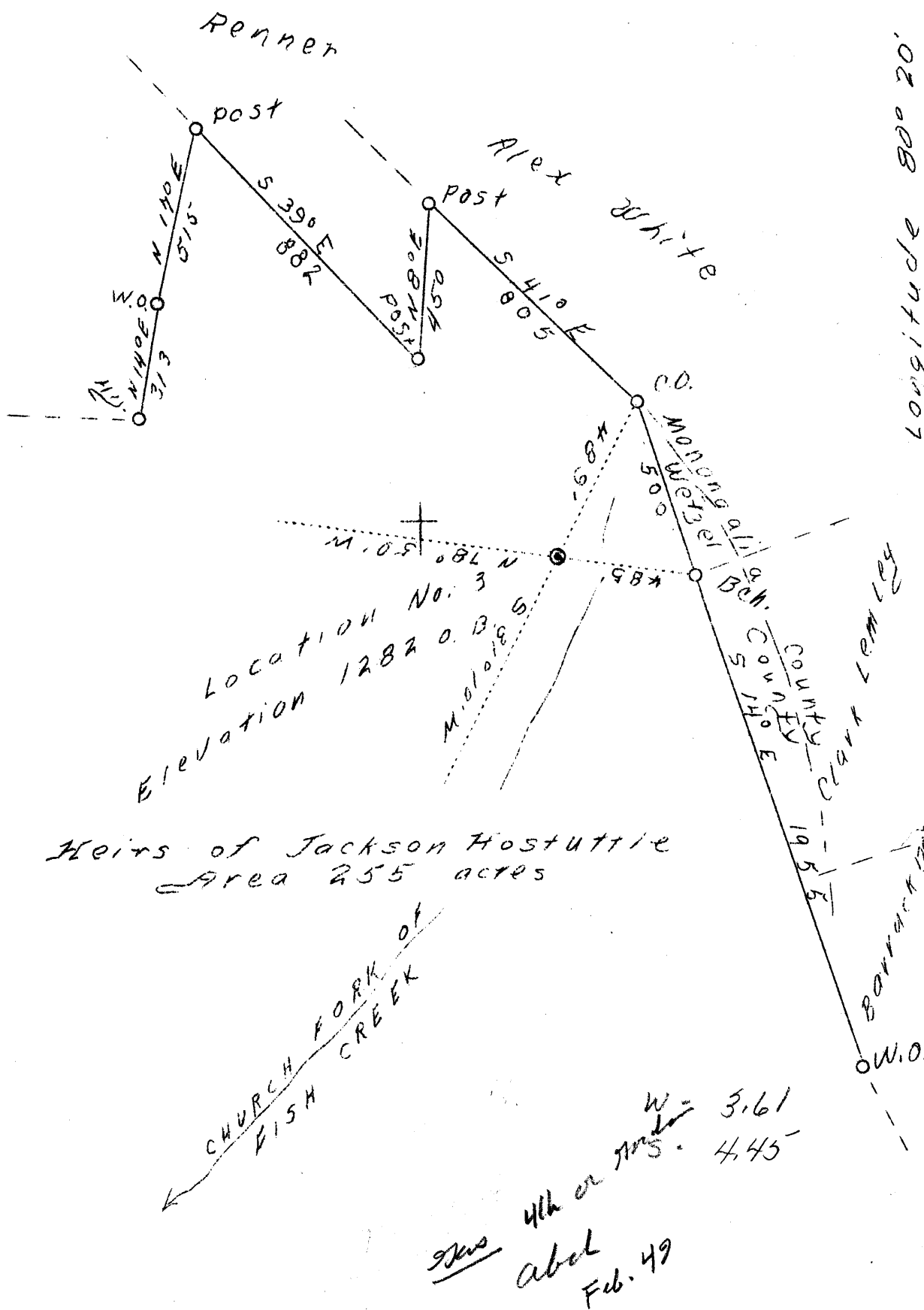


Latitude 39° 45'



Company	Null & Moorhead Gas
Address	Hundred, W. Va.
Farm	Hrs. of Jackson Hostuttie
Tract	One
Acres	255
Well No.	Three
Elevation (SP)	-
Quadrangle	Mannington, <u>N. C.</u>
County	Wetzel
District	Church
Engineer	David Weed
Eng. Reg. No.	233-16-5767
Date	Nov. 7, 1938
Scale	1" - 400'

STATE OF WEST VIRGINIA
 Department of Mines
 OIL & GAS DIVISION
 Charleston

WELL LOCATION MAP

File No. Wet - 213

WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

PRELIMINARY DATA SHEET NO. 1

File No.

