



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, April 1, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 4435 (1-1539)
47-103-00183-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: 4435 (1-1539)
Farm Name: SIMMONS, DORA C.
U.S. WELL NUMBER: 47-103-00183-00-00
Vertical Plugging
Date Issued: 4/1/2026

Promoting a healthy environment.

04/03/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage X) Deep ___ / Shallow X

5) Location: Elevation 1306' Watershed Fish Creek
District Proctor County Wetzel Quadrangle Wileyville

6) Well Operator Columbia Gas Transmission, LLC 7) Designated Agent Brad Nelson, Storage Engineer
Address 1700 MacCorkle Avenue S.E., P.O. Box 1273 Address 455 Racetrack Road
Charleston, WV 25325 Washington, PA 15301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Stephen E. McCoy Name Next LVL Energy, LLC
Address 13016 Indian Creek Rd. Address 736 W. Ingomar Road, Unit 268
Jacksonburg, WV 26377 Ingomar, PA 15127

10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2026.02.25 20:00:09 -05'00' Date _____

MAR 11 2026

04/03/2026

WELL JOB PLAN		STS Well Engineering & Technology	PAGE 3	DATE JOB PREPARED: 4/16/2024
Objective: Plug and Abandon Well		LAST PROFILE UPDATE:		
TITLE: Plug and Abandonment	WELL: 4435		WORK TYPE: WR	
FIELD: Victory A	SHL (Lat/Long): 0 0		API: 47-103-00183	
STAT: WV	BHL (Lat/Long): 0 0		CNTY: Wetzel	
TWP: Proctor				

PROCEDURE

Because well is located in an area in which coal resources are extracted, this procedure incorporates performing casing cuts across Pittsburgh Coal, which is normally the preferred method of plugging for coal operator. If coal operator requests alternate method then procedure will require modifications.

**Note: Use Class A ~~or Class B~~ cement.*

- 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
- 2 Notify landowner.
- 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
- 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 5 Notify environmental inspector prior to beginning work.
- 6 If required, notify State/Federal regulatory agencies prior to beginning work.
- 7 ~~Disconnect well line.~~
- 8 Install ECD's per EM&CP. Prepare access road and well site.
- 9 Service all wellhead valves.
- 10 Document initial casing and annular pressures.
- 11 Flow well to assess flow potential.
- 12 Kill well.

** Next step to be performed with NO WELL CONTROL BARRIERS - verify that well is static dead before proceeding. Perform task as quick as possible. Obtain waiver to proceed from TC Energy's WET Team Leader/Manager.*

- 13 Remove restricted wellhead components and install full bore 5-1/2" valve.
- 14 Obtain CBL from TD to surface - keep hole full of fluid.
* Results of CBL may require modifications to procedure. Consult with WET engineer.
- 15 MIRU service rig.
- 16 NU double ram (blind bottom + pipes top) and annular BOPs. Pressure test BOPs low/high 250/1000 psig.
- 17 RIH with rotary shoe and clean to hard TD.
- 18 Install balanced cement plug(s) from TD to 1800'. Pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 1980' install second cement plug. WOC 4 hrs, tag, and TOOH.
- 19 Install cast-iron DBP above cement plug.

** The following procedure assumes cement top behind 5-1/2" is shallower than Pittsburgh Coal. If cement top is deeper than Pittsburgh Coal then procedure will require modifications - consult with WET engineer and coal operator.*

- 20 RIH and install balanced plug(s) from top of BP to 1200' (approx 100' below base of Pittsburgh Coal). TOOH.
- ** Verify depth of Pittsburgh Coal with TC Energy geologist and correlate to rig floor.
- 21 Perform cuts in 1 foot increments starting from 1 foot below base of Pittsburgh Coal to 1 foot above top of Pittsburgh Coal using multi-string cutter.
- 22 RIH and install balanced cement plug(s) from top of last cement plug to depth of cement top behind 5-1/2' csg. TOOH.
- 23 ND BOPs, pull casing slips, and remove remainder of wellhead.
- 24 Cut/pull all 5-1/2", 7", and 8-5/8" csg that is free.
* Do no pull 10-3/4" csg - leave in well in the event future well intervention required.
- 25 RIH and install balanced cement plug(s) from top of last cement plug to surface.
- 26 Grout behind 10-3/4" as deep as possible.
- 27 Install casing monument with API number affixed.
- 28 ~~Abandon well line.~~
- 29 Reclaim road and location.

