

A-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

Lease # E 8914-72

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

WELL TO BE DRILLED DEEPER

State of West Va

COAL OPERATOR OR COAL OWNER

Carnegie Natural Gas Co

NAME OF WELL OPERATOR

1014 Frick Bldg

Pittsburgh Penna

COMPLETE ADDRESS

ADDRESS

July 30 1937

193

PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

ADDRESS

Church

District

U. R. Horner Hrs

OWNER OF MINERAL RIGHTS

Martin Horner Admr

Earnshaw W Va

ADDRESS

Wetzel

County

80° 25'

Well No. 1-465

39° 40' 26" e

U. R. Horner

Farm

GENTLEMEN :

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated.....

May 5 1914

made by U R Horner and Malinda Horner, to

Carnegie Natural Gas Co

and recorded on the 22 day

of April 1919, in the office of the County Clerk for said County in

Book 12A, page 347

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY

WELL OPERATOR

1014 Frick Bldg

STREET

Pittsburgh

CITY OR TOWN

Penna

STATE

09/22/2023

Address of Well Operator }



\*Section 3. If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

165

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 88, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION Lease # E 8014-75

To The Department of Mines, Charleston, W. Va.

WELL TO BE DRILLED DEEPER

Carnegie Natural Gas Co

State of West Va

1014 Frick Bldg

COAL OPERATOR OR COAL OWNER

Pittsburgh, Penna

ADDRESS

July 30 1937

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

Church District

ADDRESS

Wetzel County

U R Hornor Mrs

OWNER OF MINERAL RIGHTS

Martin Hornor Adm

Garnshaw W Va

ADDRESS

U R Hornor Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated

May 5 1914 made by U R Hornor and Malinda Hornor to

Carnegie Natural Gas Co and recorded on the 22 day

April 1919

of in the office of the County Clerk for said County in

Book 12A page 347

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to said proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY

WELL OPERATOR

1014 Frick Bldg

STREET

Pittsburgh

CITY OR TOWN

Penna

STATE

Address of Well Operator



09/22/2023

Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reserving the right of such plat, that no objections have been made by the coal operators to the location or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A-10

# Carnegie Natural Gas Company

SUBSIDIARY OF UNITED STATES STEEL CORPORATION

General Offices: Frick Building ~~Annex~~

Pittsburgh, Pa.

July 31, 1937.

S. W. MEALS,  
PRESIDENT.

West Virginia Department of Mines,  
Oil and Gas Division,  
Charleston, W. Va.

Dear Sirs:

We have enclosed notice for drilling deeper our well #1-465 on the U.R. Horner farm in Church District, Wetzel County, W. Va., together with plat showing the location of this well.

Also enclosed is Well Record, in duplicate, covering the drilling of this well to its present depth of 3146'.

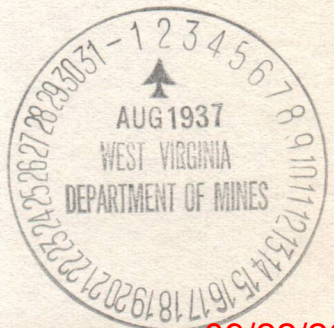
We request that you forward us Permit for drilling this well deeper.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

P r e s i d e n t .

BHA:mv  
cc  
enc.



09/22/2023

4-11

# Carnegie Natural Gas Company

SUBSIDIARY OF UNITED STATES STEEL CORPORATION

General Offices, Frick Building, ~~Amway~~

Pittsburgh, Pa.

October 16, 1937.

S. W. MEALS,  
PRESIDENT.

West Virginia Department of Mines,  
Oil and Gas Division,  
Charleston, W. Va.

Dear Sirs:

We have enclosed Well Record, in duplicate, covering the drilling deeper of our well #1-465 on the U. R. Horner farm in Church District, Wetzel County, W. Va., under Permit Number Wet-165 issued August 12, 1937.

We have also enclosed Notice of Proposed Manner of Plugging this well in the manner outlined on the Work Order.

We request permission to plug and abandon this well.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

*S. W. Meals*

P r e s i d e n t .

BHA:mv  
cc  
enc.



4-12  
A-12

# Carnegie Natural Gas Company

UNITED STATES STEEL CORPORATION SUBSIDIARY

General Offices: Frick Building

Pittsburgh, Pa.

February 17, 1938.

S. W. MEALS,  
PRESIDENT.

West Virginia Department of Mines,  
Oil and Gas Division,  
Charleston, W. Va.