Well No. **3**

Null & Moorhead Gas Company, of **Hundred, West Virginia**

on the **Jackson Hostutler Heirs** Farm

containing **256** acres. Location

Church District, in **Wetzel** County, West Virginia.

The surface of the above tract is owned in fee by **Jackson Hostutler Heirs**

of address, and the mineral rights are owned by

Jackson Hostutler Heirs of

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. **Wet-131** issued by the West Virginia Department of Mines, Oil and Gas Section,

August 25, 19**36**

Elevation of surface at top of well, **1390** Spirit Barometric.

The number of feet of the different sized casings used in the well.

13 feet **13"** size. Wood conductor

116 feet **10"** size, csg. **1549** feet **8-1/4"** sized csg.

2392 feet **6-5/8"** size, csg. sized csg.

feet size, csg. sized csg.

packer of size, set at

packer of size, set at

in casing perforated at feet to feet.

in casing perforated at feet to feet.

Coal was encountered at **820** feet; thickness **36** inches, and at **1070**

feet; thickness **48** inches; and at **1168** feet; thickness **72** inches.

Liners were used as follows: (Give details)

May 8, 19**39**

Date.

Approved, Owner.

By

(Title) **Treasurer.**

Plugged

JACKSON HOSTUTLER HEIRS WELL NO. 3

Null & Moorhead Gas Company
Hundred, West Virginia Address

COMPLETION DATA SHEET
NO. 2
FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Clay	Yellow	Soft			13	13		
Sand	Brown	Hard		13	22	9		
Clay	Yellow	Soft		22	117	95		
Slate	Gray	"		117	135	18		
Lime	White	Hard		135	147	12		
Slate	Gray	Soft		147	195	48		
Red Rock	Red	"		195	213	18		
Slate	Dark	"		213	484	271		
Shells	White	Hard		484	529	45		
Slate	Gray	Soft		529	760	231		
Lime	White	Hard		760	772	12		
BLUFF SAND	"	"		772	819	47		
Slate	Gray	Soft		819	820	1		
FAIRVIEW								
COAL	Black	"		820	823	3		
Slate	Gray	"		823	925	102		
Lime	White	Hard		925	955	30		
Slate	Gray	Soft		955	1004	49		
Lime	White	Hard		1004	1064	60		
Slate	Dark	Soft		1054	1070	6		
MAPLETOWN								
COAL	Black	"		1070	1074	4		
Shells	White	Hard		1074	1140	66		
Lime	"	"		1140	1160	20		
Slate	Dark	Soft		1160	1168	8		
PITTSBURGH								
COAL	Black	"		1168	1174	6		(S.L.M.)
Shells	White	Hard		1174	1242	68		
Red Rock	Red	Soft		1242	1248	6		
Shells	White	Hard		1248	1275	27		
Red Rock	Red	Soft		1275	1289	14		
Lime	White	Hard		1289	1296	7		
Red Rock	Red	Soft		1296	1310	14		
Lime	White	Hard		1310	1330	20		
Slate	Gray	Soft		1330	1360	30		
Red Rock	Red	"		1360	1400	40		
Lime Shells	White	Hard		1400	1443	43		
Red Rock	Red	Soft		1443	1457	14		
Shells	White	Hard		1457	1545	88		
LITTLE								
DUNKARD	"	"		1545	1615	70		
Slate	Dark	Soft		1615	1625	10		
Lime	White	Hard		1625	1658	33		
BIG								
DUNKARD	"	"		1658	1695	37		
Sand	"	"		1695	1757	62		
Slate	Dark	Soft		1757	1798	41		
Lime	Light	Hard		1798	1825	27		

Well was not shot at _____ feet; well was shot at _____ feet.

Salt Fresh water at _____ feet; salt fresh water at _____ feet.

