

A-1 FORM OG-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 22, CODE 1931)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES, Charleston, W. Va.

State of West Virginia

COAL OPERATOR OR COAL OWNER

Mr. Edgar B. Sims, Auditor Charleston, W. Va.

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

THE MANUFACTURERS LIGHT & HEAT COMPANY

NAME OF WELL OPERATOR

800 Union Trust Bldg., Pittsburgh, Pa.

COMPLETE ADDRESS

October 27th, 1938

PROPOSED LOCATION

Green District

Wetzel County

Well No. 3 - 3561 39° 35' 80° 40' 222000

Matilda Lantz Farm

GENTLEMEN:

deeper

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated

March 21st, 1917

, made by Matilda Lantz, widow, to

Walter Myers

, and recorded on the 15th day

of May, 1917, in the office of the County Clerk for said County in

Book 9-A, page 397

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address this day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, THE MANUFACTURERS LIGHT & HEAT CO.,

Harry H. Fowler

Land Dept. WELL OPERATOR Office Manager

800 Union Trust Building

STREET

Pittsburgh

CITY OR TOWN

Pennsylvania

STATE

09/22/2023



Address of Well Operator }

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
 ISSUED BY SECTION 5, CHAPTER 25, CODE 1951
 WEST VIRGINIA DEPARTMENT OF MINES
 OIL AND GAS SECTION

To The Department of Mines
 Charleston, W. Va.

State of West Virginia

COAL OPERATOR OR COAL OWNER
 Mr. Edgar B. Sims, Auditor
 Charleston, W. Va.

THE MANUFACTURERS LIGHT & HEAT COMPANY

NAME OF WELL OPERATOR

800 Union Trust Bldg., Pittsburgh, Pa.

CORRESPONDENCE ADDRESS

October 27/31

PROPOSED LOCATION

Green District

Weston County

Well No. 3 - 3501

Marjorie Lanter

Cooper

The undersigned well operator is entitled to drill upon the above named land or tract of land for oil and gas having the title thereto (or as the case may be) under grant or lease dated _____

March 21st, 1917

Marjorie Lanter, widow

Walter Myers

1st

May, 1917

in the office of the County Clerk for said County in _____

Page 327

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the land and in the Green District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said tract of land on which said well is located, or within 500 feet of the boundary lines of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 5 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, should be registered by or filed with the Department of Mines within the period of _____ days from the date of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth in detail as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to if necessary.

(The next paragraph is to be completed only in Department's copy.)
 Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ days before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, THE MANUFACTURERS LIGHT & HEAT CO.,

Edgar B. Sims, Auditor
 800 Union Trust Building
 Pittsburgh, Pa.
 City or Town
 Pennsylvania
 State

Address of Well Operator



09/22/2023

*Section 5. If no such objections be filed, or be found by the department of mines within said period of _____ days from the receipt of said notice and plat by the department of mines, it is hereby notified that the proposed location of such well shall be drilled and the well operator is hereby notified that the time of such drilling shall be the time of such drilling as determined by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A-10

THE MANUFACTURERS LIGHT AND HEAT COMPANY

800 UNION TRUST BUILDING

PITTSBURGH, PENNSYLVANIA

October 27th, 1938.

IN RE - Lease No. 6497 (Well 3561)
Green District
Wetzel County, W. Va.

Department of Mines,
Oil and Gas Section,
Charleston, W. Va.

Gentlemen:

We are enclosing application to drill deeper
the above numbered gas well, on what is known as the
Matilda Lantz farm of 222 acres, the location of which
is shown on the accompanying tracing marked Y-8-123.

We are also enclosing our only available well
record, as this well was purchased by our company, having
been drilled in 1919.

Very truly yours,

THE MANUFACTURERS LIGHT & HEAT COMPANY,

Harry H. Fowler
Land Department
Office Manager.

-0-



09/22/2023

A-11

October 28, 1938

State of West Virginia
Care of Edgar B. Sims, Auditor
Capitol Building
Charleston, West Virginia

Gentlemen:

A notice of proposed drilling deeper of Well No. 3-3561 on the Matilda Lantz Farm, Green District, Wetzel County, has been received from Manufacturers Light & Heat Company, Pittsburgh, Pa. A copy of the notice should have been mailed you by the well operator.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/ar

09/22/2023

A-12
November 9, 1938

The Manufacturers Light & Heat Co.
800 Union Trust Building
Pittsburgh, Pennsylvania

Gentlemen:

Duplicate Permit Wet-204 to drill Well
No. 3-3561 deeper, on the Matilda Lantz Farm, Green
District, Wetzel County, is enclosed.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/ar
enc-2

Lat39d-35'
Long80d-40'

09/22/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle Littleton
Permit No. 204

WELL RECORD

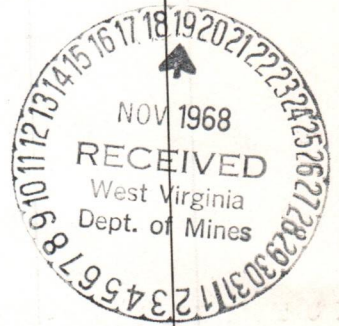
Oil or Gas Well Gas
(KIND)

Company The Manufacturers Light and Heat Company
Address 800 Union Trust Bldg., Pgh., Pa. 15219
Farm Matilda Lantz Acres 222
Location (waters) _____
Well No. 3561 Elev. 1142'
District Green County Wetzel
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 1-13-19, drilled deeper 4-10-39
Drilling completed 2-7-19, drilled deeper 5-3-39
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) _____
RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS
Fresh Water _____ Feet _____ Salt Water _____ Feet
Producing Sand _____ Depth _____

| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|-------------------|------------------|--------------|----------------|
| Size | | | Kind of Packer |
| 16 | | | |
| 13 | | | |
| 10 | 249'8" | All Casing | Size of |
| 8 1/4 | 1342'9" | left in | Depth set |
| 6 5/8 | 1930'10" | well | |
| 5 3/16 | | | |
| 4 1/2 | | | |
| 3 | | | Perf. top |
| 2 | | | Perf. bottom |
| Liners Used | | | Perf. top |
| | | | Perf. bottom |

