A-1

FORM G-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

TO BE DRILLED DEEPER

Lease E-9155-72

State of West Virginia
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Carnegie Natural Gas Co
NAME OF WELL OPERATOR

1014 Frick Bldg
Pittsburgh Penna
COMPLETE ADDRESS

Feb 10 1937 193

PROPOSED LOCATION

Church District

Wetzel County

Well No. 1-663 390 45' 80' 25' 52ac

Ida M Rhome Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 18 1915, made by I I & O C Rhome, to Carnegie Natural Gas Co, and recorded on the 22nd day of April 1919, in the office of the County Clerk for said County in Book 12A, page 369.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address ..... day .... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Carnegie Natural Gas Co
WELL OPERATOR

Address of Well Operator

1014 Frick Bldg
STREET

Pittsburgh
CITY OR TOWN

Penna
STATE

09/22/2023

*Section 3 . . . . . If no such objections be filed, or be found by the department of mines, within said period of ten days *from the receipt of said notice and plat by the department of mines*, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

152

Wet-152

A-4


S P R I N G H I L L
Run
Seller Cem
Buzzard Run
PIPELINE
Barger Cem
Thomas Cem
Sand Hill Ch
Ned
Pleasant Hill Ch
Cem
Oil Well
Oil Wells
JEEP TRAIL
PENNSYLVANIA
WEST VIRGINIA
BM
1208
Lough Knob
Rockcamp
1075 Round Bottom
Capper
Air Strip (Abandoned)
1053
OHIO LINE
Tunnel
Reservoir
Hundred
1037
Church
High Sch
Billygoat Hollow
Cusicks Crossing
Burner
09/22/2023

A-11

Carnegie Natural Gas Company

SUBSIDIARY OF UNITED STATES STEEL CORPORATION

General Offices: Frick Building ~~Annex~~

Pittsburgh, Pa.

S. W. MEALS,
PRESIDENT.

May 22, 1937.

West Virginia Department of Mines,
Oil and Gas Division,
Charleston, W. Va.

Dear Sirs:

We have enclosed Notice of Intention to plug and abandon our well #1-663 on the Ida M. Rhome farm in Church District, Wetzel County, W. Va., in the manner outlined on the Work Order, in duplicate.

Permit Wet-152 was issued at the time this well was drilled down. Plat and record of this well is in your possession under that file number.

We would request permission to plug and abandon this well.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

S. W. Meals

President.

BHA:mv
cc
enc.

09/22/2023

A-12

Carnegie Natural Gas Company

SUBSIDIARY OF UNITED STATES STEEL CORPORATION

General Offices, Frick Building ~~Annex~~

Pittsburgh, Pa.

S. W. MEALS,
PRESIDENT.

July 19, 1937.

West Virginia Department of Mines,
Oil and Gas Division,
Charleston, W. Va.

Dear Sir:

Enclosed is affidavit covering the manner of plugging and filling our well #1-663 on the Ida M. Rhome farm in Church District, Wetzel County, W. Va.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

S. W. Meals.

President.

BHA:mv
cc
enc.

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date Feb 10 1937, 19

APPROVED Carnegie Natural Gas Co, Owner

By B H Archer

Land Agt. (Title)

09/22/2023

B-1

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Lease E 9155 72

Permit No. 152

WELL TO BE DRILLED DEEPER

Oil or Gas Well Gas (Kind)

Company Carnegie Natural Gas Co
Address 1014 Frick Bldg Pittsburgh Pa
Farm Ida M Rhome Acres 52
Location (waters) Rock Camp Run
Well No. 1-663 Elev. 1320
District Church County Wetzel
The surface of tract is owned in fee by Homer Belch
Hundred Address W Va
Mineral rights are owned by Ida M Rhome
Hundred Address W Va
Drilling commenced Aug 21 1916
Drilling completed Sept 29 1916
Date shot ..... Depth of shot .....
Open Flow 14 /10ths Water in 6 5/8 Inch
/10ths Merc. in ..... Inch
Volume 1 875 000 Cu. Ft.
Rock Pressure 280 lbs. ..... hrs.
Oil ..... bbls., 1st 24 hrs.
Fresh water ..... feet ..... feet
Salt water ..... feet ..... feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10		175	Size of
8¼		2192	
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED ..... SIZE ..... No. FT. ..... Date

