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WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. _____ Well No. 1
G. F. Eagon Company of Eagon Bacon & Bacon
on the Vince Pastlethwait Farm

containing 101 acres. Location _____
Proctor District, in Putnam County, West Virginia

The surface of the above tract is owned in fee by Vince & Peter Pastlethwait
of New Martinsville P. O., W. Va. address, and the mineral rights are owned by
them and Nathan of McBride same address

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit
No. _____ issued by the West Virginia Department of Mines, Oil and Gas Division
_____ 193 _____.

Elevation of surface at top of well, _____ Spirit
Barometric.

The number of feet of the different sized casings used in the well.

feet	size, csg.	feet	size, csg.	feet	size, csg.	Wood conductor.
<u>13 inch</u>	<u>10</u>	<u>233-7</u>	<u>8 1/4</u>	<u>1591-8</u>	<u>6 5/8</u>	

Coal was encountered at 1134 feet, thickness 6 ft inches, and at 1230 feet; thickness _____ inches; and at 5 ft feet; thickness _____ inches.

Liners were used as follows: (Give details) _____

Date. _____
Approved _____, Owner.
By _____
(TITLE)

09/22/2023

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. Wet-139Oil or Gas Well dry
(Kind) drilled for oil

Company <u>G. F. Eagon</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>310 Main Street-New Martinsville, W. Va.</u>	Size			
Farm <u>Vince Postlethwait</u> Acres <u>101</u>	16			Kind of Packer
Location (waters) <u>Proctor Creek</u>	13	<u>10'</u>	<u>10'</u>	
Well No. <u>1</u> Elev. <u>625.72</u>	10	<u>233'7"</u>	<u>233'7"</u>	Size of
District <u>Proctor</u> County <u>Wetzel</u>	8 1/4	<u>1591'8"</u>	<u>1591'-8"</u>	Depth set
The surface of tract is owned in fee by <u>Vince & Peter Postlethwait</u> Address <u>New Martinsville</u>	6 5/8	<u>2312'2"</u>	<u>2312'-2"</u>	
Mineral rights are owned by <u>Vince-Peter, & Nathan Postlethwait</u> Address <u>same</u>	5 3/16			Perf. top
Drilling commenced <u>July 20, 1936</u>	3			Perf. bottom
Drilling completed <u>November 2, 1936</u>	2			Perf. top
Date shot	Liners Used			Perf. bottom
Open Flow /10ths Water in				
/10ths Merc. in				
Volume Cu. Ft.	CASING CEMENTED	SIZE	No. FT.	Date
Rock Pressure lbs. hrs.				
Oil bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT	FEET	INCHES	
Fresh water feet	<u>1134 FEET</u>	<u>72 INCHES</u>	<u>FEET</u>	<u>INCHES</u>
Salt water feet	<u>1230 FEET</u>	<u>60 INCHES</u>	<u>FEET</u>	<u>INCHES</u>

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Yellow clay			0	30			
Sand rock			30	45			
Red rock			45	75			
Sand rock			75	95			
Red rock			95	178			
Blue shale			178	235			
Red rock			235	395			
Blue shale			395	505			
Red rock			505	632			
Black Shale			632	728			
Sand mountain			728	768			
Black shale			768	820			
Blue shale			820	910			
NATIVE COAL		slaty	910	915			
Lime			915	1060			
Sand			1060	1080			
Lime			1080	1134			
MAPLETOWN COAL			1134	1140			
Lime			1140	1230			
PITTSBURGH COAL			1230	1235			
Lime			1235	1309			
Murphy Sand			1309	1322			
Pink Rock			1322	1330			
Sand			1330	1345			
Lime			1345	1400			
Red rock			1400	1523			
Lime			1523	1565			
LITTLE DUNKARD			1565	1600			
Pink Rock			1600	1625			
Black shale			1625	1705			
BIG DUNKARD			1705	1730			
Blue shale			1730	1740			
Sand			1740	1780			
Black shale			1780	1795			
GAS SAND			1795	1820			
Black slate			1820	1825			
LST SALT SAND			1825	1915			
Black shale			1915	1960			
SECOND SALT SAND			1960	2080			
Black shale			2080	2090			
THIRD SALT SAND			2090	2144			

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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Black slate MAXTON SAND			2144 2175	2175 2270			
							2312'2" of 6-5/8" casing hole full water at 2251' 6-5/8" shutting-in nipple 12'2"
Lime			2270	2300			
Red lime			2300	2335			
LITTLE LIME			2335	2358			
Pencil Cave			2358	2365			
LIG LIME			2365	2440			
BIG INJUN			2440	2686			show of gas 2483 - 2475 Show of gas 2540 - 2545'
Lime			2686	2780			
BEREA SAND			2780	2792			
Slate and shells			2792	2823			
GANTZ SAND			2823	2870			
Lime			2870	2910			
Slate			2910	3000			
FIFTY-FOOT SAND			3000	3012			
Slate			3012	3020			
Sand			3020	3056			
THIRTY-FOOT SAND			3056	3090			
Slate			3090	3110			
Lime			3110	3138			
Red rock			3138	3150			
Lime		hard	3150	3267			
GORDON STARY Stray			3267	3276			show of oil 3269 to 3271'
Black slate			3276	3283			
GORDON SAND		hard	3283	3295			
Black slate			3295	3330			
FOURTH SAND		hard	3330	3338			
TOTAL DEPTH							3362 - Steel Line Measurement finished drilling October 8, 1936

09/22/2023

Date....., 19.....