Attach copy of cementing record.
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) _____
Name of Service Co. _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water Thickness | Depth | Remarks |
|---------------------------|-------|--------------|------|--------|-----------------------------|-------|------------------------------------|
| Mapletown Coal | | | 640 | 645 | 5 | | |
| Pittsburgh Coal | | | 895 | 900 | 5 | | |
| Freeport Coal | | | 1300 | 1310 | 10 | | |
| Little Dunkard | | | 1341 | 1352 | 11 | | |
| Big Dunkard | | | 1404 | 1458 | 54 | | |
| Gas Sand | | | 1490 | 1530 | 40 | | |
| 1st Salt Sand | | | 1618 | 1675 | 57 | | |
| 2nd Salt Sand | | | 1741 | 1795 | 54 | | |
| 3rd Salt Sand | | | 1864 | 1894 | 30 | | |
| 4th Salt Sand | | | 1900 | 1932 | 32 | | |
| Maxon Sand | | | 2007 | 2016 | | | |
| Oil at | | | 2008 | 2013 | 5 | | |
| Total Depth | | | | 2016 | | | Steel Line Measurement |
| COMMENCED DRILLING DEEPER | | | | 2016 | | | |
| Maxon sand | | | 2007 | 2055 | 48 | | |
| Slate | | | 2055 | 2062 | 7 | | |
| Little Lime | | | 2062 | 2085 | 23 | | |
| Big Lime | | | 2085 | 2122 | 37 | | |
| Big Injun sand | | | 2122 | 2362 | 240 | | Show of gas 2139' |
| Slate & Shells | | | 2362 | 2788 | 426 | | |
| Pink Rock | | | 2788 | 2790 | 2 | | |
| Slate & Shells | | | 2790 | 2933 | 184 | | |
| Gordon sand | | | 2933 | 2980 | 47 | | Gas 2933-2939) 26/10 in 2" opening |
| Slate | | | 2980 | 2990 | 10 | | |
| Sand | | | 2990 | 3000 | 10 | | |
| Slate | | | 3000 | 3074 | 74 | | |
| Total depth | | | 3074 | | | | |



09/22/2023

B Littleton

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

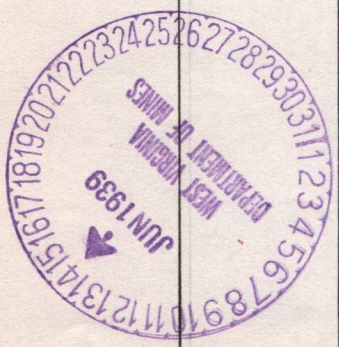
Permit No. Wet-204 Oil or Gas Well Gas
(Kind)

Company The Manufacturers Light & Heat Co.,
Address 800 Union Trust Bldg., Pittsburgh, Pa.
Farm Matilda Lantz Acres 222
Location (waters) _____
Well No. 3 - 3561 Elev. 1266
District Green County Wetzel
The surface of tract is owned in fee by Jos. R. Moore
Address Reader, W. Va.
Mineral rights are owned by The Manufacturers Light
and Heat Co. Address Pittsburgh, Pa.
Drilling commenced 4/10/39
Drilling completed 5/ 3/39
Date shot _____ Depth of shot _____
Open Flow 26/10ths Water in 2" Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 35# lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|-------------------|------------------|-----------------|----------------|
| Size | | | |
| 16 | | | Kind of Packer |
| 13 | | | |
| 10 | | | Size of |
| 8 1/4 | | | |
| 6 5/8 | <u>2149'10"</u> | <u>2149'10"</u> | Depth set |
| 5 3/16 | | | |
| 3 | | | Perf. top |
| 2 | | | Perf. bottom |
| Liners Used | | | Perf. top |
| | | | Perf. bottom |

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
COAL WAS ENCOUNTERED AT 0 FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

| Formation | Color | Hard or Soft | Top | Bottom | Oil Gas or Water | Depth Found | Remarks |
|------------------------------|-------|--------------|-------------|-------------|------------------|---------------------|---------|
| Commenced drilling deeper at | | | | <u>2016</u> | | | |
| Maxon Sand | | | <u>2007</u> | <u>2055</u> | | | |
| Slate | | | <u>2055</u> | <u>2062</u> | | | |
| Little Lime | | | <u>2062</u> | <u>2085</u> | | | |
| Big Lime | | | <u>2085</u> | <u>2122</u> | | | |
| Big Injun Sand | | | <u>2122</u> | <u>2362</u> | Show of gas | <u>2139'</u> | |
| Slate & Shells | | | <u>2362</u> | <u>2788</u> | | | |
| Pink Rock | | | <u>2788</u> | <u>2790</u> | | | |
| Slate & Shells | | | <u>2790</u> | <u>2933</u> | | | |
| Gordon Sand | | | <u>2933</u> | <u>2980</u> | Gas | <u>2933 to 2938</u> | |
| Slate | | | <u>2980</u> | <u>2990</u> | | | |
| Sand | | | <u>2990</u> | <u>3000</u> | | | |
| Slate | | | <u>3000</u> | <u>3074</u> | | | |
| Total depth | | | | <u>3074</u> | | | |



09/22/2023

B-4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Wt 204DP

Oil or Gas Well OP
(KIND)

| | | | | |
|--|-------------------------|------------------|--------------|----------------|
| Company <u>Manufacturers I & H Co</u> | Casing and Tubing | Used in Drilling | Left in Well | Packers |
| Address <u>Pitts Pa</u> | Size | | | |
| Farm <u>Martella Lane</u> | 16 | | | Kind of Packer |
| Well No. <u>3561</u> | 13 | | | |
| District <u>Green</u> County <u>Wetzel</u> | 10 | | | Size of |
| Drilling commenced | 8 1/4 | | | |
| Drilling completed | 6 5/8 | | | Depth set |
| Date shot | 5 3/16 | | | |
| Initial Open Flow | 3 | | | Perf. top |
| Open Flow after tubing | 2 | | | Perf. bottom |
| Volume | Liners Used | | | Perf. top |
| Rock Pressure | | | | Perf. bottom |
| Oil | CASING CEMENTED | SIZE | No. FT. | Date |
| Fresh water | COAL WAS ENCOUNTERED AT | FEET | INCHES | |
| Salt water | | FEET | INCHES | FEET INCHES |

Drillers' Names none

Well Abandoned and Plugged, 19

REMARKS: nothing done

Dec 15 1938
DATE

D. J. Housh
DISTRICT WELL INSPECTOR

INSPECTOR'S WELL REPORT

MADE IN U.S.A.

| | | | |
|---------------|-------------|----------------|----------------|
| Company | Well No. | County | State |
| Kind of Well | Depth | Direction | Compass |
| Kind of Rock | Top of Rock | Bottom of Rock | Bottom of Well |
| Kind of Fluid | Flow | Pressure | Temperature |
| Time of Day | Date | Inspector | Signature |

REMARKS

Well abandoned and plug set at 100 feet.