COAL WAS ENCOUNTERED AT 875 FEET ..... INCHES
980 FEET ..... INCHES ..... FEET ..... INCHES
..... FEET ..... INCHES ..... FEET ..... INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Mapleton Coal			875	880	175'-10"		
Pittsburgh Coal			980	986			
Murphy Sand			1170	1190			
Little Dunkard			1395	1415			
Big Dunkard			1520	1570			
Gas Sand			1660	1710			
1st Salt			1770	1845			
2nd Salt			1960	2010			
Maxton			2045	2100			
Little Lime			2100	2135			
Pencil Cave			2135	2150	2192'-8¼"		
Big Lime			2150	2218			
Big Injun			2218		Gas	2228-2238	
					Gas	2310-2320	
		Total Depth		2328			
Commenced Drilling Deeper May 28 1919							
Completed Drilling Deeper June 16 1919							
as follows:-							
Big Injun				2478			
Fifty Foot			2942	2955			
Thirty Foot			2982	2992			
Gordon Stray			3027	3042			
Gordon Sand			3050	3085			
Fourth Sand			3117	3138			
Shells			3160		Gas	3160	Vol. 15 700
Fifth Sand			3196	3208			
		Total Depth		3218			

09/22/2023

(Over)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

09/22/2023

Date April 12, 1937.

APPROVED CARNEGIE NATURAL GAS COMPANY, Owner

By B H Macher

(Title) Land Agent.

B-2.

Mannington N. E. 1/4

LEASE No. E-9155-72.

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. Wet-152

WELL DRILLED DEEPER.

Oil or Gas Well (Kind) Gas

Company Carnegie Natural Gas Company
Address Pittsburgh, Pa.
Farm Ida M. Rhome Acres 52
Location (waters) Rock Camp
Well No. 1 - 663 Elev. 1320
District Church County Wetzel
The surface of tract is owned in fee by
Homer Belche Address Hundred, W. Va.
Mineral rights are owned by
Ida M. Rhome Address Hundred, W. Va.
Drilling commenced March 12, 1937
Drilling completed March 18th, 1937
Date shot March 29th, 1937 Depth of shot 3384'-3388'
Open Flow 4 /10ths Water in 1" opening Inch
/10ths Merc. in Inch
Volume 23,640 Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
Fresh water feet feet
Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size	NO CHANGE IN CASING RECORD.		
16			Kind of Packer
13			
10			Size of
8¼			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. FT. Date

COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
	Drilled deeper- from -			3218'			
Lime	Gray	Hard	3218	3226			
Slate	Gray	Soft	3226	3236			
Lime	White	Hard	3236	3254			
Slate	Black	Soft	3254	3262			
Lime	White	Hard	3262	3268			
Lime	Gray	Hard	3268	3278			
Lime	Gray	Hard	3278	3288			
Lime	Gray	Hard	3288	3300			
Lime	Gray	Hard	3300	3309			
Lime	Gray	Hard	3309	3318			
Lime	Gray	Hard	3318	3324			
Lime	Gray	Hard	3324	3331			
Lime	Gray	Hard	3331	3337			
Lime	Gray	Hard	3337	3350			
Slate	Gray	Soft	3350	3360			
Slate	Gray	Soft	3360	3370			
Slate	Gray	Soft	3370	3376			
Slate	Gray	Soft	3376	3385			
Lime	Shells	Shells	3385	3387	Gas	3386	4/10 W. in 1"
Slate	Gray	Soft	3387	3397			
		Total Depth		3397			

(Over)