Dear Sirs:

In compliance with regulations,  
we have enclosed affidavit covering the manner  
of plugging and filling our well #1-465 on the  
U. R. Horner farm in Church District, Wetzel  
County, W. Va.

This work was authorized under  
Work Order approved October 18, 1937 (Wet-165-P).

Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

BHA:mv  
cc  
enc.

*S. W. Meals*

President.



09/22/2023



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B-1

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Lease No 8914 72

Permit No. 165

WELL TO BE DRILLED DEEPER

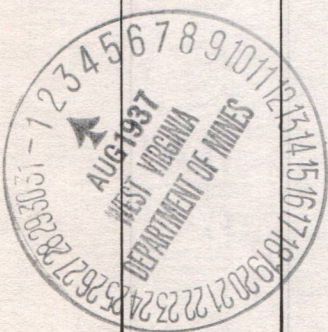
Oil or Gas Well Gas  
(Kind)

Company Carnegie Natural Gas Co  
 Address Pittsburgh Pa  
 Farm U R Horner Acres 32  
 Location (waters) Long Drain  
 Well No. 1-165 Elev. 1225  
 District Church County Wetzel  
 The surface of tract is owned in fee by Jarret Horner  
Glovers Gap W Va Address  
 Mineral rights are owned by U R Horner Hrs c/o Martin  
Horner ADMR Address Earnshaw W Va  
 Drilling commenced June 24 1914  
 Drilling completed Nov 2 1914  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Open Flow 28 /10ths Water in \_\_\_\_\_ Inch  
2 /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 1710 feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			<u>Wall</u>
10		<u>205</u>	Size of <u>6 5/8 x 2</u>
8 1/4		<u>1407</u>	
6 5/8		<u>2070</u>	Depth set _____
5 3/16			
3			Perf. top _____
2		<u>2305</u>	Perf. bottom _____
Liners Used _____			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT 832 FEET \_\_\_\_\_ INCHES  
930 FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Mapleton Coal			832	836			
Pittsburgh Coal			930	938			
Little Dunkard			1280	1290			
Big Dunkard			1407	1450			
Gas Sand			1695	1715	Water	1710	
1st Salt Sand			1745	1770			
2nd Salt Sand			1900	1962			
Maxton Sand			2070	2130	Gas	2080	
Big Lime			2130	2190			
Big Injun			2190		Gas 2207-2210		
Total Depth			2305				
DRILLING DEEPER RECORD							
Commenced Mar 18 1918							
Completed Apr 24 1918							
Open flow 18/10 M 2"							
Big Injun				2385			
Fifty Foot			2860	2895			
Thirty Foot			2957	2995			
Gordon Stray			3012	3040			
Gordon Sand			3040	3080			
Fourth Sand			3100	3123	Gas	3118	
Total Depth			3146				



09/22/2023





WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. Wet-165

Oil or Gas Well Gas  
(Kind)

Company Carnegie Natural Gas Company  
 Address Hundred, West Virginia  
 Farm U. R. Horner Acres 26  
 Location (waters) ~~Harker Run~~ Long Drain  
 Well No. 1 - 165 Elev. 1225  
 District Church County Wetzel  
 The surface of tract is owned in fee by Jarret Horner  
Glovers Gap, W. Va. Address \_\_\_\_\_  
 Mineral rights are owned by U. R. Horner Hrs. c/o Martin  
Horner, ADMR. Address Earnshaw, W. Va.  
 Drilling commenced September 29, 1937  
 Drilling completed October 5th, 1937.  
 Date shot ---- Depth of shot ----  
 Open Flow /10ths Water in --- Inch  
 /10ths Merc. in --- Inch  
 Volume --- Cu. Ft.  
 Rock Pressure --- lbs. --- hrs.  
 Oil --- bbls., 1st 24 hrs.  
 Fresh water --- feet --- feet  
 Salt water --- feet --- feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
COMMENCED DRILLING DEEPER AT			3146'				
Lime	Grey	Hard	3146'	3151'			
Slate	Dark	Soft	3151'	3161'			
Slate	Light	Soft	3161'	3167'			
Slate	Dark	Soft	3167'	3173'			
Lime	Gray	Hard	3173'	3178'			
Lime	Gray	Hard	3178'	3185'			
Lime	Grey	Hard	3185'	3190'			
Slate	Dark	Soft	3190'	3208'			
Slate	Grey	Soft	3208'	3214'			
Lime Shells	Grey	Soft	3214'	3222'			
Slate	Dark	Soft	3222'	3230'			
Lime	Grey	Hard	3230'	3236'			
Slate	Grey	Soft	3236'	3258'			
Lime Shells	Grey	Soft	3258'	3265'			
Slate	Grey	Soft	3265'	3280'			
Lime	Grey	Hard	3280'	3290'			
Lime Shells	Grey	Soft	3290'	3300'			
Slate	Dark	Soft	3300'	3310'			
Lime Shells	Grey	Soft	3310'	3315'			
Slate	Dark	Soft	3315'	3325'			
Slate	Light	Soft	3325'	3345'			
Lime	Grey	Hard	3345'	3350'			
Slate	Dark	Soft	3350'	3368'			
Total Depth			3368'				