MADE IN U.S.A.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|----------------------|
| Company _____ | Size | | | Kind of Packer _____ |
| Address _____ | 16 _____ | | | |
| Farm _____ | 13 _____ | | | Size of _____ |
| Well No. _____ | 10 _____ | | | |
| District _____ County _____ | 8 1/4 _____ | | | Depth set _____ |
| Drilling commenced _____ | 6 5/8 _____ | | | |
| Drilling completed _____ Total depth _____ | 5 3/16 _____ | | | Perf. top _____ |
| Date shot _____ Depth of shot _____ | 3 _____ | | | |
| Initial open flow _____ /10ths Water in _____ Inch | 2 _____ | | | Perf. bottom _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | Liners Used _____ | | | Perf. top _____ |
| Volume _____ Cu. Ft. | | | | Perf. bottom _____ |
| Rock pressure _____ lbs. _____ hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Oil _____ bbls., 1st 24 hrs. | NAME OF SERVICE COMPANY _____ | | | |
| Fresh water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| Salt water _____ feet _____ feet | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

Remarks:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|----------------------|
| Company _____ | Size | | | |
| Address _____ | 16 | | | Kind of Packer _____ |
| Farm _____ | 13 | | | |
| Well No. _____ | 10 | | | Size of _____ |
| District _____ County _____ | 8 1/4 | | | |
| Drilling commenced _____ | 6 5/8 | | | Depth set _____ |
| Drilling completed _____ Total depth _____ | 5 3/16 | | | |
| Date shot _____ Depth of shot _____ | 3 | | | Perf. top _____ |
| Initial open flow _____ /10ths Water in _____ Inch | 2 | | | Perf. bottom _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | Liners Used | | | Perf. top _____ |
| Volume _____ Cu. Ft. | | | | Perf. bottom _____ |
| Rock pressure _____ lbs. _____ hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Oil _____ bbls., 1st 24 hrs. | NAME OF SERVICE COMPANY _____ | | | |
| Fresh water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| Salt water _____ feet _____ feet | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

09/22/2020

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|----------------------|
| Company _____ | Size | | | |
| Address _____ | 16 | | | Kind of Packer _____ |
| Farm _____ | 13 | | | |
| Well No. _____ | 10 | | | Size of _____ |
| District _____ County _____ | 8 1/4 | | | |
| Drilling commenced _____ | 6 5/8 | | | Depth set _____ |
| Drilling completed _____ Total depth _____ | 5 3/16 | | | |
| Date shot _____ Depth of shot _____ | 3 | | | Perf. top _____ |
| Initial open flow _____ /10ths Water in _____ Inch | 2 | | | Perf. bottom _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | Liners Used | | | Perf. top _____ |
| Volume _____ Cu. Ft. | | | | Perf. bottom _____ |
| Rock pressure _____ lbs. _____ hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Oil _____ bbls., 1st 24 hrs. | NAME OF SERVICE COMPANY _____ | | | |
| Fresh water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| Salt water _____ feet _____ feet | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

Remarks: _____

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

| | |
|--------------|--|
| T.D. | 3074 |
| Clay & Water | 3074- 2933 |
| Stone | 2933-2923 |
| Cement | 2923- 2913 |
| Clay & Water | 2913- 2863 |
| Bridge | 2224 |
| Stone | 2224- 2214 |
| Cement | 2214- 2204 |
| Clay & Water | 2204- 2174 |
| Stone | 2174- 2164 |
| Cement | 2164- 2154 |
| Stone | Cut 6 5/8 Casing at 1367' lift casing. |
| Cement | 1367- 1357 |
| | 1357- 1347 |
| | Cut 8 5/8 casing at 600' |
| | Run 2" vent to surface |
| | Place 5 SKS. of Cement on vent at 600' |
| | Pull 600' of 8 5/8 casing fill to surface with clay & water to 10' |
| | of surface. |
| | 10' of cement to surface. |

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
THE MANUFACTURERS LIGHT AND HEAT COMPANY

Walter A. Perine

Manager, Land, Leasing and Right of Way Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

20TH day of November, 1968.

DEPARTMENT OF MINES
Oil and Gas Division

By: *Robert H. Judd*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



11/20/68 CEN

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

The Manufacturers Light & Heat Comp
800 Union Trust Building
Pittsburgh 19 Pennsylvania

Lulu J. A. Bucher
R. D. 5, Butler, Pennsylvania

Name of Well Operator

Coal Operator

Opal B. Kiger
158 High Street, Kingwood, W. Va. 26537

Complete Address

Coal Owner

Kenneth H. Parsons
Arthurdale, West Virginia

November 8, 1968

Date

Coal Owner

Bernard L. Parsons
Rte. 4, East Grafton Rd., Fairmont, W. Va.