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows: TOTAL DEPTH 3397'
Fill with clay from 3397' to 3150'
Set 6-5/8" Solid Wood plug at 3150'
Fill with cement from 3150' to 3140' Sealing 5th, Sand
Fill with clay from 3140' to 3038'
Set 6-5/8" Solid wood plug at 3038'
Fill with cement from 3038' to 3027' Sealing Gordon & Gordon, Stray Sands
Fill with clay from 3027' to 2953'
Set 6-5/8" Solid wood plug at 2953'
Fill with cement from 2953' to 2942' Sealing 50' Sand
Fill with clay from 2942' to 2226'
Set 6-5/8" Solid wood plug at 2226'
Fill with cement from 2226' to 2216' Sealing Big Injun Sand
Remove 6-5/8" Casing
Fill with clay from 2216' to 1530'
Set 6-5/8" Solid wood plug at 1530'
Fill with cement from 1530' to 1520' Sealing Big Dunkard Sand
Fill with clay from 1520' to ~~1006'~~ 1016' - 30' below coal
Fill with cement from 1006' to 950' this beeing 20' below to 30' above the Pittsburgh Coal
Fill with clay from 950' to ~~900'~~ 910' - 30' below coal
Fill with cement from 900' to 845' this being 20' below to 30' above Mapletown Coal
Fill with clay from 845' to 175' - Remove 10" Casing and fill twith clay to surface
Erect marker such as described in Rule 31, - 1931 Regulations
All to be done in Workman-like-manner

To the Department of Mines,
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitteed for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY

.....

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this.....day

of....., 193.....

DEPARTMENT OF MINES
Oil and Gas Division

09/22/2023

By: .....

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.

Lease No. E-9155-72.

FORM G-9

Wet-152-B

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

(WELL DRILLED DEEPER under PERMIT WET-152)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

State of West Virginia.
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Ida M. Rhome, Hundred, W. Va.
LEASE OR PROPERTY OWNER

Owner of Surface & Royalty

ADDRESS

Carnegie Natural Gas Company
NAME OF WELL OPERATOR

1014 Frick Building
Pittsburgh, Pennsylvania.
COMPLETE ADDRESS

May 6th, 1937

WELL TO BE ABANDONED

Church District

Wetzel County

39°45'
80° 25'

Well No. 1 - 663

Ida M. Rhome Farm

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the ~~20~~ 29th day of May, 1937, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY
Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

FORM G-8

AFFIDAVIT IN TRIPLICATE TO TIME AND MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

State of West Virginia
COAL OPERATOR OR OWNER

ADDRESS

COAL OPERATOR OR OWNER

ADDRESS

LEASE OR PROPERTY OWNER

Ida M. Rohme, Hundred, W. Va.,
ADDRESS
owner of surface and royalty

Carnegie Natural Gas Company
NAME OF WELL OPERATOR
1014 Frick Building
Pittsburgh, Pennsylvania.
COMPLETE ADDRESS

June 26, 19 37

WELL AND LOCATION

Church District

Wetzel County

Well No. 1 - 663

Ida M. Rhome Farm

AFFIDAVIT TO BE MADE IN TRIPLICATE, ONE COPY TO BE MAILED BY REGISTERED MAIL TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) TO BE MAILED TO EACH COAL OPERATOR ABOVE NAMED AT THEIR RESPECTIVE ADDRESSES.

AFFIDAVIT

STATE OF WEST VIRGINIA,
COUNTY OF Wetzel } SS:

J. E. Moose and John W. Milliken

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by CARNEGIE NATURAL GAS COMPANY, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 1st. day of June, 19 37, and that the well was plugged and filled in the following manner:

Manner in which sand was plugged: TOTAL DEPTH 3397'
Filled with clay from 3397' to 3150'. Set 6-5/8" Solid wood plug at 3150'. Filled with cement from 3150' to 3140' Sealing 5th, sand. Filled with clay from 3140' to 3038'. Set 6-5/8" Solid wood plug at 3038'. Filled with cement from 3038' to 3027' Sealing Gordon and Gordon Stray Sands. Filled with clay from 3027' to 2953'. Set 6-5/8" Solid wood plug at 2953'. Filled with cement from 2953' to 2942' Sealing 50' Sand. Filled with clay from 2942' to 2226'. Set 6-5/8" Solid wood plug at 2226'. Filled with cement from 2226' to 2216' Sealing Big Injun Sand. Drove 6-5/8" Lead Plug at 2216' Tried to pull 6-5/8" Casing casing would not pull. Filled with clay

Manner in which coal was plugged:

from 2216' to 2040'. Cut 6-5/8" Casing at 2040' Csg would not pull. Filled with clay from 2040' to 1800'. Cut 6-5/8" Casing at 1800' Csg would not pull. Filled with clay from 1800' to 1600'. Cut 6-5/8" Csg at 1600' Csg would not pull. Filled with caly from 1600' to 1400'. Cut 6-5/8" Csg at 1400' Csg would not pull. Filled with clay from 1400' to 1200'. Cut 6-5/8" Csg at 1200' Csg would not pull. Filled with clay from 1200' to 1100'. Cut 6-5/8" Csg at 1100' and pull Csg out. Filled with clay from 1100' to 1016'. Filled with cement from 1016' to 960' this beeing 30' below to 20' above the Pittsburgh Coal. Filled with clay from 960' to 910'. Filled with cement from 910' to 855' this beeing 30' below to 20' above the Mapleton Coal. Filled with clay from 855' to 175'. Removed 10" Casing. Filled with clay from 175' to surface.

Description of monument:

DESCRIPTION OF MONUMENT: Size 2' X 1'-6" X 1'-2" Carnegie Natural Gas Company Ida M. Rhome well No. 663. Date June 24th, 1937.

(THE ABOVE DESCRIPTIONS MUST BE IN DETAIL AND IN ACCORDANCE WITH THE PROVISIONS OF SECTION 10, ARTICLE 4, CHAPTER 22 OF THE CODE)

and that the work of plugging and filling said well was completed on the 24 day of June, 19 37

And further deponents saith not.

J. E. Moose
John W. Milliken

Sworn to and subscribed before me this 8 day of July, 19 37

W. J. Devine
Notary Public.

My Commission expires: Sept. 6, 1943

Not by 1530

Dyc 11-18-37

09/22/2023

Inst-152-P

RECEIVED
MAY 14 1982
OIL & GAS DIVISION
DEPT. OF MINES

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47-103-0152
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 — Section of NGPA; Category Code:
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	X 3,397 feet
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name: Natural Gas of WVa, Inc. Seller Code: Not Assigned Street: Box 335 City: Hundred State: WV. Zip Code: 26575
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name: Unknown County: Wetzel State: WV.
(b) For OCS wells:	Area Name: Block Number: Date of Lease: Mo. Day Yr. OCS Lease Number:
(c) Name and identification number of this well: (35 letters and digits maximum.)	Rhome #1
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name: Consolidated Gas Supply Corp. Buyer Code: 004228
(b) Date of the contract:	X 12 20 43 (Mo. Day Yr.)
(c) Estimated annual production:	1.2 MMcf.

	(a) Base Price ($/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	0.976	-.-	-.-	0.976
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	3.314	-.-	-.-	3.314

9.0 Person responsible for this application:

Name: R. L. Hayhurst Title: President

Signature: R. L. Hayhurst

Date Application is Completed: 5-3-82 Phone Number: 304-872-3254

Agency Use Only

Date Received by Juris. Agency: MAY 14 1982

Date Received by FERC:

FT7900806/2 2

09/22/2023

PARTICIPANTS: DATE: NOV 10 1982 BUYER-SELLER COD

WELL OPERATOR: Natural Gas of West Virginia, Inc. —

FIRST PURCHASER: Consolidated Gas Supply Corp. 004228

OTHER:

QUALIFIED

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
8205 1-4 -108-103=0152
Use Above File Number on all Communications Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 ✓ Items not completed - Line No. 7.0 + 8.0 b,c
2. IV-1 Agent ✓ R. L. Hayhurst
3. IV-2 Well Permit —
4. IV-6 Well Plat ✓
5. IV-35 Well Record ✓ Drilling ✓ Deepening ✓ —
6. IV-36 Gas-Oil Test: Gas Only — Was Oil Produced? — Ratio —
7. IV-39 Annual Production 15 Months ~~years~~
8. IV-40 90 day Production 90 Days off line: —
9. IV-48 Application for certification. Complete? ✓

10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? ✓ Affidavit Signed ✓

18-28. Other: Survey ____ Logs ____ Geological Charts ____
Structure Map ____ 1: 4000 Map ____ Well Tabulations ____
Gas Analyses ____

(5) Date commenced — Date completed — Deepened 3-12-37 3-18-37

(5) Production Depth: 3386

(5) Production Formation: Lime

(5) Final Open Flow: NA

(5) After Frac. R. P. NA

(6) Other Gas Test: ——

(7) Avg. Daily Gas from Annual Production: ~~365~~ 3774 = 10.3 MCF

(8) Avg. Daily Gas from 90-day ending w/1-120 days ~~90~~ 856 = 9.5 MCF

(8) Line Pressure: 20 # PSIG from Daily Repor

(5) Oil Production: — From Completion Report —

0-17. Does lease inventory indicate enhanced recovery being done NO

0-17. Is affidavit signed? ✓ Notarized? ✓

oes official well record with the Department confirm the submitted information? NO

dditional information — Does computer program confirm?

as Determination Objected to ____ By Whom? ____

09/22/2023

B

FORM IV-56WC
[12-78]

Date 5-3 . 1982

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Rhome #1

API Well No. 47 - Wetzel - 152
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Natural Gas of West Virginia, Inc.

ADDRESS Box 335

Hundred, West Virginia 26575

WELL OPERATOR Same

ADDRESS

LOCATION: Elevation 1320

Watershed Rock Camp Run

Dist. Church County Wetzel Quad. Hundred

GAS PURCHASER Consolidated Gas Supply Corp.

ADDRESS 445 W. Main St.

Clarksburg, WVa. 26301

Gas Purchase Contract No. 1368

Meter Chart Code

Date of Contract 12-20-43

* * * * * * * * * * * * * * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NONE

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All production records, B&O records, and other records are kept in the company office in Hundred, WVa.

09/22/2023

FORM IV-56WC
(Reverse)
[12-78]

Describe the search made of any records listed above:

Searched the records of Natural Gas of West Virginia, Inc., Consolidated Gas Supply Corp. & WVa. Geological Survey in Morgantown, WVa.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes_____ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Ronald L. Hayhurst, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Ronald L. Hayhurst

STATE OF WEST VIRGINIA,

COUNTY OF Upshur, TO WIT:

I, Marilyn S Walton, a Notary Public in and for the state and county aforesaid, do certify that Ronald L. Hayhurst, whose name is signed to the writing above, bearing date the 3 day of May, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 13 day of May, 1982.

My term of office expires on the 1 day of Dec, 1987.

Marilyn S Walton
Notary Public

[NOTARIAL SEAL]

Commission Marilyn Walton

09/22/2023

FORM IV-48WC
[12-78]

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 5-3, 1982

Operator's Well No. Rhome #1

API Well No. 47 - Wetzel - 152
State County Permit

Previous File No. _____ (If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Natural Gas of West Virginia, Inc. DESIGNATED AGENT SAME

ADDRESS Box 335 ADDRESS _____

Hundred, West Virginia 26575

Gas Purchase Contract No. 1368 and Date 12-20-43 (Month, day and year)

Meter Chart Code _____

Name of First Purchaser Consolidated Gas Supply Corporation

445 W. Main St. (Street or P. O. Box)

Clarksburg, West Virginia 26301
(City) (State) (Zip Code)

FERC Seller Code Not Assigned FERC Buyer Code 004228

TYPE OF DETERMINATION BEING SOUGHT:

☒ (1) Initial determination (See FERC Form 121.) 108 Section of NGPA _____ Category Code

☐ (2) Determination that increased production is the result of enhanced recovery technology.