MAR 11 2026

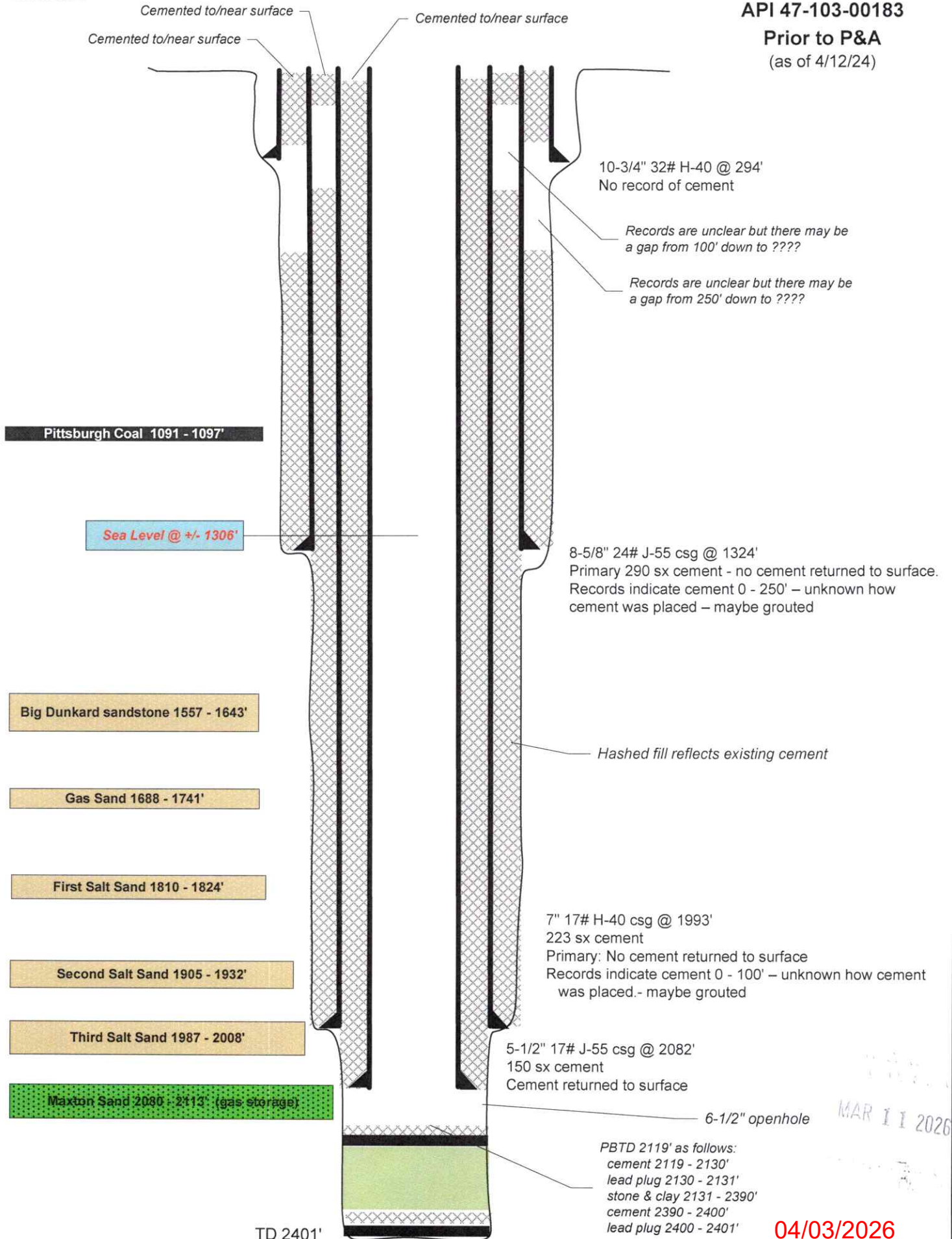
Victory A 4435

API 47-103-00183

Prior to P&A

(as of 4/12/24)

~ not to scale ~



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~ not to scale ~

Victory A 4435 API 47-103-00183 Proposed P&A (as of 4/12/24)

10-3/4" 32# H-40 @ 294'
No record of cement
*** GROUT AS DEEP AS POSSIBLE**

Records are unclear but there may be a gap from 100' down to ????