WELL TO BE ABANDONED

Green

District

Coal Owner

Wilda Parsons Siburt
Box 202, Blackburg, Virginia

Wetzel

County

Coal Lease or Property Owner Owner

Well No. 3561

Matilda Lantz

Farm

Address

Inspector to be notified Art Null, Box 296, Hundred, W. Va. Telephone Number 775- 5611

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

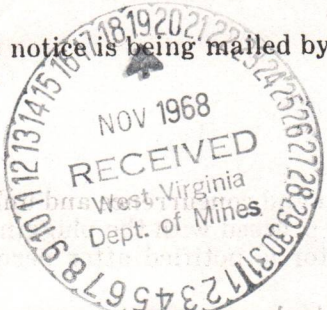
Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,
THE MANUFACTURERS LIGHT AND HEAT COMPANY

Matilda Lantz

Manager, Land, Leasing & Right of Well Operator Way

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

09/22/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WET-204-P

Permit Number

BLANKET BOND

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

The Manufacturers Light and Heat Company
800 Union Trust Building
Pittsburgh, Pennsylvania

COAL OPERATOR OR OWNER

ADDRESS

COAL OPERATOR OR OWNER

ADDRESS

LEASE OR PROPERTY OWNER

ADDRESS

COMPLETE ADDRESS

March 27, 19 69

WELL AND LOCATION

Green District

Wetzel County

Well No. 3561

Matilda Lantz Farm

STATE INSPECTOR SUPERVISING PLUGGING D.A. Null

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Wetzel

SS:

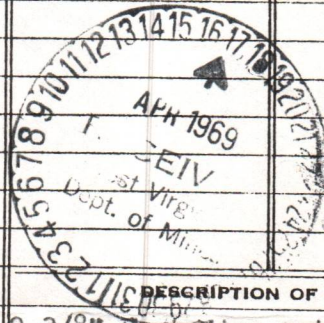
Orrin Weekley

and

James R. Sherwood

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by M. L. & H. Co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 27th day of Nov., 1968, and that the well was plugged and filled in the following manner:

| BAND OR ZONE RECORD | FILLING MATERIAL | PLUGS USED | CASING | |
|---------------------|------------------------|---|---|-------------|
| | | | CSG PULLED | CSG LEFT IN |
| FORMATION | Total Depth 3074 | SIZE & KIND | | |
| 3074-2933 | Clay & water | 6 5/8" | 1360(Tally) | 749 (Cable) |
| 2933-2923 | Stone | 8 1/4" | - | 1343(Cable) |
| 2923-2913 | Cement (2 bags) | 10" | - | 250(Cable) |
| 2913-2863 | Clay & Water | | | |
| 2224-2214 | Bridge of Stone | | | |
| 2214-2204 | Cement (2 bags) | Note: Vent pipe consists of 8 1/4" csg. | | |
| 2204-2174 | Claya & Water | from 1343' to 588' and 2 3/8" Tbg. | | |
| 2174-2164 | Stone | from 588' into surface | | |
| 2164-2154 | Cement (2 bags) | | | |
| 2154-1353 | Open hole | | | |
| 1353-1343 | Stone Bridge | | | |
| 1343-1333 | Cement (3 bags) | | | |
| 600-588 | Bridge (4 bags cement) | | | |
| 588-5 | Clay & water | | | |
| 5- Surface | Cement (6 bags) | | | |
| COAL BEAMS | | | | |
| (NAME) Mapletown | 640-645 | RECEIVED APR 11 1969 | DESCRIPTION OF MONUMENT | |
| (NAME) Pittsburgh | 895-900 | | 2 3/8" Vent pipe extends 6' above ground level with cast Iron Plaque attached, bearing the following description: M.L.& H. Co. 3561 | |
| (NAME) | | | | |
| (NAME) | | | | |



and that the work of plugging and filling said well was completed on the 27 th day of February, 19 69.

And further deponents saith not.

Sworn to and subscribed before me this 1 day of April, 1969.

My commission expires: July 25, 1970

Orrin Weekley
James R. Sherwood
Madge Madec

09/22/2023

Notary Public.

Permit No. WET-204-P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

STATEMENT OF LOGGING AND FILLING WELL

ALL REPORTS SHOULD BE MADE IN THIS FORM AND THE INFORMATION THEREON SHOULD BE FURNISHED TO THE DIVISION OF MINES AND GEOLOGY AND THE STATE GEOLOGICAL SURVEY AND THE FEDERAL BUREAU OF RESEARCH AND THE UNITED STATES GEOLOGICAL SURVEY.

The information furnished on this report is the property of the State of West Virginia and should not be disseminated outside the State without the written consent of the State Geologist.

WELL NO. 1001
WELL AND LOCATION

County: Boone
Township: ...

Owner: ...

Operator: ...

Log No. 1001

Date: ...

Log No. 1001

Log No. 1001

Log No. 1001

Log No. 1001

Log No. 1001

Log No. 1001

Log No. 1001

Log No. 1001

Log No. 1001

Log No. 1001

RECEIVED
APR 11 1988

WHOLESALE OPERATIONS
PRODUCTS SECTION



09/22/2023

B-11

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WGT-204-P

FINAL

Oil or Gas Well DAY-GAS
(KIND)

| Company <u>M.F.G. LIGHT AND HEAT</u> | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|--------------------------------|------------------|--------------|--------------|
| | Address <u>PITTSBURGH, PA.</u> | Size | | |
| Farm <u>MATILDA LANZ</u> | 16 | | | |
| Well No. <u>3561</u> | 13 | | | Size of |
| District <u>GREEN</u> County <u>WETZEL</u> | 10 | | | |
| Drilling commenced | 8 1/4 | | | Depth set |
| Drilling completed _____ Total depth _____ | 6 5/8 | | | |
| Date shot _____ Depth of shot _____ | 5 3/16 | | | Perf. top |
| Initial open flow _____ /10ths Water in _____ Inch | 3 | | | Perf. bottom |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2 | | | Perf. top |
| Volume _____ Cu. Ft. | Liners Used | | | Perf. bottom |
| Rock pressure _____ lbs. _____ hrs. | | | | |
| Oil _____ bbls., 1st 24 hrs. | | | | |
| Fresh water _____ feet _____ feet | | | | |
| Salt water _____ feet _____ feet | | | | |

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: This well site in good order for release.

