

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

GARNEGIE NATURAL GAS COMPANY
NAME OF WELL OPERATOR
JOHN FRICK BUILDING
PITTSBURGH, PA.
COMPLETE ADDRESS

1/2 - HOPE CONSTRUCTION & REFINING CO.,
COAL OPERATOR OR COAL OWNER
CLARKSBURG, W. VA.
ADDRESS

July 31, 1911
PROPOSED LOCATION

1/2 - STATE OF WEST VIRGINIA
COAL OPERATOR OR COAL OWNER

GRANT
District

ADDRESS

WESTERN
County

HOPE CONSTRUCTION & REFINING CO.,
OWNER OR MINERAL RIGHTS

Well No. C-1500
Farm

CLARKSBURG, W. VA.
ADDRESS

ENTIREMENT:
The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated

OCTOBER 14, 1908, made by BENJAMIN THOMAS OIL COMPANY and THE

PARKER and REYNOLDS OIL CO. to GARNEGIE NATURAL GAS CO., and recorded on the 31st day

of AUGUST, 1911, in the office of the County Clerk for said County in Book 2-A, page 130.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

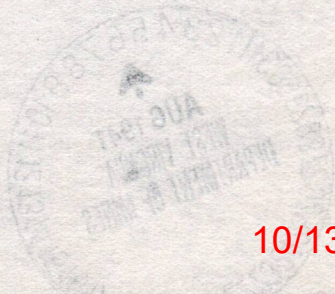
The undersigned well operator is informed and believes there are no coal operators operating beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
GARNEGIE NATURAL GAS COMPANY,
WELL OPERATOR
JOHN FRICK BUILDING
PITTSBURGH, PA.
CITY OR TOWN
WEST VIRGINIA
STATE

Address
of
Well Operator



10/13/2023

Section 3 of said Code. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the date of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number

A-10

August 6, 1941

Hope Construction & Refining Company
445 West Main Street
Clarksburg, West Virginia

Gentlemen:

A notice of proposed location of Well No. 6-1565 on the Mike Barr Farm, Grant District, Wetzel County, has been received from Carnegie Natural Gas Company, Pittsburgh, Pennsylvania. A copy of the notice and location plat should have been mailed you by the well operator.

If you have any objections to the proposed location please file same not later than August 16, 1941.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/am

10/13/2023

HOPE CONSTRUCTION AND REFINING COMPANY

445 WEST MAIN STREET

CLARKSBURG, W.VA.

A-11

File wet-262
OR

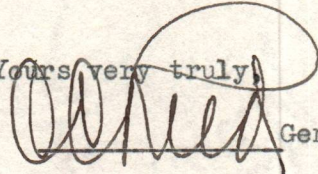
August 11, 1941.

Department of Mines.
Oil and Gas Division,
Charleston, W.Va.

Attention Marie E. Griffith:-

We have received notice and location plat for proposed location of the Carnegie Natural Gas Company No.6-1565 on the Mike Barr farm, Grant District, Wetzel County, and beg to advise that we have no objections to this proposed location.

Yours very truly



Gen. Sup't.



10/13/2023

A-12

August 16, 1941

Carnegie Natural Gas Company
1014 Frick Building
Pittsburgh, Pennsylvania

Gentlemen:

Permit WET-262 to drill Well No. G-1505 on the
Mike Barr Farm, Grant District, Wetzel County, is enclosed.

Very truly yours,

Secretary
OIL AND GAS DIVISION

HO/am
enc-2

Lat39d-35'
Long80d-30'

10/13/2023

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. WET-262

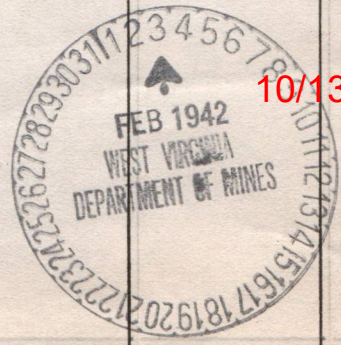
Oil or Gas Well OIL
(Kind)

