938

T. L. Rogerson
Moundsville, W. Va.

Dear Sir:

A notice of the proposed drilling deeper of Well No. 4-1506, on the Z. T. Stewart Farm, Church District, Wetzel County, has been received from Carnegie Natural Gas Company, Pittsburgh, Pa. A copy of the notice and location plat should have been mailed you by the well operator.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/r

09/29/2023

E-7

Carnegie Natural Gas Company

UNITED STATES STEEL CORPORATION SUBSIDIARY

General Offices: Frick Building

Pittsburgh, Pa.

S. W. MEALS,
PRESIDENT.

March 17, 1938.

West Virginia Department of Mines,
Oil and Gas Division,
Charleston, W. Va.

Dear Sirs:

We have enclosed Well Record, in duplicate, covering the drilling deeper of our well #4-1506 from a depth of 2920' to a total depth of 3152'. Said well being located on the Z. T. Stewart farm in Church District, Wetzel County, W. Va.

This well was drilled deeper under Permit No. Wet-135-D issued February 14, 1938.

We have also enclosed Notice, in duplicate, of our intention to plug and abandon this well in the manner outlined on the Work Order.

We request that you forward us Permit to plug and abandon this well.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

BHA:mv
cc
enc.

S. W. Meals
P r e s i d e n t .



09/29/2023

E-8

Carnegie Natural Gas Company

UNITED STATES STEEL CORPORATION SUBSIDIARY

General Offices: Frick Building

Pittsburgh, Pa.

May 12, 1938.

West Virginia Department of Mines,
Oil and Gas Division,
Charleston, W. Va.

Dear Sirs:

In compliance with rules and regulations,
we have enclosed affidavit covering the manner of
plugging and filling our well #4-1506 on the Z. T.
Stewart farm in Church District, Wetzel County, W. Va.
This well was abandoned under Permit No. WET-135-P
issued March 19, 1938.

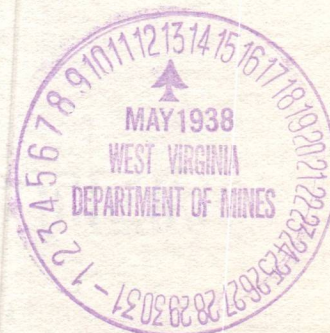
Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

D. H. Archer

Land Agent.

BHA:mv
cc
enc.



09/29/2023

5-19
Carnegie Natural Gas Company
— SUBSIDIARY OF UNITED STATES STEEL CORPORATION —

General Offices, Frick Building Annex

Pittsburgh, Pa.

October 1, 1936.

S. W. MEALS,
PRESIDENT.

West Virginia Department of Mines,
Oil and Gas Division,
Charleston, W. Va.

Dear Sirs:

We are enclosing Notice of Proposed
Location, together with tracing, for our well
#4-1506 on the Z. T. Stewart farm in Church Dis-
trict, Wetzel County, W. Va.