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

5/6/ 1969

4-28-69
DATE

Arthur Mull
DISTRICT WELL INSPECTOR



09/22/2023



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

May 6, 1969

The Manufacturers Light & Heat Company
800 Union Trust Building
Pittsburgh, Penna. 15230

IN RE: Permit WET-204-P
Farm Matilda Lantz
Well No. 3561
District Green
County Wetzel

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

b

09/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|----------------------|
| Company _____ | Size | | | Kind of Packer _____ |
| Address _____ | 16 _____ | | | |
| Farm _____ | 13 _____ | | | Size of _____ |
| Well No. _____ | 10 _____ | | | |
| District _____ County _____ | 8 1/4 _____ | | | Depth set _____ |
| Drilling commenced _____ | 6 5/8 _____ | | | |
| Drilling completed _____ Total depth _____ | 5 3/16 _____ | | | Perf. top _____ |
| Date shot _____ Depth of shot _____ | 3 _____ | | | |
| Initial open flow _____ /10ths Water in _____ Inch | 2 _____ | | | Perf. bottom _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | Liners Used _____ | | | Perf. top _____ |
| Volume _____ Cu. Ft. | | | | Perf. bottom _____ |
| Rock pressure _____ lbs. _____ hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Oil _____ bbls., 1st 24 hrs. | NAME OF SERVICE COMPANY _____ | | | |
| Fresh water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| Salt water _____ feet _____ feet | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

Remarks:

 DATE

 DISTRICT WELL INSPECTOR

09/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|---------|
| | Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used | | | |
| CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | | |
| NAME OF SERVICE COMPANY _____ | | | | |
| COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | | |
| _____ FEET _____ INCHES _____ FEET _____ INCHES | | | | |
| _____ FEET _____ INCHES _____ FEET _____ INCHES | | | | |

Drillers' Names _____

Remarks: _____

C-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. WET-204-P Well No. 3561

COMPANY M.F.G. LIGHT AND HEAT ADDRESS PITTSBURGH, PA.

FARM MATILDA LANTR DISTRICT GREEN COUNTY WETZEL

Filling Material Used CEMENT, CLAY, STONE

Liner NONE Location Location Amount NONE Packer Location

| PLUGS USED AND DEPTH PLACED | | | BRIDGES | CASING AND TUBING | | |
|-----------------------------|-----------|------|-----------------------|-------------------|---------------|-------------|
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOST |
| <u>2923-2913</u> | | | | <u>1353</u> | <u>4 5/8"</u> | <u>577'</u> |
| <u>2214-2204</u> | | | | | | |
| <u>2164-2154</u> | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Drillers' Names ORRIN WEEKLEY, JAMES SHERWOOD

Remarks: PULLING 4 5/8" CASING. HAD 35 JOINTS OUT WHEN I LEFT JOB.



1-28-69 I hereby certify I visited the above well on this date.
DATE

Arthur Mull
DISTRICT WELL INSPECTOR
09/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|-------------------------|-------------------------|-------------------------|
| | Size | | | Kind of Packer _____ |
| | 16 | | | |
| | 13 | | | Size of _____ |
| | 10 | | | |
| | 8 1/4 | | | Depth set _____ |
| | 6 5/8 | | | |
| | 5 3/16 | | | Perf. top _____ |
| | 3 | | | Perf. bottom _____ |
| | 2 | | | Perf. top _____ |
| | Liners Used _____ | | | Perf. bottom _____ |
| | | | | |
| | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| | NAME OF SERVICE COMPANY _____ | | | |
| | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES | _____ FEET _____ INCHES | _____ FEET _____ INCHES | _____ FEET _____ INCHES |
| | _____ FEET _____ INCHES | _____ FEET _____ INCHES | _____ FEET _____ INCHES | _____ FEET _____ INCHES |

Drillers' Names _____

Remarks:

C-9

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



INSPECTOR'S PLUGGING REPORT

Permit No. WET-264-P

Well No. 3561

COMPANY M.F. G. LIGHT AND HEAT ADDRESS PITTSBURGH, PA.

FARM MATILDA LANTZ DISTRICT GREEN COUNTY WETZEL

Filling Material Used CEMENT, CLAY, STONE

NONE

NONE

Liner Location Amount Packer Location

| PLUGS USED AND DEPTH PLACED | | | BRIDGES | CASING AND TUBING | | |
|-----------------------------|-----------|------|-----------------------|-------------------|--------------|-------------|
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOST |
| <u>2923-2913</u> | | | | <u>1353</u> | <u>2 5/8</u> | <u>577'</u> |
| <u>2214-2204</u> | | | | | | |
| <u>2164-2154</u> | | | | | | |
| <u>1357-1347</u> | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Drillers' Names DARRIN WICKLEY, JAMES SHERWOOD

Remarks: CUTTING ON 8 1/4" CASING AT 600'

1-30-69 I hereby certify I visited the above well on this date.
DATE

Arthur Mull
DISTRICT WELL INSPECTOR

09/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|----------------------|
| Company _____ | Size | | | Kind of Packer _____ |
| Address _____ | 16 _____ | | | |
| Farm _____ | 13 _____ | | | |
| Well No. _____ | 10 _____ | | | Size of _____ |
| District _____ County _____ | 8 1/4 _____ | | | |
| Drilling commenced _____ | 6 5/8 _____ | | | Depth set _____ |
| Drilling completed _____ Total depth _____ | 5 3/16 _____ | | | |
| Date shot _____ Depth of shot _____ | 3 _____ | | | Perf. top _____ |
| Initial open flow _____ /10ths Water in _____ Inch | 2 _____ | | | Perf. bottom _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | Liners Used _____ | | | Perf. top _____ |
| Volume _____ Cu. Ft. | | | | Perf. bottom _____ |
| Rock pressure _____ lbs. _____ hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Oil _____ bbls., 1st 24 hrs. | NAME OF SERVICE COMPANY _____ | | | |
| Fresh water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| Salt water _____ feet _____ feet | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

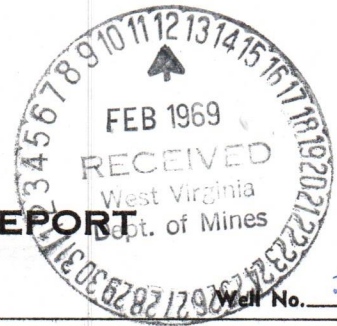
Remarks:

DATE

DISTRICT WELL INSPECTOR 09/22/2020

C-10

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



INSPECTOR'S PLUGGING REPORT

Permit No. WET-204-P Well No. 3561

COMPANY M.F.G. LIGHT AND HEAT ADDRESS PITTSBURGH, PA.