Well was producing hole.
dry

Date _____ Approved _____ Owner _____

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

JACKSON HOSTUTTLER HEIRS WELL NO. 3

Null & Moorhead Gas Company
 Hundred, West Virginia. Address

COMPLETION DATA SHEET
 NO. 2
 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Slate	Dark	Soft		1825	1828	3		
GAS SAND	"	Hard		1828	1855	27		
Slate	"	Soft		1855	1860	5		
Sand	"	Hard		1860	1900	40		Broken
1ST SALT SAND	"	"		1900	1920	20		(Water
Slate	White	Soft		1920	1972	52		(2B. per h
2ND.SALT SAND	"	Hard		1972	2069	97		(2001-2
Slate	Dark	Soft		2069	2123	54		(Break)
3RD.SALT SAND	White	Hard		2123	2240	117		(2027-29
Lime	"	"		2240	2252	12		(Break)
Red Rock	Red	Soft		2252	2260	8		(2183-85)
Lime	White	Hard		2260	2268	8		
Red Rock	Red	Soft		2268	2308	40		
Lime (G)	Light	Hard		2308	2315	7		
Slate	Dark	Soft		2315	2335	20		
Lime	White	Hard		2335	2346	11		
Slate	Dark	Soft		2346	2354	8		
Lime	Light	Hard		2354	2365	11		
Slate	Dark	Soft		2365	2368	3		
BIG LIME	Light	Hard		2368	2450	82		
Slate	Dark	Soft		2450	2453	3		
BIG INJUN SAND	White	Hard		2453	2650	197		(Break on top
Slate	Dark	Soft		2650	2652	2		(Big Injun.
Lime	White	Hard		2652	2675	23		(Show of gas
Slate	Light	Soft		2675	2710	35		(2474'
Lime	White	Hard		2710	2718	8		(Break 2533-35'
Slate	Dark	Soft		2718	2728	10		
Lime	Light	Hard		2728	2758	30		
Sand	White	"		2758	2778	20		
Slate	Dark	Soft		2778	2800	22		
Lime	Light	Hard		2800	2840	40		
Slate	"	Soft		2840	2855	15		
Lime	White	Hard		2855	2860	5		
Slate	Dark	Soft		2860	3010	150		
Lime	White	Hard		3010	3025	15		
" (Shells	Dark	Soft		3025	3110	85		
" (Gritty	White	Hard		3110	3119	9		
Slate	Dark	Soft		3119	3126	7		
50-FT.SAND	Light	Hard		3126	3174	48		(Break 3239-42
Slate	"	Soft		3174	3175	1		(S.L.M
30-FT.SAND	White	Hard		3175	3240	65		Gas 3208-10
Pink Rock	Pink	Soft		3240	3243	3		" 3228-30
								(Break 3193-95

Well was not shot at shot
 feet; well was shot at feet.

Salt Fresh water at salt
 feet; fresh water at feet.

Well was producing hole.
 dry

Approved
 Date Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

JACKSON HOSTUTLER HEIRS WELL NO. 3

Null & Moorhead Gas Company
 Hundred, West Virginia Address

COMPLETION DATA SHEET
 NO. 2
 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
GORDON								
STRAY	White	Hard		3243	3271	28		
Slate	Light	Soft		3271	3287	16		
Sand	White	Hard		3287	3302	15		
Pink Rock	Pink	Soft		3302	3304	2		
GORDON								
SAND	White	Hard		3304	3350	46		
Slate	Light	Soft		3350	3355	5		
Lime (G)	"	Hard		3355	3362	7		
Slate	Dark	Soft		3362	3365	3		
4TH. SAND	White	Hard		3365	3399	34		
Slate	Light	Soft		3399	3424	25		
5TH. SAND	White	Hard		3424	3447	23		
Slate	Light	Soft		3447	3451	4		
Total Depth							3451.	

Well was ~~not~~ shot at 3198'-6" to 3206'-6" feet; well was shot at feet.

Salt salt
 Fresh water at feet; fresh water at feet.

Well was producing hole.
~~dry~~

May 8, 1939 Approved
 Date Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

By Treas.

Pluged

FORM 1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Jackson Hostutler Heirs, Hundred, W. Va. Null & Moorhead Gas Company
COAL OPERATOR NAME OF WELL OPERATOR

B.F. Sterling, Uniontown, Pa. Hundred, West Virginia.
ADDRESS COMPLETE ADDRESS

COAL OPERATOR PROPOSED LOCATION
November 25, 1938

ADDRESS Church District

COAL OPERATOR Wetzel County

ADDRESS Well No. 3

GENTLEMEN: Jackson Hostutler Heirs Farm

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated

June 29, 1936, made by Jackson Hostutler Heirs, to

Null & Moorhead Gas Company, and recorded on the 24th day

of July 1936, in the office of the County Clerk for said County in

Book 31-A, page 222-224.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators (if any) above named as addressees.