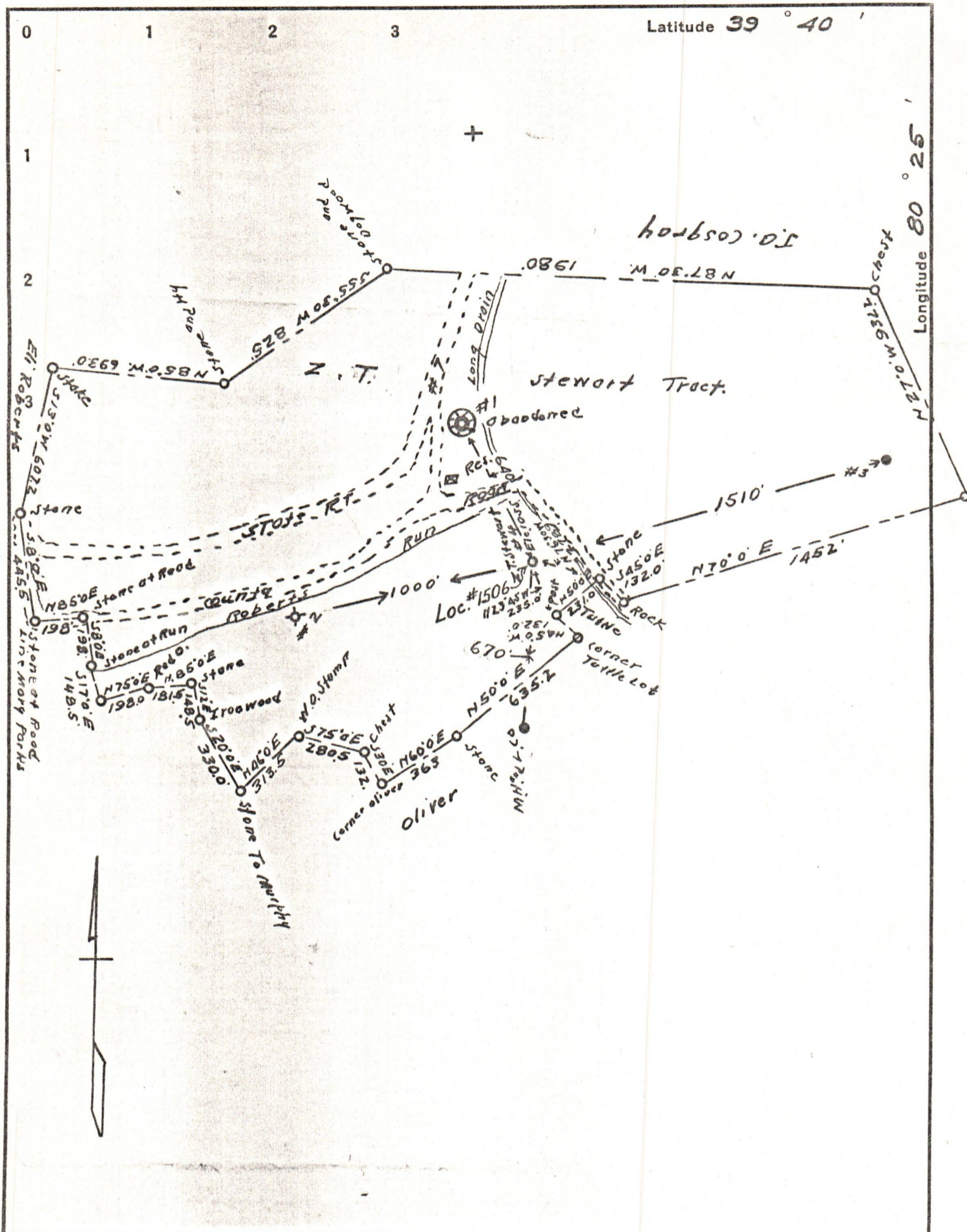
We would request that you forward us
Drilling Permit for this well.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

BHA:mv
cc
enc.

S. W. Meals
P r e s i d e n t .



Company Carnegie Natural Gas Co.
 Address Mannington, W.Va.
 Farm Z.T. Stewart
 Tract _____ Acres 135 Lease No. 2856
 Well (Farm) No. 4 Serial No. 1506
 Elevation (Spirit Level) 1055
 Quadrangle Mannington, N.W. 1/4
 County Wetzel District Church
 Engineer S.A. Shuttleworth
 Engineer's Registration No. 90
 File No. _____ Drawing No. _____
 Date Aug. 26-36 Scale 500' = 1"

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WET-135 09/29/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

B-8

FORM OG-9

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Burton Coal Company, c/o W. W. Booth
COAL OPERATOR OR COAL OWNER

Union Trust Building, Owns 49-7/10 Acres.
Pittsburgh, Penna.