09/22/2023

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**PROPOSED MANNER OF PLUGGING AND FILLING WELL**

(REQUIRED BY RULES AND REGULATIONS)

**WEST VIRGINIA DEPARTMENT OF MINES**

**OIL AND GAS DIVISION**

**WORK ORDER**

Well to be plugged and filled as follows:

- TOTAL DEPTH 3368'
- Fill with clay from 3368' to 3118'.
- Set 5-3/16" Solid Wood Plug at 3118'.
- Fill with cement from 3118' to 3100' Sealing 4th, sand.
- Fill with clay from 3100' to 2870'.
- Set 5-3/16" Solid Wood Plug at 2870'.
- Fill with cement from 2870' to 2860' Sealing 50' Sand.
- Fill with clay from 2860' to 2200'.
- Set 6-5/8" Solid Wood Plug at 2200'.
- Fill with cement from 2200' to 2190' Sealing Big Injun Sand.
- Fill with clay from 2190' to 2080'.
- Set 6-5/8" Solid Wood Plug at 2080'.
- Fill with cement from 2080' to 2070'. Sealing Marton Sand
- Remove 6-5/8" Casing.
- Fill with clay from 2070' to 1910'.
- Set 8 1/2" Solid Wood Plug at 1910'.
- Fill with cement from 1910' to 1900' Sealing 1st, Salt Sand.
- Fill with clay from 1900' to 1427'.
- Set 8 1/2" Solid Wood Plug at 1427'.
- Fill with cement from 1427' to 1417' Sealing Big Dunkard Sand.
- Remove 8 1/2" Casing.
- Fill with clay from 1417' to 958'. <sup>968'</sup>
- Fill with cement from 958' to 900' this being 30' below to 20' above the Pittsburgh Coal.
- Fill with clay from 900' to 856'. <sup>866'</sup>
- Fill with cement from 856' to 802' this being 30' below to 20' above the Mapleton Coal.
- Fill with clay from 802' to 116'.
- Set 10" Solid Wood Plug at 116'.
- Fill with cement from 116' to 107' sealing off surface water.
- Remove 10" Casing.
- Fill with clay from 107' to Surface.
- Erect marker such as described in Rule 31, - 1931 Regulations.
- All to be done in Workman-like-manner.

To the Department of Mines,  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

**CARNEGIE NATURAL GAS COMPANY.**

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this.....day

of....., 193.....

**DEPARTMENT OF MINES**  
**Oil and Gas Division**

09/22/2023

By: .....

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.

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FORM G-9

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

W.V. - 165-3

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

CARNEGIE NATURAL GAS COMPANY

State of West Virginia  
COAL OPERATOR OR COAL OWNER

1014 FRICK BUILDING  
PITTSBURGH, PENNSYLVANIA.

NAME OF WELL OPERATOR

COMPLETE ADDRESS

ADDRESS

October 7th, 19 37

COAL OPERATOR OR COAL OWNER

WELL TO BE ABANDONED

ADDRESS

Church District

Jarret Horner, Glover Gap, W. Va. owns Surface.

Wetzel County

LEASE OR PROPERTY OWNER

Horner Heirs owns the Royalty,  
Martin Horner, Hundred, W. Va.,  
is Attorney-in-Fact for Horner Heirs.

Well No. 1 - 465

ADDRESS

U. R. Horner Farm

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the

work of plugging and abandoning said well on the 18 day of October 18, 1937,  
(which date shall not be less than five days after the day on which this notice so mailed is received, or in  
due course should be received by the Department of Mines).