The above named coal operators (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators at their above shown respective address ~~*****~~ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Null & Moorhead Gas Co
WELL OPERATOR

Address of Well Operator }

By R. W. Bennett Secy.
STREET

Hundred, West Virginia.
CITY OR TOWN

STATE

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Jackson Hostutler Heirs,
COAL OPERATOR OR COAL OWNER

Hundred, West Virginia.
ADDRESS

B.F. Stirling,
COAL OPERATOR OR COAL OWNER

Uniontown, Pennsylvania.
ADDRESS

LEASE OR PROPERTY OWNER

ADDRESS

Null & Moorhead Gas Company.

NAME OF WELL OPERATOR

Hundred, West Virginia.

COMPLETE ADDRESS

May 29, 1939

WELL TO BE ABANDONED

Church District

Wetzel County

Well No. 3

Jackson Hostutler Heirs Farm

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 5th day of June, 1939, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator.

By _____ Treas.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

PERMIT NUMBER

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

- Fill with non-porous material from 3451' (bottom of hole) to 3155' (20' above lowest producing stratum).
- Drive 3' X 6" solid wood plug from 3155' to 3152'.
- Fill with cement from 3152' to 3142'.
- Bridge at 2680'.
- Fill with non-porous material from 2680' to 2433'.
- Drive 3' X 6" solid wood plug from 2433' to 2430'.
- Fill with cement from 2430' to 2020'.
- Pull 6-5/8" casing.
- Bridge at 2270'.
- Fill with non-porous material from 2270' to 1880'.
- Drive 3' X 8" solid wood plug from 1880' to 1877'.
- Fill with cement from 1877' to 1867'.
- Bridge at 1725'.
- Fill with non-porous material from 1725' to 1525' (pulling 8-1/4" casing as hole is being filled).
- Drive 3' X 10" solid wood plug from 1525' to 1522'.
- Fill with cement from 1522' to 1512'.
- Bridge at 1204'.
- Fill with cement from 1204' to 1148'.
- Fill with non-porous material from 1148' to 1104'.
- Fill with cement from 1104' to 1050'.
- Fill with non-porous material from 1050' to 132' (16' below 10" casing).
- Drive 3' X 10" solid wood plug from 132' to 129'.
- One sack of cement on top of plug.
- Fill with non-porous material from 129' to top of hole.
- Erect proper marker.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

..... Well Operator.
By ~~coal owner or coal operator, or any available adjacent lease or~~ **Treas.**

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this.....day of....., 193.....

DEPARTMENT OF MINES
Oil and Gas Division

By:.....

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

PARTICIPANTS:

DATE: NOV 10 1982

BUYER-SELLER C

WELL OPERATOR: Natural Gas of West Virginia, Inc.

FIRST PURCHASER: Consolidated Gas Supply Corp.

004228

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
820516 - 108-103 = 0213
 Use Above File Number on all Communications
 Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 ✓ Items not completed - Line No. 70 + 810 b,c
- 2. IV-1 Agent ✓ R. L. Hayhurst
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat 1
- 5. IV-35 Well Record ✓ Drilling ✓ Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production 15 Months years
- 8. IV-40 90 day Production 70 Days off line: _____
- 9. IV-48 Application for certification. Complete? ✓
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? ✓ Affidavit Signed ✓
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 12-16-38 Date completed no record Deepened _____
- (5) Production Depth: 3228-30, 3208-3210, 3200
- (5) Production Formation: Slate, 30 ft
- (5) Final Open Flow: NA
- (5) After Frac. R. P. NA
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 3774 / 365 = 10.3 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 856 / 90 = 9.5 MCF
- (8) Line Pressure: 20 # PSIG from Daily Rep
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? ✓ Notarized? ✓
- Does official well record with the Department confirm the submitted information? NO
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