Records are unclear but there may be a gap from 250' down to ????

Solid grey fill indicates cement installed during P&A

Cut casings across Pittsburgh Coal using multi-string mechanical cutter

Pittsburgh Coal 1091 - 1097'

Sea Level @ +/- 1306'

8-5/8" 24# J-55 csg @ 1324'
Primary 290 sx cement - no cement returned to surface. Records indicate cement 0 - 250' - unknown how cement was placed - maybe grouted.
*** CUT/PULL ALL CASING THAT IS FREE**

Big Dunkard sandstone 1557 - 1643'

Hashed fill reflects existing cement

Gas Sand 1688 - 1741'

First Salt Sand 1810 - 1824'

Set mechanical bridge plug at approx 1930'

Second Salt Sand 1905 - 1932'

7" 17# H-40 csg @ 1993'
223 sx cement
Primary: No cement returned to surface
Records indicate cement 0 - 100' - unknown how cement was placed. - maybe grouted.
*** CUT/PULL ALL CASING THAT IS FREE**

Third Salt Sand 1987 - 2008'

Maxton Sand 2080 - 2113' (gas storage)

5-1/2" 17# J-55 csg @ 2082'
150 sx cement
Cement returned to surface
*** CUT/PULL ALL CASING THAT IS FREE**

PBTD 2119' as follows:
cement 2119 - 2130'
lead plug 2130 - 2131'
stone & clay 2131 - 2390'
cement 2390 - 2400'
lead plug 2400 - 2401'

6-1/2" openhole

TD 2401'

Stephen Mccoy
Digitally signed by Stephen Mccoy
04/03/2026 19:59:27 -05'00'

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Cum gratia National Gas Co. 1551-L 854-4
Company

Division _____

Record of well No. *1539* on *Dora C. Simmons* Farm *149* Acres
Field *Proctor* Township *Netzel* County *W. Va.* State

Rig Commenced *19* Completed *19*

Drilling Commenced *8-2 1938* Completed *10-3 1938*

Contractor *Jake Wilson* Address _____

Driller's Name _____

CASING AND TUBING RECORD

	Conductor	18"	10"	8 1/4"	7"	6 5/8"	5 3/16"	4"	3"		
Used in Drig.			<i>2935'</i>	<i>1317'</i>		<i>1999'</i>					
Left in well											

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours
						1	5	10	30	60			
						<i>0</i>	<i>1</i>	<i>2</i>		<i>15</i>	<i>245</i>		

TOTAL INITIAL OPEN FLOW *5/10 Water in 1"* CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
<i>Mapleton Coal</i>	<i>997</i>	<i>999</i>	<i>2</i>	
<i>Pittsburgh Coal</i>	<i>1098</i>	<i>1102</i>	<i>4</i>	<i>3 Bailers water per Hr.</i>
<i>Little Dunkard</i>	<i>1450</i>	<i>1535</i>	<i>85</i>	
<i>Big "</i>	<i>1580</i>	<i>1660</i>	<i>80</i>	<i>Cemented cave from 1580' to 1317'</i>
<i>Gas Sand</i>	<i>1715</i>	<i>1740</i>	<i>25</i>	
<i>1st. Salt Sand</i>	<i>1815</i>	<i>1840</i>	<i>25</i>	
<i>2nd. " "</i>	<i>1895</i>	<i>1940</i>	<i>45</i>	<i>Hole full water 1920' to 1925'</i>
<i>Maxton Sand</i>	<i>2090</i>	<i>2118</i>	<i>28</i>	
				<i>Cemented cave from 2170' to 2155'</i>
<i>Big Lime</i>	<i>2235</i>	<i>2276</i>	<i>41</i>	
<i>Big Injun</i>	<i>2276</i>	<i>2480</i>	<i>204</i>	
<i>Gordon Sand</i>	<i>3078</i>	<i>3105</i>	<i>27</i>	
<i>slate & shells</i>	<i>3105</i>	<i>3415</i>	<i>310</i>	<i>Gas at 3374'</i>
<i>Total Depth</i>		<i>3415</i>		

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Examined above information and measurements and found to be correct by _____

Examined and Approved by _____

Contractor _____

Field Superintendent _____

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

04/03/2026

Carnegie Natural Gas Company Well No. 1539

Dora C. Simmons Farm Proctor District Wetzel County W. Va.