☐ (3) Determination of a seasonally affected well.

Name (Print) _____ Title _____

Signature R L Haynes by ol

Street or P. O. Box

City State (Zip Code)

( ) Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, ☐ for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); ☐ or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); ☐ or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the ___ day of _____, 19___, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well ☐ is, ☐ is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

MAY 14 1982

Date received by Jurisdictional Agency

Director

By _____

Title _____

09/22/2023

IV-39-WC

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELLS @ 60 DEGREES

REPORT DATE 5-3-82

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

OPERATOR Natural Gas of West Virginia, Inc.
Box 335
Hundred,
West Virginia 26575

YEAR 1981

API 103-0152 FARM Rhome #1 COUNTY Wetzel AVG. FLOW PRESSURE 20 Lbs. SHUT-IN PRESSURE — Lbs.

	J-	F-	M-	A-	M-	J-	J-	A-	S-	O-	N-	D-		TOTALS
GAS MCF	201	335	282	298	304	416	398	221	216	341	395	329	GAS	3,736
OIL BBL	-	-	-	-	-	-	-	-	-	-	-	-	OIL	-0-
DAYS ON LINE	31	28	31	30	31	30	31	31	30	31	30	31		365

YEAR 1982

API FARM COUNTY AVG. FLOW PRESSURE 20 Lbs SHUT-IN PRESSURE Lbs.

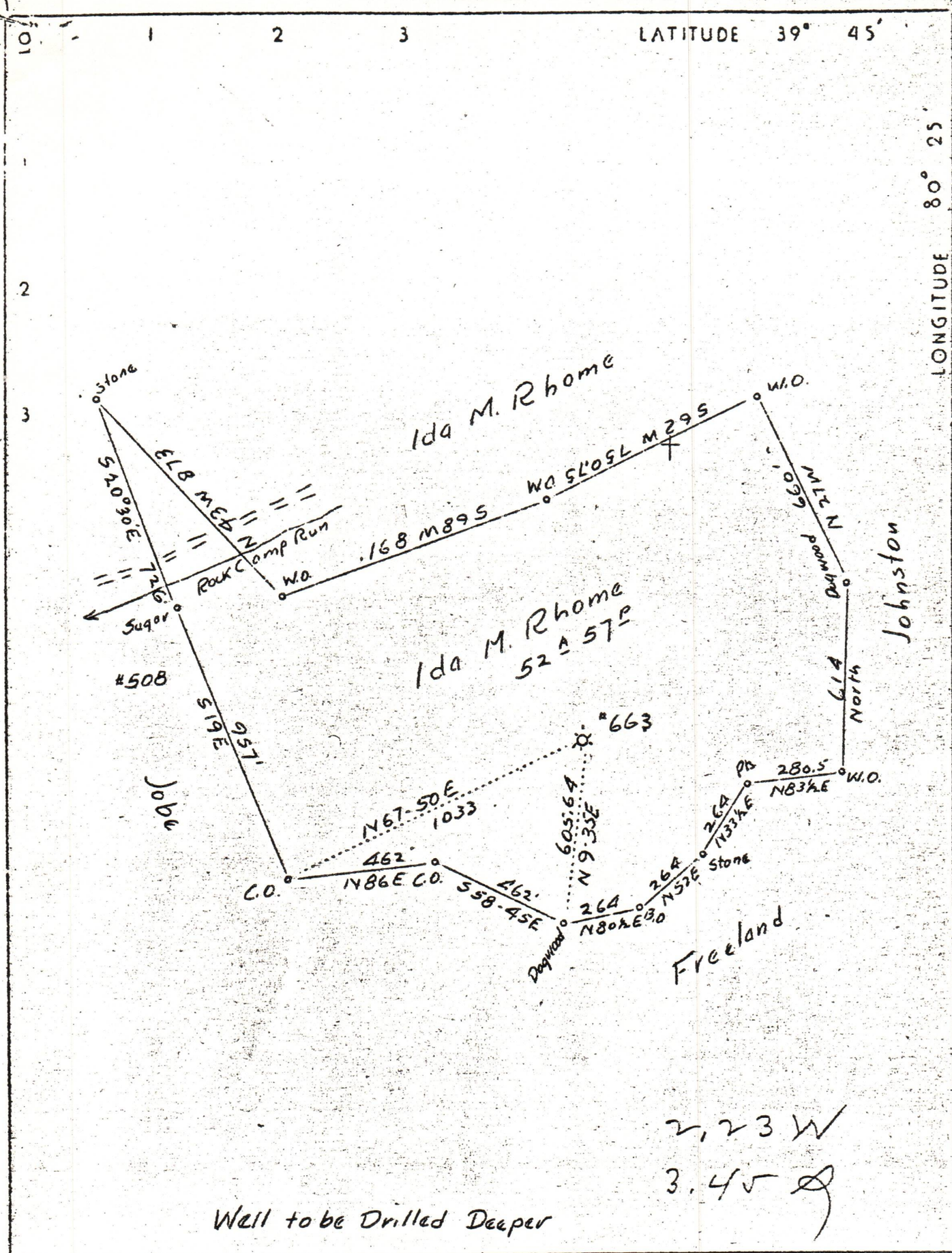
	J-	F-	M-	A-	M-	J-	J-	A-	S-	O-	N-	D-		TOTALS
GAS MCF	328	276	252										GAS	856
OIL BBL	-	-	-	-	-	-	-	-	-	-	-	-	OIL	-0-
DAYS ON LINE	31	28	31	30	31	30	31	31	30	30	30	31		90