FARM MATILDA LANTZ DISTRICT GREEN COUNTY WETZEL

Filling Material Used CEMENT, CLAY, STONE

NONE NONE
Liner Location Amount Packer Location

| PLUGS USED AND DEPTH PLACED | | | BRIDGES | CASING AND TUBING | | |
|-----------------------------|-----------|------|-----------------------|-------------------|---------------|-------------|
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOST |
| <u>2923-2913</u> | | | | <u>1353</u> | <u>6 5/8"</u> | <u>577'</u> |
| <u>2214-2204</u> | | | | | | |
| <u>2164-2154</u> | | | | | | |
| <u>1357-1347</u> | | | | | | |
| <u>588-5-1395.</u> | | | | | | |
| | | | | | | |
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| | | | | | | |
| | | | | | | |

Drillers' Names ORRIN WICKLEY, JAMES SHEARWOOD

Remarks: CUT 8 1/4" AT 588'. PULLED 8 1/4" UP 10', RAN 588' 2" VENT. 5 B95. OF CEMENT ON VENT. DID NOT, OR COULD NOT PULL 8 1/4" CASING. FILLING WITH CLAY TO POINT OF MONUMENT SETTING.

2-3-69 I hereby certify I visited the above well on this date.
DATE

Arthur Null
DISTRICT WELL INSPECTOR

09/22/2023

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION**

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|----------------------|
| Company _____ | | | | |
| Address _____ | Size | | | |
| Farm _____ | 16 | | | Kind of Packer _____ |
| Well No. _____ | 13 | | | |
| District _____ County _____ | 10 | | | Size of _____ |
| Drilling commenced _____ | 8 1/4 | | | |
| Drilling completed _____ Total depth _____ | 6 5/8 | | | Depth set _____ |
| Date shot _____ Depth of shot _____ | 5 3/16 | | | |
| Initial open flow _____ /10ths Water in _____ Inch | 3 | | | Perf. top _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2 | | | Perf. bottom _____ |
| Volume _____ Cu. Ft. | Liners Used | | | Perf. top _____ |
| Rock pressure _____ lbs. _____ hrs. | | | | Perf. bottom _____ |
| Oil _____ bbls., 1st 24 hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Fresh water _____ feet _____ feet | NAME OF SERVICE COMPANY _____ | | | |
| Salt water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

Remarks:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|----------------------|
| Company _____ | Size | | | |
| Address _____ | 16 | | | Kind of Packer _____ |
| Farm _____ | 13 | | | |
| Well No. _____ | 10 | | | Size of _____ |
| District _____ County _____ | 8¼ | | | |
| Drilling commenced _____ | 6½ | | | Depth set _____ |
| Drilling completed _____ Total depth _____ | 5 3/16 | | | |
| Date shot _____ Depth of shot _____ | 3 | | | Perf. top _____ |
| Initial open flow _____ /10ths Water in _____ Inch | 2 | | | Perf. bottom _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | Liners Used | | | Perf. top _____ |
| Volume _____ Cu. Ft. | | | | Perf. bottom _____ |
| Rock pressure _____ lbs. _____ hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Oil _____ bbls., 1st 24 hrs. | NAME OF SERVICE COMPANY _____ | | | |
| Fresh water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| Salt water _____ feet _____ feet | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR
09/22/2023

E-4

THE MANUFACTURERS LIGHT AND HEAT COMPANY

800 UNION TRUST BUILDING

PITTSBURGH, PENNSYLVANIA

File

June 13th, 1939.

IN RE - Well No. 3 - 3561
Green District
Wetzel Co., WVa.

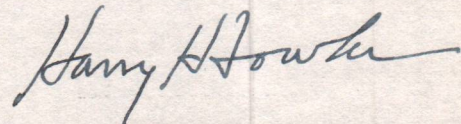
Department of Mines,
Oil and Gas Section,
Charleston, W. Va.

Gentlemen:

We are enclosing log of the drilling deeper
of the above numbered well on the Matilda Lantz farm,
under permit No. Wet-204, dated November 9th, 1938.

Very truly yours,

THE MANUFACTURERS LIGHT & HEAT COMPANY,



Land Department
Office Manager.

-0-



09/22/2023

E-5

THE MANUFACTURERS LIGHT AND HEAT COMPANY

800 UNION TRUST BUILDING



PITTSBURGH, PENNSYLVANIA

MAIL ADDRESS: POST OFFICE BOX 1196
PITTSBURGH, PENNSYLVANIA 15230

November 18, 1968

Department of Mines
Oil and Gas Division
Charleston, West Virginia

IN RE: Lease No. 6497 - Well No. 3561
222 Acres - Green District,
Wetzel County, West Virginia
Farm: Matilda Lantz

Gentlemen:

We are enclosing "Notice of Intention to Plug and Abandon Well", in triplicate and "Well Location Sketch", in duplicate, for the above mentioned well on the Matilda Lantz tract, the location being shown on the tracing marked Y-28-581. Also enclosed is "Well Record", in duplicate, for the drilling of subject well.

Very truly yours,

THE MANUFACTURERS LIGHT AND HEAT COMPANY

Walter A. Perrin
Manager
Land, Leasing and Right of Way

jcg

Enclosures



09/22/2023

MEMORANDUM FOR THE DIRECTOR, FBI



TO : SAC, NEW YORK (100-100000)

FROM : SAC, NEW YORK (100-100000)

RE: [Illegible]

NY 100-100000-1000
[Illegible]

NY 100-100000-1000

[Illegible]

[Illegible]

[Illegible]

[Illegible]

[Illegible]

66
THE MANUFACTURERS LIGHT AND HEAT COMPANY

800 UNION TRUST BUILDING



PITTSBURGH, PENNSYLVANIA

MAIL ADDRESS: POST OFFICE BOX 1196

PITTSBURGH, PENNSYLVANIA 15230

February 10, 1969

Department of Mines
Oil and Gas Division
Charleston, West Virginia

IN RE: Well No. 1337 - Thomas O'Brien
Well No. 3300 - W. P. Hubbard
Well No. 3561 - Matilda Lantz
Wetzel County, West Virginia

Gentlemen:

In reply to your letter of January 23, 1969 requesting plugging affidavits for the above wells, we submit the following information:

| <u>Permit No.</u> | <u>Well No.</u> | <u>Farm</u> | <u>District</u> | |
|-------------------|-----------------|----------------|-----------------|-------------------------------------|
| WET-1231 | 1337 | Thomas O'Brien | Greene | - work not started |
| WET-75-P | 3300 | W. P. Hubbard | Clay | - Estimated completion date 3-15-69 |
| WET-204-P | 3561 | Matilda Lantz | Greene | - Estimated completion date 3-15-69 |

We will forward the affidavits on these wells as soon as plugging is completed.