SIZE CAG.	PUT IN WELL	PULLED	LEFT IN WELL
10"	293'-5"	293'-5"	None
8 $\frac{1}{4}$ "	1317'	1317'	None
6-5/8"	1999'	1999'	None

Total Depth 3415'. Oct. 26-27-28-29 & 31 Bridged hole at 3110' filled with clay from 3110' to 3058'. Set 6-5/8" Solid wood plug from 3058' to 3055'. Filled with cement from 3055' to 3045' Sealing Gordon Sand. Bridged hole at 2490' Filled with clay from 2490' to 2256'. Set 6-5/8" Solid Wood Plug from 2256' to 2253'. Filled with cement from 2253' to 2243' Sealing Big Injun Sand. Drove 6-5/8" Solid Lead Plug at 2243' sealing off all gas. Nov. 1-2-3 & 4th. Filled with clay from 2243' to 2215' Sealing Big Lime. Bridged hole at 2130' and filled with clay from 2130' to 2070'. Set 6-5/8" Solid Wood Plug from 2070' to 2067'. Filled with cement from 2067' to 2057'. Nov. 7-8-9-10-11 & 12th, Filled with clay from 2057' to 2010' Sealing Maxton Sand. Removed 6-5/8" Casing. Bridgehole at 1950' and filled with clay from 1959' to 1875'. Set 8 $\frac{1}{4}$ " Solid Wood Plug from 1875' to 1872'. Filled with cement from 1872' to 1862' Sealing 2nd. Salt Sand. Filled with clay from 1862' to 1695'. Nov 14-15-16-17-18th. Set 8 $\frac{1}{4}$ " Solid Wood Plug from 1695' to 1692'. Filled with cement from 1692' to 1682'. Sealing Gas Sand. Filled with clay from 1682' to 1439'. Set 8 $\frac{1}{4}$ " Solid Wood Plug from 1430' to 1427'. Filled with cement from 1427' to 1417' Sealing Little Dunkard Sand. Filled with clay from 1417' to 1327'. Dec 21-22-23-24 & 25th. Removed 8 $\frac{1}{4}$ " Casing. Filled with clay from 1327' to 1132' Filled with cement from 1132' to 1078' this being 30' below to 20' above the Pittsburgh Coal. Filled with clay from 1078' to 1028'. Filled with cement from 1029' to 977' this being 30' below 20' above the Mapletown Coal. Dec. 28-29 & 30th. Filled with clay from 977' to 330'. Set 10" Solid Wood Plug from 330' to 327'. Filled with cement from 327' to 317' Sealing off surface water. Removed 10" Casing. Dec 1 & 2nd. Filled with clay from 317' to surface and erected monument. Size "2' X 1'-2" X 1'-6"

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Sullivan

WELL RECORD

Truog

Permit No. WET-183-R

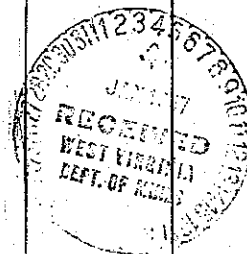
Oil or Gas Well EGS
(KIND)

Company <u>THE MANUFACTURERS LIGHT AND HEAT COMPANY</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>800 UNION TRUST BLDG.; FGH., PA.</u>	Size			
Farm <u>Dora C. Simmons</u> Acres <u>149</u>	16			Kind of Packer
Location (waters)	13			
Well No. <u>4435 (F-15300)</u> Elev. <u>1395'</u>	10		<u>294'2"</u>	Size of
District <u>Proctor</u> County <u>Wetzel</u>	8 1/2		<u>1334'9"</u>	Depth set
The surface of tract is owned in fee by	7 7		<u>2008'0"</u>	
Address	5 3/16		<u>2097'5"</u>	Perf. top
Mineral rights are owned by	8			Perf. bottom
Address	2			Perf. top
Drilling commenced <u>April 2, 1955</u>	Liners Used			Perf. bottom
Drilling completed <u>June 28, 1955</u>				
Date Shot From To				
With				
Open Flow <u>0</u> /10ths Water in <u>3/8</u> Inch				
<u>0</u> /10ths Merc. in <u>0.000</u> Inch				
Volume <u>0.000</u> Cu. Ft.				
Rock Pressure <u>0.000</u> lbs. hrs.				
Oil <u>0.000</u> bbls., 1st 24 hrs.				
Fresh water <u>0.000</u> feet				
Salt water <u>0.000</u> feet				