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

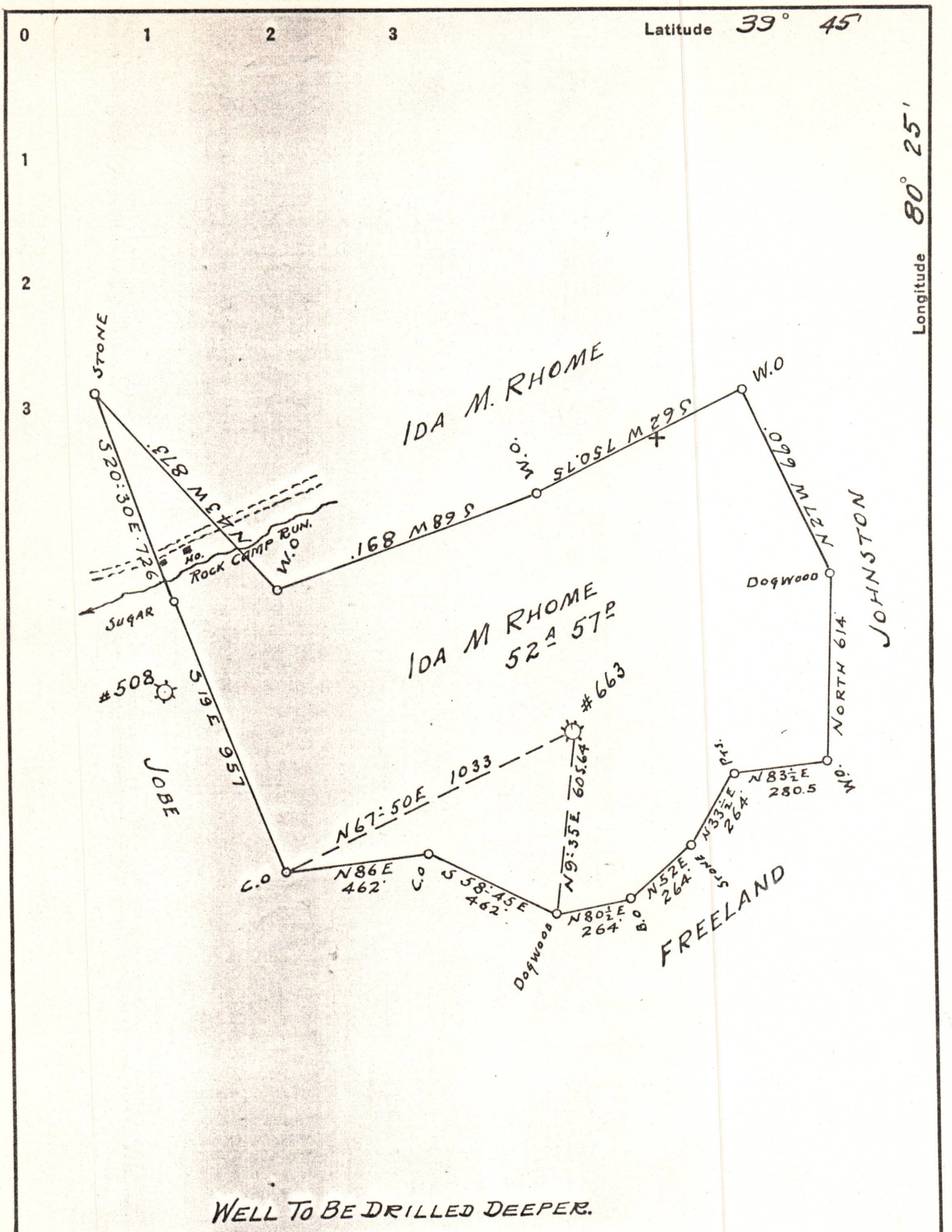
Hostuttle #2
Hostuttle #3
Null & Moorehead #4
Null & Moorehead #5
A. Church #1
Henry Church #1
Henry Church #2
Freeland #1
Clovis #1