B

<p>1.0 API well number: (If not available, leave blank. 14 digits.)</p>	<p style="font-size: 1.2em;">47-103-0213</p>												
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form.)</p>	<p style="font-size: 1.2em;">108</p> <p style="font-size: 0.8em;">Section of NGPA Category Code</p>												
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p style="font-size: 1.2em;">unknown</p> <p style="font-size: 0.8em;">feet</p>												
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p style="font-size: 1.2em;">NATURAL Gas of WVA, Inc. Unknown</p> <p style="font-size: 0.8em;">Name Seller Code</p> <p style="font-size: 1.2em;">Box 335</p> <p style="font-size: 0.8em;">Street</p> <p style="font-size: 1.2em;">Hundred WV. 26595</p> <p style="font-size: 0.8em;">City State Zip Code</p>												
<p>5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p>	<p style="font-size: 1.2em;">Unknown</p> <p style="font-size: 0.8em;">Field Name</p> <p style="font-size: 1.2em;">WETZEL WV.</p> <p style="font-size: 0.8em;">County State</p>												
<p>(b) For OCS wells:</p>	<p style="font-size: 0.8em;">Area Name Block Number</p> <p style="font-size: 0.8em;">Date of Lease:</p> <table style="width:100%; border: none;"> <tr> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> <td style="border: none;"> </td> </tr> <tr> <td style="border: none; font-size: 0.8em;">Mo.</td> <td style="border: none; font-size: 0.8em;">Day</td> <td style="border: none; font-size: 0.8em;">Yr.</td> <td colspan="3" style="border: none; font-size: 0.8em;">OCS Lease Number</td> </tr> </table>							Mo.	Day	Yr.	OCS Lease Number		
Mo.	Day	Yr.	OCS Lease Number										
<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p style="font-size: 1.2em;">Hostuttle #3</p>												
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p> </p>												
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p style="font-size: 1.2em;">Consolidated Gas Supply Corp. 004228</p> <p style="font-size: 0.8em;">Name Buyer Code</p>												
<p>(b) Date of the contract:</p>	<p style="font-size: 1.2em;">11/21/82</p> <p style="font-size: 0.8em;">Mo. Day Yr.</p>												
<p>(c) Estimated annual production:</p>	<p style="font-size: 1.2em;">3.6</p> <p style="font-size: 0.8em;">Mcf.</p>												
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	<table border="1" style="width:100%; border-collapse: collapse; font-size: 0.8em;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">0.976</td> <td style="text-align: center;">-</td> <td style="text-align: center;">-</td> <td style="text-align: center;">0.976</td> </tr> <tr> <td style="text-align: center;">3.314</td> <td style="text-align: center;">-</td> <td style="text-align: center;">-</td> <td style="text-align: center;">3.314</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	0.976	-	-	0.976	3.314	-	-	3.314
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)										
0.976	-	-	0.976										
3.314	-	-	3.314										
<p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p>	<table border="1" style="width:100%; border-collapse: collapse; font-size: 0.8em;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">0.976</td> <td style="text-align: center;">-</td> <td style="text-align: center;">-</td> <td style="text-align: center;">0.976</td> </tr> <tr> <td style="text-align: center;">3.314</td> <td style="text-align: center;">-</td> <td style="text-align: center;">-</td> <td style="text-align: center;">3.314</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	0.976	-	-	0.976	3.314	-	-	3.314
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)										
0.976	-	-	0.976										
3.314	-	-	3.314										
<p>9.0 Person responsible for this application:</p>	<p style="font-size: 1.2em;">R. L. Hayhurst President</p> <p style="font-size: 0.8em;">Name Title</p> <p style="font-size: 1.2em;">R. L. Hayhurst</p> <p style="font-size: 0.8em;">Signature</p> <p style="font-size: 1.2em;">5-3-82 304-472-3254</p> <p style="font-size: 0.8em;">Date Application is Completed Phone Number</p>												

Agency Use Only
Date Received by Juris. Agency
MAY 14 1982
Date Received by FERC

48WC
/8]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 5-3 1982

Operator's Well No. Hastattle #3

API Well No. 47 - WETZEL - 213
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. (If Applicable)

WELL OPERATOR NATURAL GAS of West Virginia, INC DESIGNATED AGENT SAME

ADDRESS Box 335 ADDRESS _____

HUNDRED, West Virginia 26575

Gas Purchase Contract No. 1368 and Date 12-20-43
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser Consolidated Gas Supply Corporation

445 W. Main St.
(Street or P. O. Box)

Clarksburg, West Virginia 26301
(City) (State) (Zip Code)

FERC Seller Code Not Assigned

FERC Buyer Code 004228

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Name (Print) _____ Title _____

Signature R. L. Hayhurst

Street or P. O. Box _____

City _____ State _____ (Zip Code) _____

()
Area Code _____ Phone Number _____

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1976. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 106 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

MAY 14 1982

Date received by Jurisdictional Agency

By [Signature]
Title _____