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT	FEET	INCHES	
	FEET	INCHES	
	FEET	INCHES	

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Cleaned out to Permanent bridge Cement			2715	2715	Schlumberger measurement		
Stone & Red Clay			2685	2685			
Set 6" lead plug			2675	2675			
Cement			2400	2400			
Stone & Red Clay			2390	2390			
Set 6" lead plug			2130	2130			
Stone & Red Clay			2130	2082			
Clg. out to Cement			2130	2130			
Total Depth			2130	2119			

Reconditioned for storage on Work order No. 1551-L-854



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WW-4A
Revised 6-07

1) Date: 2/18/2026
2) Operator's Well Number
Victory A 4435

3) API Well No.: 47 - 103 - 00183-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Mason Dixon Farms, LLC</u>	Name <u>Consol RCPC, LLC</u>
Address <u>P.O. Box 360911</u>	Address <u>275 Technology Drive, Suite 100</u>
<u>Melbourne, FL 32936</u>	<u>Canonsburg, PA 15317</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Consol RCPC, LLC</u>
	Address <u>275 Technology Drive, Suite 100</u>
	<u>Canonsburg, PA 15317</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Stephen E. McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek Rd.</u>	Name <u>N/A</u>
<u>Jacksonburg, WV 26377</u>	Address _____
Telephone <u>(681) 344-3265</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal
Jennifer Lupi, Notary Public
Washington County
My commission expires October 23, 2027
Commission number 1282201

Well Operator: Columbia Gas Transmission, LLC
 By: Brad Nelson *Brad Nelson*
 Its: Storage Engineer
 Address: 455 Racetrack Road
Washington, PA 15301
 Telephone: 724-250-0610

Subscribed and sworn before me this 19th day of February, 2026
Jennifer Lupi Notary Public
 My Commission Expires October 23, 2027

MAR 11 2026

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

04/03/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 25, 2026

Mason Dixon Farms, LLC
P.O. Box 360911
Melbourne, FL 32936

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to plug and abandon an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory A 4435 (API # 47-103-00183-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

MAR 11 2026

9589 0710 5270 3208 8619 20

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

Melbourne, FL 32936

OFFICIAL USE

Certified Mail Fee \$5.30

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$2.30
- Return Receipt (electronic) \$1.00
- Certified Mail Restricted Delivery \$0.00
- Adult Signature Required \$1.00
- Adult Signature Restricted Delivery \$0.00

Postage \$4.14

Total Postage and Fees \$12.26

Sent To

Mason Dixon Farms, LLC

Street and Apt. No., or PO Box No.

P.O. Box 360911

City, State, ZIP+4®

Melbourne, FL 32936



PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Certified Mail service provides the following benefits:

- A receipt (this portion of the Certified Mail label).
 - A unique identifier for your mailpiece.
 - Electronic verification of delivery or attempted delivery.
 - A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.
- Important Reminders:**
- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
 - Certified Mail service is *not* available for international mail.
 - Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
 - For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).
- for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.
- IMPORTANT: Save this receipt for your records.**

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

MAR 11 2026

04/03/2026



March 9, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
9589 0710 5270 3208 8619 20.



Item Details

Status:	Delivered, PO Box
Status Date / Time:	March 9, 2026, 9:55 am
Location:	MELBOURNE, FL 32935
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic

Shipment Details

Weight:	10.0oz
----------------	--------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

04/03/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 27, 2026

Consol RCPC, LLC
275 Technology Drive, Suite 101
Canonsburg, PA 15317

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon or work over the following storage wells in Marshall County, WV and Wetzel County, WV. Records indicate that Consol RCPC, LLC is coal operator and owner.

- Victory A 3617 (API # 47-103-00396-00-00) – Plug and Abandon
- Victory A 4224 (API # 47-103-00396-00-00) – Plug and Abandon
- Victory A 4435 (API # 47-103-00183-00-00) – Plug and Abandon
- Victory A 4788 (API # 47-103-00547-00-00) – Stimulation
- Victory B 4233 (API # 47-051-00774-00-00) – Plug and Abandon
- Victory B 4317 (API # 47-103-01472-00-00) – Plug and Abandon
- Victory B 4451 (API # 47-103-00450-00-00) – Plug and Abandon
- Victory B 4476 (API # 47-051-00275-00-00) – Plug and Abandon
- Victory B 4591 (API # 47-051-00398-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-2A (Notice and Application for a Well Work Permit) - Stimulation
- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form) or Survey Plat
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

www.tcenergy.com

MAR 11 2026

04/03/2026

9589 0710 5270 0270 3208 8619 44

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 27 2026

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Certified Mail service provides the following benefits:

- A receipt (this portion of the Certified Mail label).
- A unique identifier for your mailpiece.
- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.