Very truly yours,

THE MANUFACTURERS LIGHT AND HEAT COMPANY

Walter A. Perrin
Manager
Land, Leasing and Right of Way

ESJ:jcg



09/22/2023

2023

Department of Health
and Human Services
Washington, DC 20201

Office of the Secretary
Department of Health
and Human Services
Washington, DC 20201

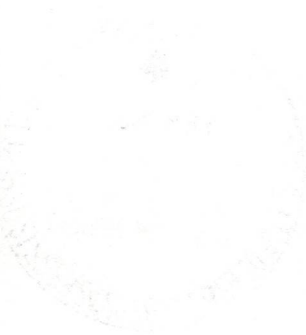
Dear Mr. [Name]:

I am pleased to inform you that your application for [Title] has been approved. You will be starting on [Date].

If you have any questions, please contact [Name] at [Phone Number].

Sincerely,
[Signature]

[Name]
[Title]
Department of Health
and Human Services



E-7

THE MANUFACTURERS LIGHT AND HEAT COMPANY

800 UNION TRUST BUILDING



PITTSBURGH, PENNSYLVANIA

MAIL ADDRESS: POST OFFICE BOX 1196

PITTSBURGH, PENNSYLVANIA 15230

April 16, 1969

Department of Mines
Oil and Gas Division
Charleston, West Virginia

IN RE: Lease No. 6497 - Well No. 3561
222 acres - Green District
Wetzel County, West Virginia
Farm: Matilda Lantz

Gentlemen:

We are enclosing 'Affidavit of Plugging and Filling Well', as
above numbered on the Matilda Lantz farm -- your Permit No. WET-204-P.

Very truly yours,

THE MANUFACTURERS LIGHT AND HEAT COMPANY

Walter A. Perrin
Manager
Land, Leasing and Right of Way

slh

Enclosure



09/22/2023

LIBRARY OF THE UNIVERSITY OF MICHIGAN



April 10, 1961

Department of History
University of Michigan
Ann Arbor, Michigan

Mr. W. H. Jones
222 South Main Street
Ann Arbor, Michigan

Dear Mr. Jones:

We are enclosing a copy of the report on the
study conducted on the history of the University of Michigan.

Very truly yours,

THE UNIVERSITY OF MICHIGAN

Richard A. Smith
Director
East, Lansing and High St. Bldg.





State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

April 22, 1969

Mr. Arthur Null
P. O. Box 296
Hundred, West Virginia

IN RE: PERMIT WET-204-P
COMPANY MANUFACTURERS LIGHT & HEAT CO
FARM MATILDA LANTZ
WELL NO. 3561
DISTRICT GREEN
COUNTY WETZEL

Dear Sir:

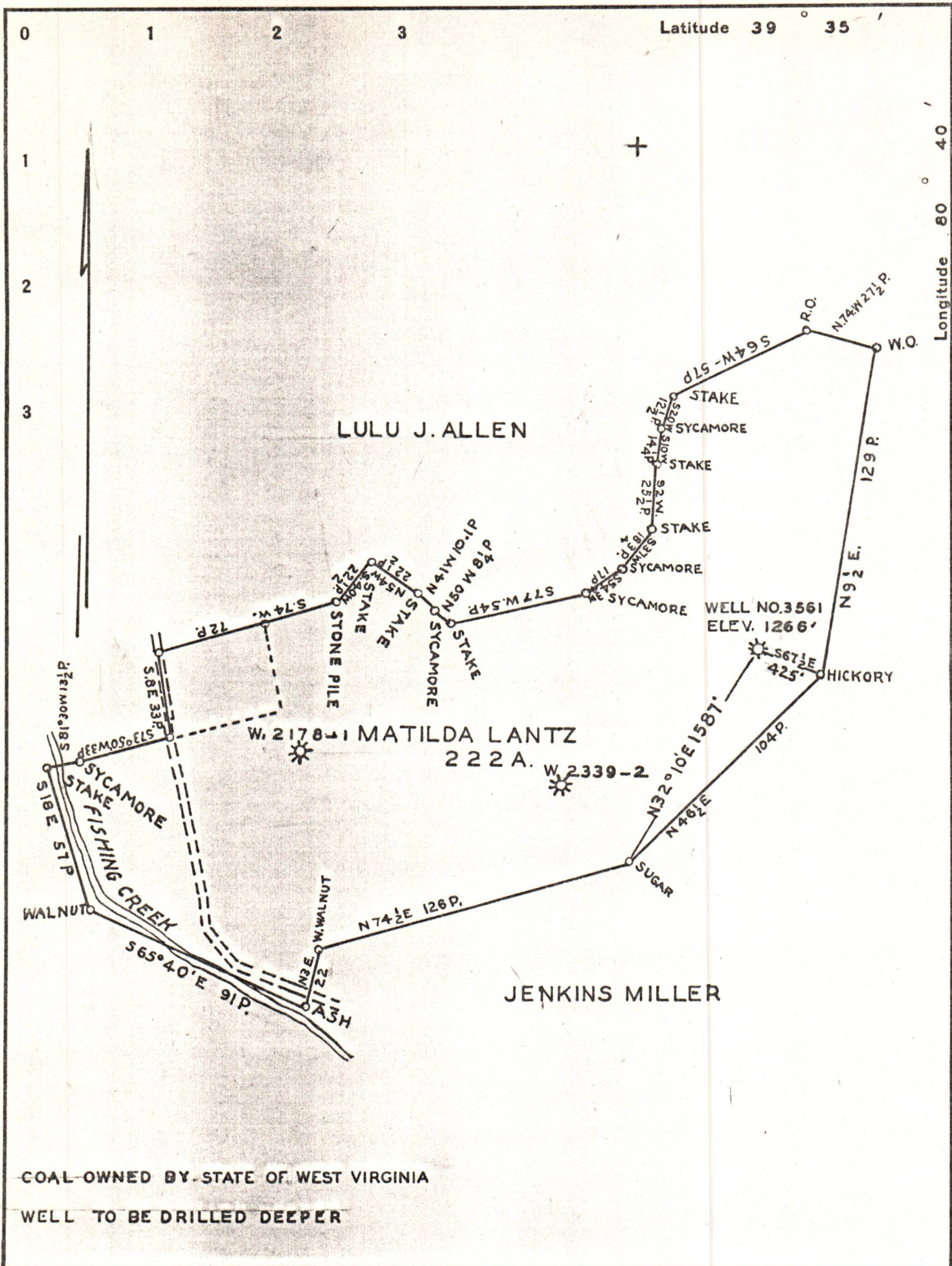
Please make a final inspection of the Well described
above.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

RLD/lis

09/22/2023



Company THE MANUFACTURERS LIGHT & HEAT CO

Address 800 UNION TRUST BLDG. PITTSBURGH PA.