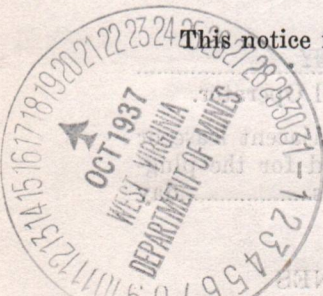
This notice is given you in order that your respective representatives may be present at the plugging  
and filling of said well. You are further notified that whether you are represented or not represented the  
undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner  
required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this  
notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY

Well Operator.



NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent en-  
gineer, showing the district and county in which the tract of land is located, the name and acreage of same, the  
names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey,  
and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted  
with this notice.

(Over)

09/22/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

Permit No. ....

State of West Virginia.  
COAL OPERATOR OR OWNER

CARNEGIE NATURAL GAS COMPANY  
NAME OF WELL OPERATOR  
1014 FRICK BUILDING  
PITTSBURGH, PENNSYLVANIA.

ADDRESS

COMPLETE ADDRESS

COAL OPERATOR OR OWNER

February 8th, 19 38

ADDRESS

WELL AND LOCATION

Jarrett Horner, Glover Gap, W. Va.

Church District

Owns surface.  
Horner Heirs owns royalty

Wetzel County

Martin Horner, Hundred, W. Va.  
is Attorney-in-Fact for Horner Heirs.

Well No. 1 - 465

U. R. Horner Farm

AFFIDAVIT TO BE MADE IN TRIPPLICATE. ONE COPY TO BE MAILED BY REGISTERED MAIL TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) TO BE MAILED TO EACH COAL OPERATOR ABOVE NAMED AT THEIR RESPECTIVE ADDRESSES.

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Wetzel } ss:

Downey King and Hiram W. Milliken  
being first duly sworn according to law depose and say that they are experienced in the work of plugging

and filling oil and gas wells and were employed by Carnegie Natural Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the

16th day of November, 19 37, and that the well was plugged and filled in the following manner:

Manner in which sand was plugged: TOTAL DEPTH 3368'. Filled with clay from 3368' to 3118'. Set 5-3/16" Solid Wood Plug at 3118'. Filled with cement from 3118' to 3100'. Sealing 4th, sand. Filled with clay from 3100' to 2870'. Set 5-3/16" Solid Wood Plug at 2870'. Filled with cement from 2870' to 2860'. Sealing 50' Sand. Filled with clay from 2860' to 2200'. Set 6-5/8" Solid Wood Plug at 2200'. Filled with cement from 2200' to 2190'. Sealing Big Injun Sand. Filled with clay from 2190' to 2080'. Set 6-5/8" Solid Wood plug at 2080'. Filled with cement from 2080' to 2070'. Removed 6-5/8" Casing. Filled with clay from 2070' to 1910'. Set 8 1/4" Solid Wood plug at 1910'. Filled with cement from 1910' to 1900'. Sealing 1st, salt Sand. Filled with clay from 1900' to 1427'. Set 8 1/4" Solid Wood Plug at 1427'. Filled with cement from 1427' to 1417'. Sealing Big Dunkard Sand. Tried to pull 8 1/4" Casing Casing would not pull. Filled with clay from 1417' to 1023'. Shot 8 1/4" Casing off at 1023'. Casing would not pull. Filled with clay from 1023' to 968'. Filled with cement from 968' to 910'. this beeing 30' below to 20' above the Pittsburgh Coal. Filled with clay from 910' to 866'. Filled with cement from 866' to 812'. this beeing 30' below to 20' above the Mapletown Coal. Drove 8 1/4" Lead plug at 802'. Shutting off all gas. Filled with clay from 802' to 510'. Cut 8 1/4" Casing at 510' and pulled Casing out. Filled with clay from 510' to 116'. Set 10" Solid Wood Plug at 116'. Filled with cement from 116' to 107'. Sealing off surface water. Removed 10" casing. Filled with clay from 107' to surface.

DESCRIPTION OF MONUMENT. Size 2' X 1'-6" X 1'-2". Carnegie Natural Gas Company. U. R. Horner well #465. Date January 31, 1938.

(THE ABOVE DESCRIPTION MUST BE IN DETAIL AND IN ACCORDANCE WITH THE PROVISIONS OF SECTION 10, ARTICLE 4, CHAPTER 22 OF THE CODE)

and that the work of plugging and filling said well was completed on the 31 day of January, 19 38.

And further deponents saith not.

Downey King  
Hiram W. Milliken

Sworn to and subscribed before me this 11 day of Feb, 19 38.