Important Reminders:

- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
- Certified Mail service is *not* available for international mail.
- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
 - for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.
 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

IMPORTANT: Save this receipt for your records.

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

MAR 11 2026

04/03/2026



March 4, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
9589 0710 5270 3208 8619 44.


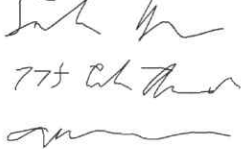
Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	March 2, 2026, 12:21 pm
Location:	CANONSBURG, PA 15317
Postal Product:	Priority Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic Up to \$100 insurance included

Shipment Details

Weight:	1lb, 6.0oz
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Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
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Washington, D.C. 20260-0004

MAR 11 2026

04/03/2026

WW-9
(5/16)

API Number 47 - 103 - 00183-00-00
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Fish Creek Quadrangle Wileyville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 34-119-28776, 34-167-23862)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Masontown, PA - Permit 2608201, Reserve Environmental Services (RES), Mud Masters)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson

Company Official (Typed Name) Brad Nelson

Company Official Title Storage Engineer

MAR 11 2026

Subscribed and sworn before me this 19th day of February, 20 20

Jennifer Lupi Notary Public

My commission expires October 23, 2027

Commonwealth of Pennsylvania - Notary Seal
Jennifer Lupi, Notary Public
Washington County
My commission expires October 23, 2027
Commission number 1282201

04/03/2026

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
<u>Annual Rye</u>	<u>40</u>	<u>Orchard Grass and/or Tall Fescue</u>	<u>29</u>
		<u>Birdsfoot trefoil (empire)</u>	<u>9</u>
		<u>Annual Rye</u>	<u>12</u>

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2026.02.25 19:58:36 -05'00'

Comments: _____

Title: _____ Date: MAR 11 2026

Field Reviewed? () Yes () No

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN**

Operator Name: Columbia Gas Transmission, LLC
Watershed (HUC 10): Fish Creek Quad: Wileyville
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.
Accidental release from well fluids and spills from construction equipment are the only sources of contaminate to groundwater.
All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The closest water body is an unnamed tributary to Lynn Camp Run, approximately 1100 feet to the W/NW. The nearest Wellhead Protection area is 7.5 mi. to the E (WV3305202 - Hundred Littleton PSD).

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A
MAR 11 2026

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

MAR 11 2026

Signature: _____

Date: _____

WVDEP Reclamation Plan Site Overview

Victory A 4435 (API # 47-103-00183-00-00)