Farm MATILDA LANTZ

Tract 1 Acres 222 Lease No. 6497

Well (Farm) No. 3 Serial No. 3561

Elevation (Spirit Level) 1266'

Quadrangle LITTLETON S.W.

County WETZEL District GREENE

Engineer J. Mercer

Engineer's Registration No. _____

File No. _____ Drawing No. Y-8-123

Date OCTOBER 25-1938 Scale 1" = 800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

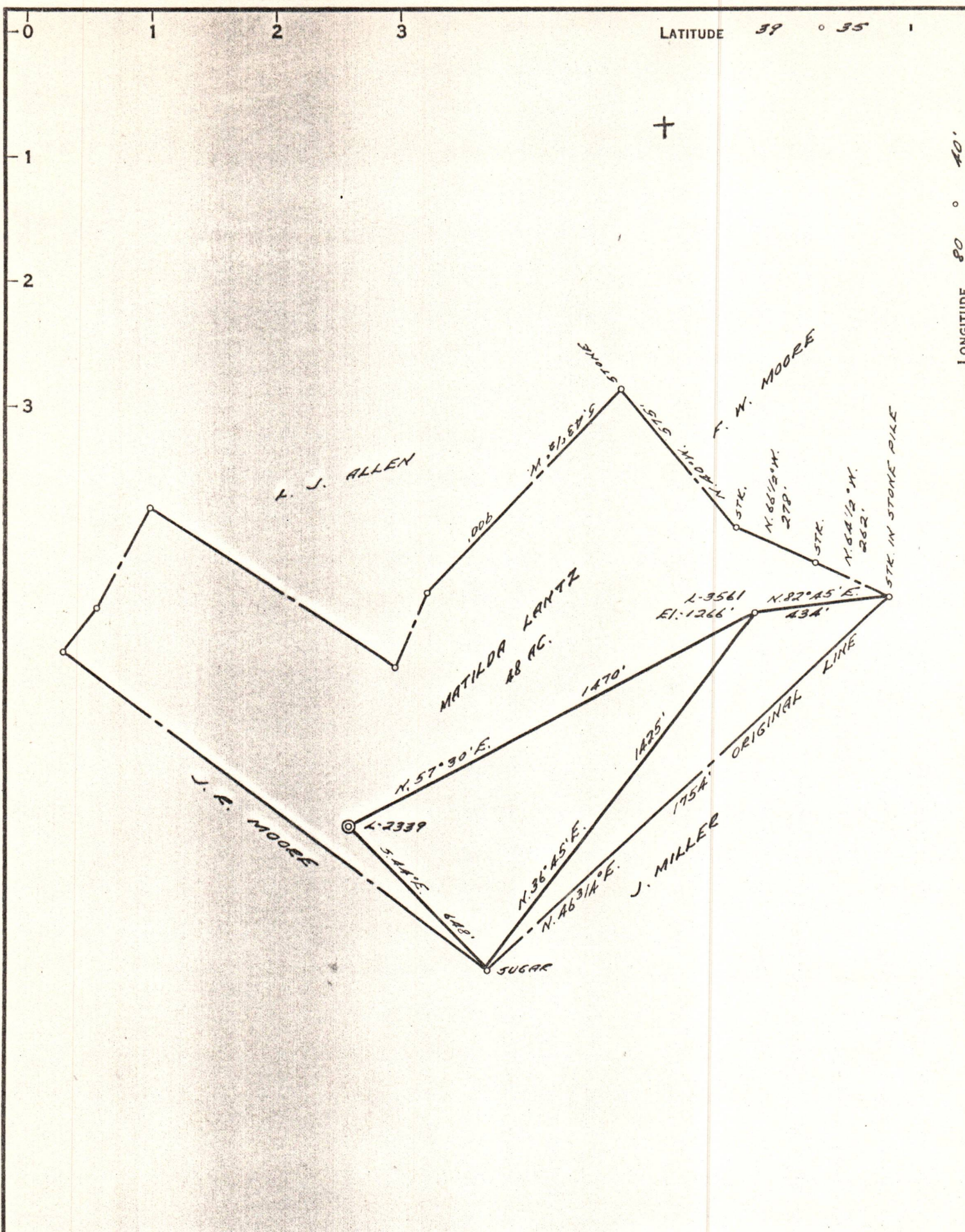
FILE NO. Wet-204

09/22/2023

† Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

11/20/68 CEN



COAL OWNED BY L. BUCHER ET AL

CORRECTED PLAT

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT 11-20-68

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
 Minimum degree of accuracy is one part in 200'

Signed Robert McMill (D.R.)

COMPANY THE MANUFACTURERS LIGHT & HEAT CO.
 ADDRESS 800 UNION TR. BLDG., PGH. PA.
 FARM MATILDA LANTZ
 MAP P-25-21 ACRES 222 LEASE NO. 6497
 WELL (FARM) NO. 3 SERIAL NO. 3561
 ELEVATION (SPIRIT LEVEL) 1142'
 QUADRANGLE LITTLETON 15'
 COUNTY WETZEL DISTRICT GREEN
 POINT OF PROVEN ELEVATION U.S.G.S. B.M. D-140

FILE NO. _____ DRAWING NO. Y-28-581
 DATE 13 NOV. 1968 SCALE 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES **09/22/2023**
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. Wet-204-P

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.