Company Carnegie Natural Gas Company,
 Address 1014 Fitek Building, Pittsburgh, Pa.
 Farm Mike Barr Acres 100 1/4
 Location (waters) North Fork of Fishing Creek,
 Well No. 6, E-1565. Elev. 1198'
 District Grant County Wetzel
 The surface of tract is owned in fee by SEE REVERSE SIDE
 Address _____
 Mineral rights are owned by HOPE CONSTRUCTION and
REFINING COMPANY Address CLARKSBURG, W.VA.
 Drilling commenced October 11th, 1941.
 Drilling completed November 21st, 1941.
 Date shot _____ Depth of shot _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume 300,000 Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil 150 bbls., 1st 24 hrs.
 Fresh water 5 B. at 175' feet _____ feet
 Salt water 1 B. 1910-1913 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>OWS Bottom Hole</u>
13			Size of <u>8 1/2" x 6 3/8" 20#</u>
10	<u>525'</u>	<u>525'</u>	Depth set <u>22 1/4'</u>
8 1/4	<u>1375</u>	<u>1375</u>	
6 5/8	<u>2244</u>	<u>2244</u>	
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 COAL WAS ENCOUNTERED AT 469 FEET _____ INCHES
617 FEET _____ INCHES 707 FEET _____ INCHES
1122 FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Clay	Yellow	Soft		20			
Lime	Light	Hard	20	37			
Slate	Light	Soft	37	65			
Sand	Light	Hard	65	78			
Slate	Dark	Soft	78	110			
Lime	Light	Hard	110	130			
Slate	Dark	Soft	130	150			
Rock	Red	Soft	150	177			
Lime	Light	Hard	177	190			
Slate	Dark	Soft	190	237			
Lime	Light	Hard	237	268			
Slate	Light	Soft	268	280			
Lime	Light	Hard	280	297			
Slate	Dark	Soft	297	322			
Lime	Light	Hard	322	345			
Rock	Red	Soft	345	373			
Lime	Light	Hard	373	448			
Slate	Light	Soft	448	469			
Fairview Coal	Black	Soft	469	473			
Slate	Light	Soft	473	485			
Lime	Light	Hard	485	555			S.L. run at 522
Slate	Dark	Soft	555	570			
Rock	Red	Soft	570	582			
Slate	Dark	Soft	582	600			
Lime	Light	Hard	600	617			
Coal	Dark	Soft	617	622			
Lime	Light	Hard	622	707			
Mapletown Coal	Black	Soft	707	710			S.L. run at 710
Lime	Light	Hard	710	717			
Slate	Dark	Soft	717	730			
Lime	Light	Hard	730	815			
Slate & Shells	Dark	Soft	815	905			
Lime	Light	Hard	905	920			
Murphy Sand	Light	Hard	920	947			
Slate	Dark	Soft	947	968			
Lime	Light	Hard	968	985			
Sand	Light	Hard	985	1005			
Lime	Light	Hard	1005	1040			
Rock	Red	Soft	1040	1057			
Lime	Light	Hard	1057	1100			



B-3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

QU



INSPECTOR'S WELL REPORT

Permit No. Wet 262

Oil or Gas Well
(KIND)

Company	Casing and Tubing	Used in Drilling	Left in Well	Packers
<u>Carnegie Nat Gas Co.</u>	Size			
<u>Pittsburgh Pa</u>	16			Kind of Packer
<u>Mike Barr</u>	13			
<u>6-1565</u>	10			Size of
<u>Grant</u> County <u>Wetzel</u>	8 1/4			
<u>Drilling commenced</u> <u>E1 1198'</u>	6 5/8			Depth set
<u>Drilling completed</u> Total Depth <u>2359</u>	5 3/16			
<u>Date shot</u> Depth of shot	3			Perf. top
<u>Initial Open Flow</u> /10ths Water in <u>Inch</u>	2			Perf. bottom
<u>Open Flow after tubing</u> /10ths Merc. in <u>Inch</u>	Liners Used			Perf. top
<u>Volume</u> Cu. Ft.				Perf. bottom
<u>Rock Pressure</u> lbs. hrs.	CASING CEMENTED	SIZE	No. FT.	Date
<u>Oil</u> <u>2354'</u> bbls., 1st 24 hrs.				
<u>Fresh water</u> feet feet	COAL WAS ENCOUNTERED AT	FEET	INCHES	
<u>Salt water</u> feet feet		FEET	INCHES	FEET INCHES
		FEET	INCHES	FEET INCHES

Record sent in to Hope Const + Ret office at Sistersville.

Drillers' Names Jake Wilson

Well Abandoned and Plugged _____, 19____

REMARKS: Very large oil well flowed 100 bbls in 2 hrs but as only 1 Tank available No test could be made. Est. 500 to 1000 bbls. Oil Rights owned by Hope - so well will be transferred to them.

Dec 2 1941
DATE

D. Courtney
DISTRICT WELL INSPECTOR

10/13/2023