- BMP's and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

Victory A - 04347



04/03/2026

MAR 11 2026

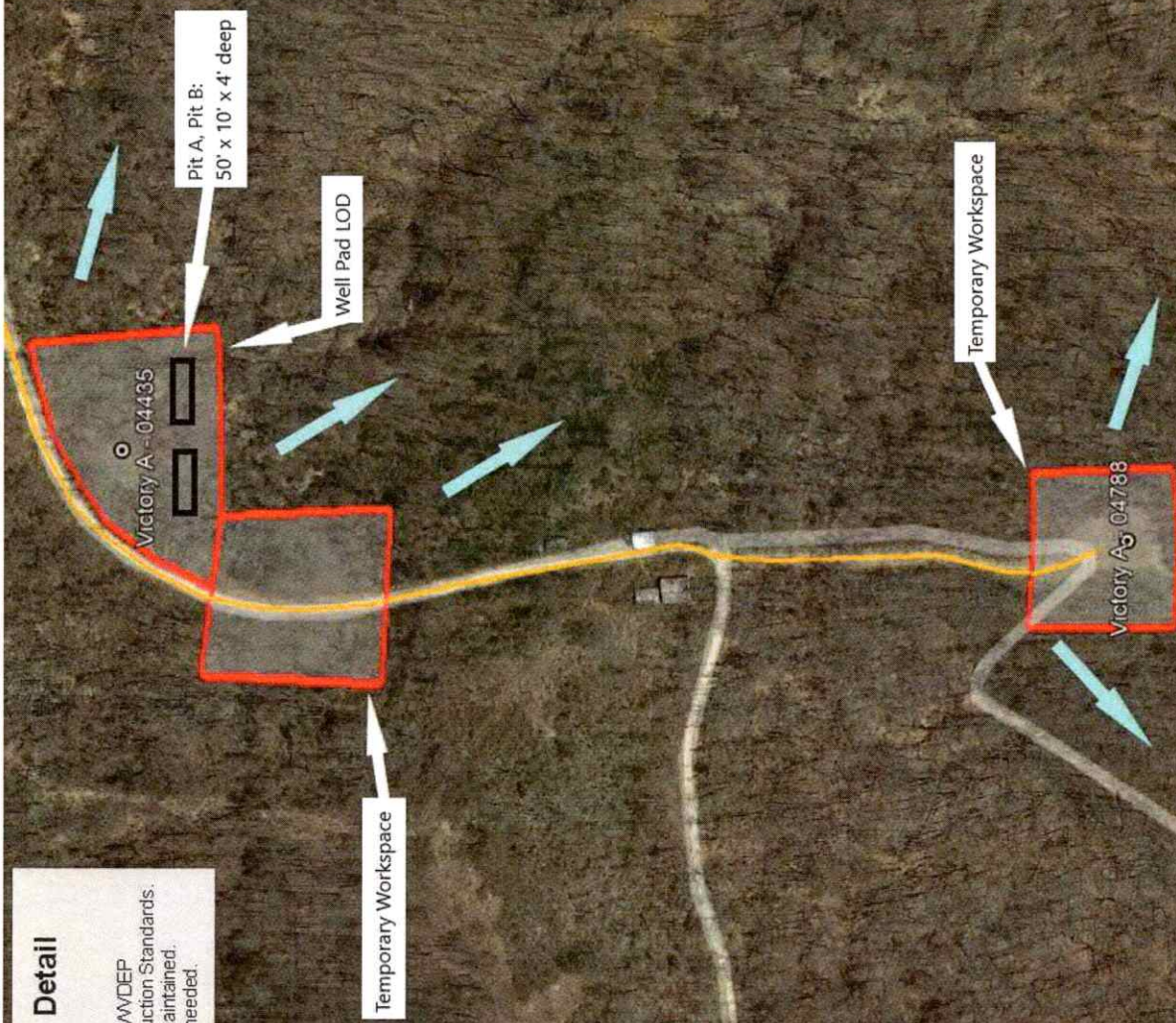
WVDEP Reclamation Plan Site Detail

Victory A-4435 (API # 47-103-00189-00-00)

- BMP's and erosion control devices to be utilized per WVDEP guidelines and Columbia's WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

Legend

- Victory A 4435 Access Route
- Victory A 4435
- Victory A 4435 LOD, Temporary Workspace