APPROVED....., Owner

By.....

(Title)

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PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER ARRANGED BY THE DEPARTMENT OF MINES:

Total depth 3362'

Fill with red clay from 3362 to 3247' - 20' above the Gordon Stray

Wood plug

3247 - 3244

Cement

3244 - 3234' - sealing Gordon Stray

Continue to fill with red clay to 2420' - 20' above the Big Injun Sand.

Wood plug

2420 - 2417'

Cement

2417 - 2407' - shut off all gas in Big Injun Sand.

Fill with red clay from 2407 to 2330' - 18' below 6-5/8" casing

Wood plug

2330 2327'

Cement

2327 - 2317' sealing hole

PULL 6-5/8" casing and

Fill with red clay to 1805' - 20' above the First Salt Sand.

Wood plug

1805 - 1802'

Cement

1802 - 1792' sealing the Salt Sands above

Continue to fill with red clay to 1606'

Wood plug

1606 - 1603'

Cement

1603 - 1595'

PULL 8-1/4" casing and

Fill with red clay from 1595' to 1265' - 30' below the Pittsburgh Coal

Neat cement

1265 - 1210' - 20' above the Pittsburgh Coal

Red clay

1210 - 1170' - 30' below the Mapletown Coal

Neat cement

1170 - 1114' - 20' above the Mapletown Coal

Continue to fill with red clay to 245' (NATIVE COAL AT 910-915' - NOT CONSIDERED GOOD)

Wood plug

245 - 242'

Cement

242 - 237'

PULL 10" casing set at 233' 7"

Fill with red clay from 237' to the surface

Erect marker such as is described in Rule 18, 1931 Regulations.

To the Department of Mines,
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 10th day

of November, 1936.

DEPARTMENT OF MINES
Oil and Gas Division

COPY TO INSPECTOR COURTNEY.

09/22/2023

By: _____

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.

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NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

.....
COAL OPERATOR OR COAL OWNER

.....
ADDRESS

.....
COAL OPERATOR OR COAL OWNER

.....
ADDRESS

.....
LEASE OR PROPERTY OWNER

.....
ADDRESS

G. F. Eagon
NAME OF WELL OPERATOR

310 Main Street
New Martinsville, W. Va.
COMPLETE ADDRESS

November 10, 19 36

WELL TO BE ABANDONED

Proctor District

Wetzel County

Well No. 1

Vince Postlethwait Farm

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 15th day of November, 1936, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

By: G. F. Eagon
Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of the names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

09/22/2023

(Over)

E-4

New Martinsville W.Va.

Mar. 30 - 36

State of West. Va.
Department of Mines

Charleston West. Va.

Marie E. Griffith

Dear Madam,

We had a well breakdown

That is a pumping well. and as you
ask me to wait five days before starting
to plug the Pastlethwait well. The job
lasted for a wk longer than the 5 days
so Mr Courtney was at the well and we
were not there. Told the land owner for
me to call him & have tried for 2 days
to reach him by telephone and have
failed to reach him & called for Mr.
D. G. Courtney 161 Oak St. Clarksburg W.Va.
Phone 2124 if you can reach him I have
him call me at ^(Phone) 212 New Martinsville
310 Main St. or 162 W. 329 Martin Ave.
any time after 6 o'clock in the evening or
By 7:30 in the morning of any day.
Yours truly S.F. Egan

09/22/2023

Harry Palmer -

E-5

New Martinsville W.Va.

Dec. 14 - 36

State of West Va.
Department of mines

Charleston West Va.

To Maria E. Griffith

Dear Madam.

Here I am still pestering you regarding plugging of Vince Pastlithwait well. While in your office you told me I did not need to put in vent pipe. Through Pittsburg coal. Since that time the state inspector was at this well and advised that we put in vent pipe as get consent from owner of coal to do other wise. Right here I wish to apologize to you for I told you the coal was not sold. and the land owner told me it was not. But since this came up I find it was sold before conveyed to the present owner, to the Bertha coal co. and sold to the state for 1930 Taxes and the Records here don't show it ever has

been reclaimed, Part of this Farm is in center dist. Part in Proctor. dist. ^{Wetzel County} Coal was sold By McBride Bounded on North By Pyles Heirs — 96 1/4 an East By ^{CARNEY} Heirs containing ~~96~~ 1/4 acres on South By J.B. Pyles. coal Deed recorded in on West Swadgrass Heirs center dist Tax Books.

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We have the well plugged and $6\frac{5}{8}$ out Gas
all shut off. Will you please let me know if it
is O.K. to plug according to permit with out
puting in vent pipe.