ADDRESS

State of West Virginia

COAL OPERATOR OR COAL OWNER

Owns 245 Acres.

Charleston, W. Va.

ADDRESS

Laura E. Morris, et al.

LEASE OR PROPERTY OWNER

Glover Gap, W. Va.

ADDRESS

Carnegie Natural Gas Company

NAME OF WELL OPERATOR

1014 Frick Building

Pittsburgh, Pennsylvania.

COMPLETE ADDRESS

March 14th, 1938

WELL TO BE ABANDONED

Church

District

Wetzel

County

Well No. 4 - 1506

Z. T. Stewart

Farm

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the

work of plugging and abandoning said well on the 24 day of March, 1938,
(which date shall not be less than five days after the day on which this notice so mailed is received, or in
due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging
and filling of said well. You are further notified that whether you are represented or not represented the
undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner
required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this
notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

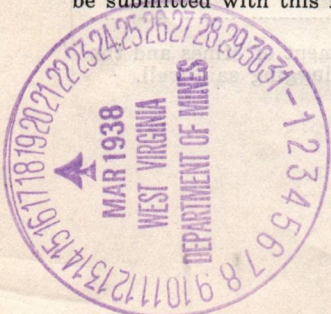
Very truly yours,

Carnegie Natural Gas Company

Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
engineer, showing the district and county in which the tract of land is located, the name and acreage of same,
the names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined
by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
be submitted with this notice.

(Over)



Wet-135-B

WDT-135-P

09/29/2023

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows: TOTAL DEPTH 3152'.

Fill with clay from 3152' to 2930'.

Remove 5-3/16" Casing.

Fill with clay from 2930' to 2887'.

Set 6-5/8" Solid wood plug from 2887' to 2884'.

Fill with cement from 2884' to 2874' Sealing 4th, sand.

Fill with clay from 2874' to 2664'.

Set 6-5/8" Solid Wood Plug from 2664' to 2661'.

Fill with cement from 2661' to 2651' Sealing 50' sand.

Fill with clay from 2651' to 1983'.

Set 6-5/8" Solid Wood Plug from 1983' to 1980'.

Fill with cement from 1980' to 1970' Sealing Big Injun Sand.

Remove 6-5/8" Casing.

Fill with clay from 1970' to 1455'.

Set 8 1/2" Solid Wood Plug from 1455' to 1452'.

Fill with cement from 1452' to 1442' Sealing 2nd, salt Sand.

Fill with clay from 1442' to 1243'.

Set 8 1/2" Solid Wood Plug from 1243' to 1240'.

Fill with cement from 1240' to 1230' Sealing Gas Sand.

Remove 8 1/2" Casing.

Fill with clay from 1230' to 1195'.

Set 8 1/2" Solid Wood Plug from 1195' to 1192'.

Fill with cement from 1192' to 1182' Sealing Big Dunkard Sand.

Fill with clay from 1182' to 771'.

Fill with cement from 771' to 714' this being 30' below to 20' above the Pittsburgh Coal.

Fill with clay from 714' to 656'.

Fill with cement from 656' to 600' this being 30' below to 20' above the Mapleton Coal.

Fill with clay from 600' to 300'.

Set 10" Solid Wood Plug from 300' to 297'.

Fill with cement from 297' to 287' sealing off surface water.

Remove 10" Casing.

Fill with clay from 287' to Surface. After pulling 13" Casing.

Erect marker such as described in Rule 31, - 1931 Regulations.

All work to be done in Workman-like-manner.

WORK ORDER INTERPOSED BY DEPARTMENT OF MINES:

Same as above to 600' (if Native Coal is marketable)

Fill with clay 600' to 403' - 30' below Native Coal

Cement 403' to 350' - 20' above Native Coal

Complete as in original work order

To the Department of Mines, Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this.....19th.....day

of.....March....., 193...8.

DEPARTMENT OF MINES

Oil and Gas Division

09/29/2023

By:.....

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.