Victory A-04385

MAR 11 2026

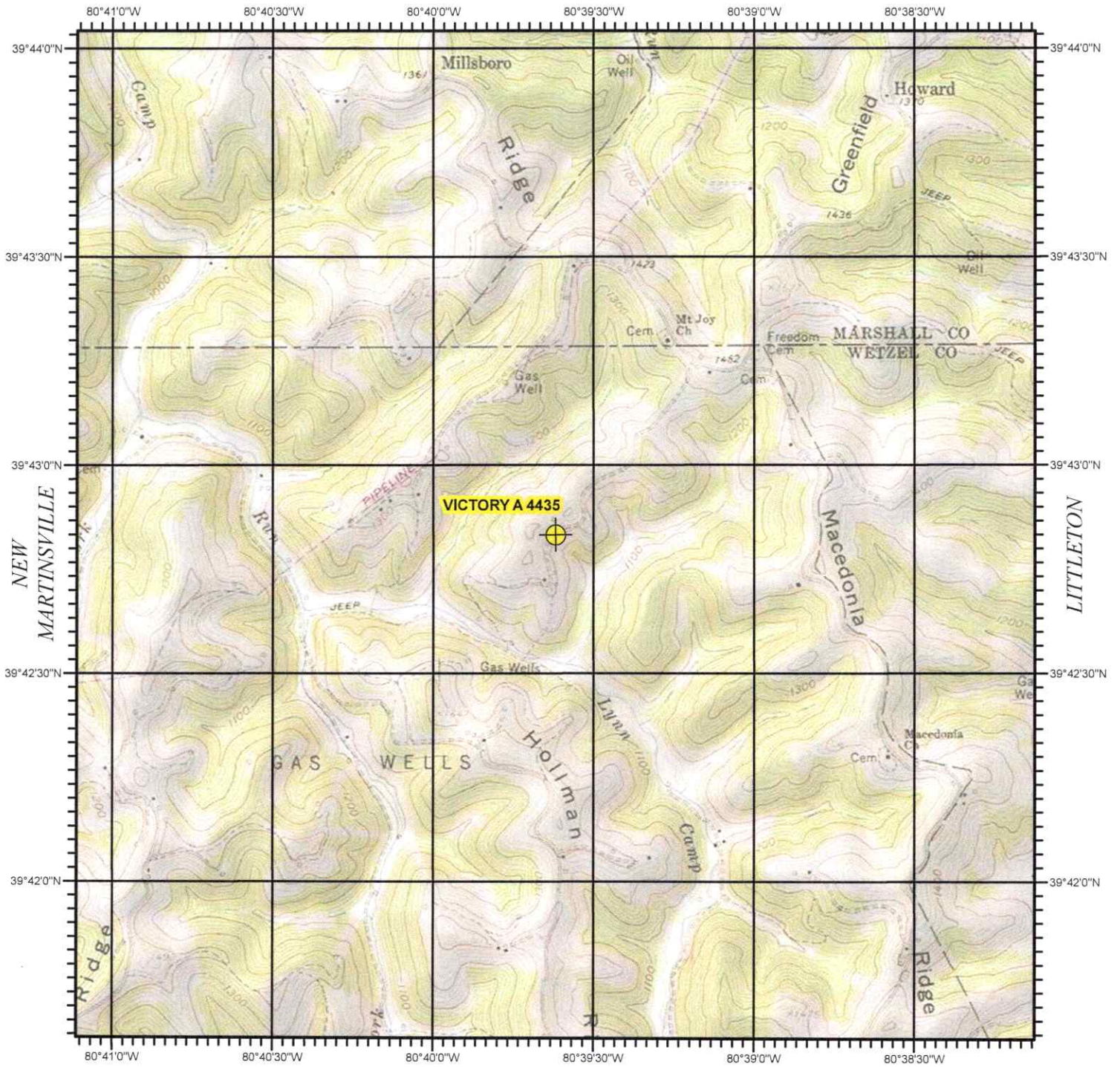
04/03/2026

Google Earth

POWHATAN POINT

GLEN EASTON

CAMERON

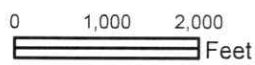
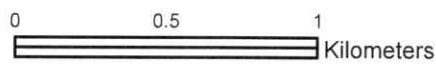
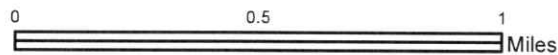


PORTERS FALLS

PINE GROVE

BIG RUN

VICTORY A 4435
WETZEL COUNTY, WV



USGS TOPOGRAPHIC QUADRANGLE
 WILEYVILLE, WV - 1976

SCALE 1:24,000

North American 1983 Datum (NAD83)

04/03/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-103-00183-00-00 WELL NO.: Victory A 4435

FARM NAME: SIMMONS, DORA C.

RESPONSIBLE PARTY NAME: Columbia Gas Transmission, LLC

COUNTY: Wetzel DISTRICT: Proctor

QUADRANGLE: Wileyville

SURFACE OWNER: Mason Dixon Farms LLC

ROYALTY OWNER: Greenfield Resources, LLC; Lucinda R. Allen; Homer L. Simmons; Gladys R. Simmons; Helen M. Reninger; Elise J. Warner, et al

UTM GPS NORTHING: 4,396,056.937

UTM GPS EASTING: 529,117.817 GPS ELEVATION: 1,306'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Paul Nels
Signature

Storage Engineer
Title

2/18/2026
Date

REC 11 2026

04/03/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4710300183

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Apr 1, 2026 at 10:49 AM

To: Brad Nelson <brad_nelson@tcenergy.com>, Stephen E McCoy <stephen.e.mccoy@wv.gov>, slemley@wvassessor.com

To whom it may concern, a plugging permit has been issued for 4710300183.

--

James Kennedy

Environmental Resource Specialist III / Permitting


WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 **4710300183.pdf**
3729K

04/03/2026