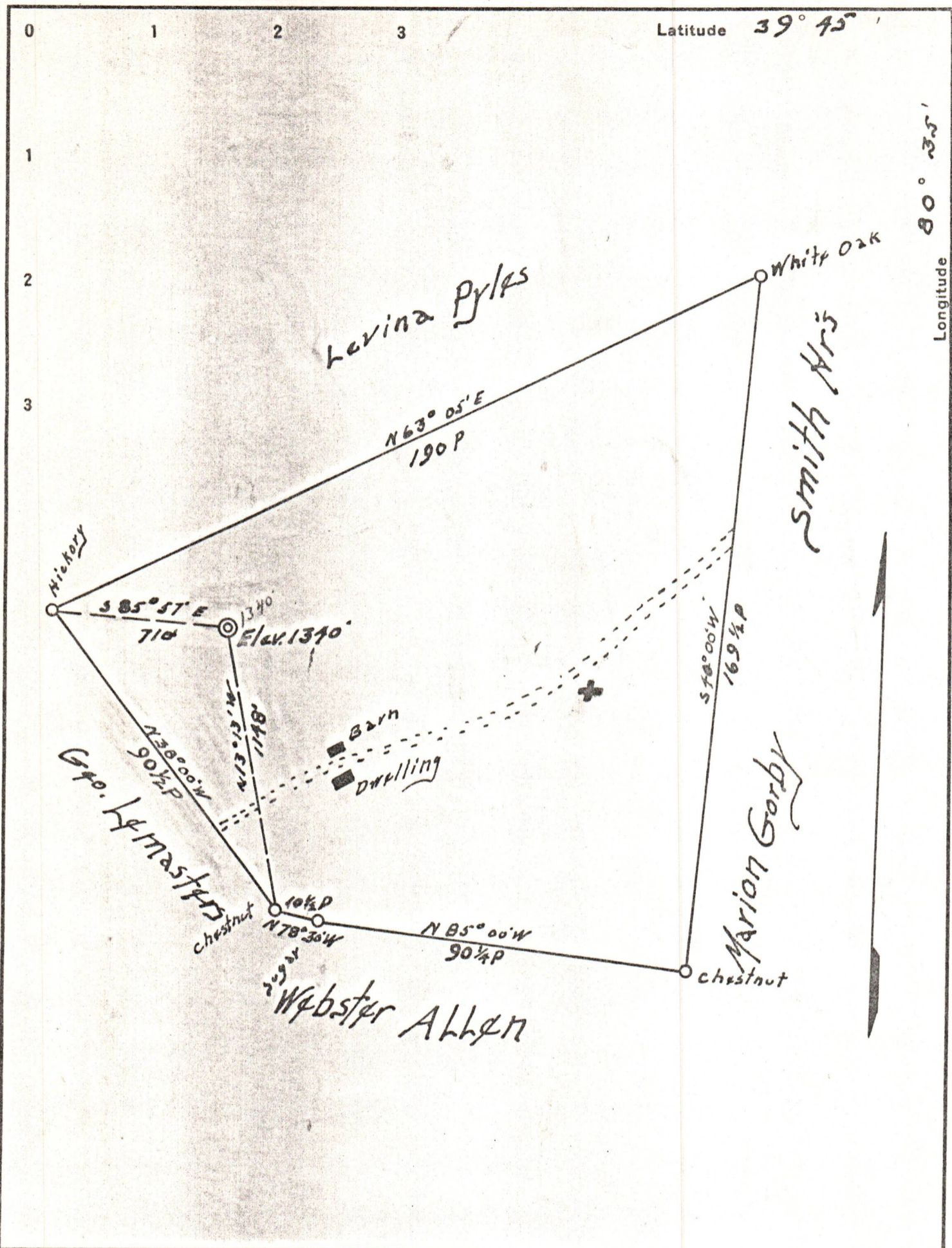
Thanking you

I am very truly yours

G.F. Egan

310 Main St

New Martinsville W.Va.



Company G. F. Egan
 Address New Martinsville, W. Va.
 Farm Vincent Postlethwait
 Tract _____ Acres 101 Lease No. 1
 Well (Farm) No. 1 Serial No. _____
 Quadrangle Littleton
 County Wetzel
 District Proctor
 Engineer H. W. Parsons
 Engineer's Registration No. 203
 File No. _____ Drawing No. _____
 Date 10/29/36 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WET-139

09/22/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

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well-139

December 16, 1936

Mr. G. F. Eagon
310 Main Street
New Martinsville, W. Va.

Dear Sir:

I have your letter of December 14 and your question of the vent pipe for the Postlethwait Well.

I called Mr. Courtney last night and he advised me that in this territory the coal is worked and all the well operators are placing the vent pipes to comply with the coal operators requests. In view of this information, it will be necessary for you to anchor a vent pipe in this well to comply with the demands of the coal operators.

Very truly yours,

Secretary
OIL AND GAS DIVISION.

MG:g

09/22/2023