09/22/2023

F. G. Ellise  
Notary Public.



My commission expires: March 19 - 1944

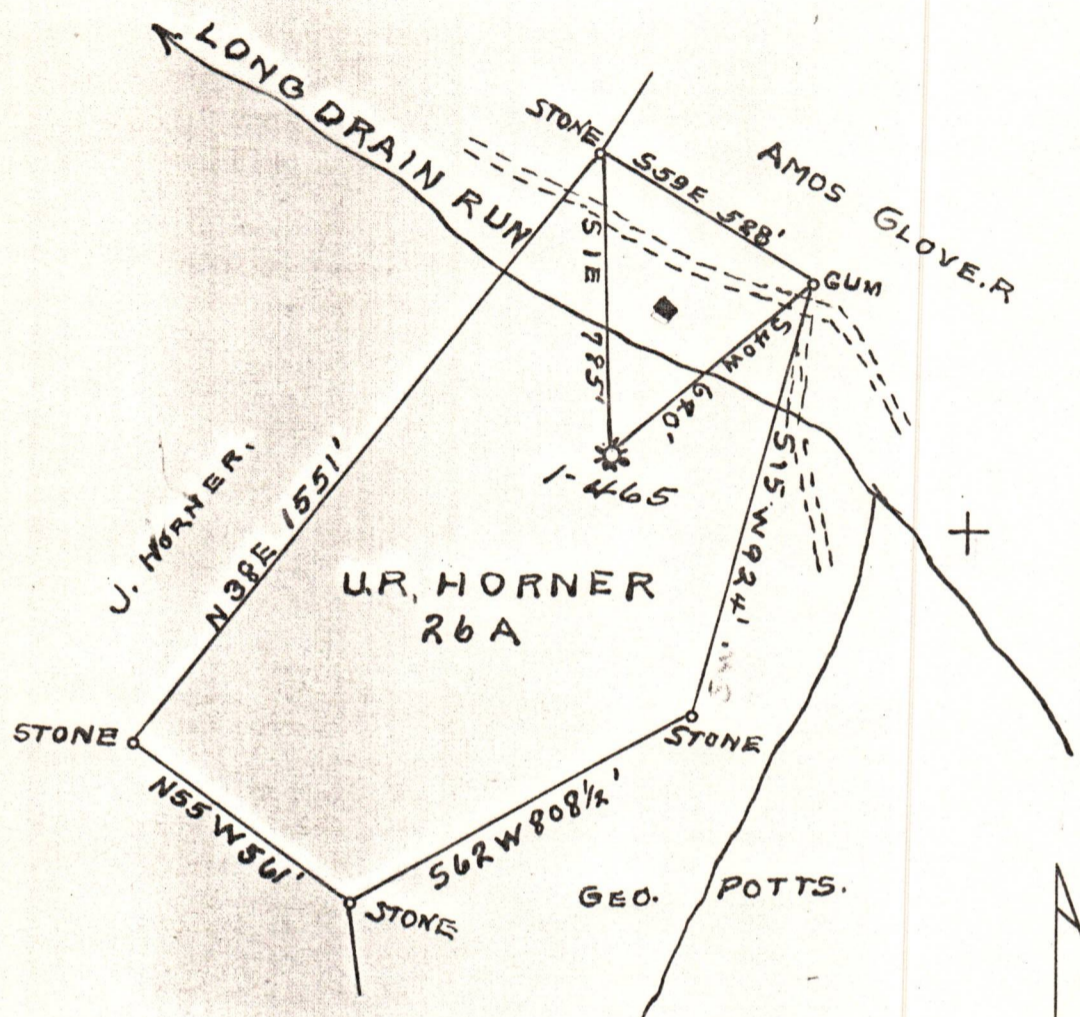
Net-165-P



0 1 2 3

Latitude 80° 25'

Longitude 39° 40'



*Old well to be drilled deeper*

Company	CARNEGIE NAT. GAS. CO
Address	PITTSBURGH PENNA
Farm	U.R. HORNER
Tract	Acres 26 Lease No. 8914-72
Well (Farm) No.	2 Serial No. 465
Elevation (Spirit Level)	1225
Quadrangle	MANNINGTON SW
County	WETZEL District GHURCH
Engineer	<i>John H. Huey</i>
Engineer's Registration No.	
File No.	Drawing No.
Date	6-25-37 Scale 1-400

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WET-165 09/22/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.