Well to be Drilled Deeper

Company Carnegie Natural Gas Co.	STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION
Address Frick Bldg., Pittsburgh, Pa.	
Farm Ida M. Rhome	WELL LOCATION MAP
Tract ____ Acres 52 a 57 p Lease #9155-72	
Well(Farm)No. One Serial No. 663	File No. WET-152
Elevation(Spirit Level) 1320	09/22/2023
Quadrangle Mannington (N.W.1/4) (NWF)	+Denotes location of well on U. S. Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
County Wetzel District Church	
Engineer A. I. Ritchie	
Engineer's Registration No.	—Denotes one inch spaces on border line of original tracing.
File No. Drawing No.	
Date Jan 21, 1937 Scale 1" = 400'	

6-6 48



WELL TO BE DRILLED DEEPER.

Company CARNEGIE NATURAL GAS Co
Address 1014 FRICK BLDG. PITTSBURGH, PA
Farm IDA M RHOME
Tract _____ Acres 52A 57P Lease No. 9155-72
Well (Farm) No. 1 Serial No. 663
Elevation (Spirit Level) 1320
Quadrangle MANNINGTON (N.W. ¼)
County WETZEL District CHURCH
Engineer A. I. RITCHIE
Engineer's Registration No. _____
File No. _____ Drawing No. _____
Date JAN 21, 1937 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WET-152

09/22/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

PRINTED ON

A-10

Carnegie Natural Gas Company

SUBSIDIARY OF UNITED STATES STEEL CORPORATION

General Offices: Frick Building Annex

Pittsburgh, Pa.

S. W. MEALS,
PRESIDENT.

February 9, 1937.

West Virginia Department of Mines,
Oil and Gas Division,
Charleston, W. Va.

Dear Sirs:

We are enclosing Notice of Proposed Location, together with tracing, for drilling deeper our well #1-663 on the Ida M. Rhome farm in Church District, Wetzel County, W. Va.

We would request that you forward us Permit to drill this well deeper.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

S. W. Meals
President.

BHA:mv
cc
enc.

09/22/2023