



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, April 23, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 3617
47-103-00266-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

A handwritten signature in black ink that reads 'Jason Harmon'.

Operator's Well Number:
Farm Name: ESTEP, WILLIAM
U.S. WELL NUMBER: 47-103-00266-00-00
Vertical Plugging
Date Issued: 4/23/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date February 17, 2026
2) Operator's
Well No. Victory A 3617
3) API Well No. 47-103 - 00266-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage X) Deep ____ / Shallow X

5) Location: Elevation 1447' Watershed Fish Creek
District Proctor County Wetzel Quadrangle Wileyville

6) Well Operator Columbia Gas Transmission, LLC 7) Designated Agent Brad Nelson, Storage Engineer
Address 1700 MacCorkle Avenue S.E., P.O. Box 1273 Address 455 Racetrack Road
Charleston, WV 25325 Washington, PA 15301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Stephen E. McCoy Name Next LVL Energy, LLC
Address 13016 Indian Creek Rd. Address 736 W. Ingomar Road, Unit 268
Jacksonburg, WV 26377 Ingomar, PA 15127

10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2026.02.25 18:34:32 -05'00' Date _____

04/24/2026

WELL JOB PLAN		STS Well Engineering & Technology		PAGE 3	DATE JOB PREPARED: 3/16/2024
Objective: Plug and Abandon Well				LAST PROFILE UPDATE:	
TITLE: Plug and Abandonment			WORK TYPE: WR		
FIELD: Victory A	WELL: 3617				
STAT: WV	SHL (Lat/Long):	0 0	API: 47-103-00266		
TWP: Proctor	BHL (Lat/Long):	0 0	CNTY: Wetzel		

PROCEDURE

Note that either a threaded 7" drilling valve, or a 7-1/16" x 7" 8rd companion flange plus 7-1/16" gate valve, is required to perform P&A.

Because well is located in an area in which coal resources are extracted, this procedure incorporates performing casing cuts across Pittsburgh Coal, which is normally the preferred method of plugging for coal operator. If coal operator requests alternate method then procedure will require modifications.

Note: Use Class A or Class L cement.

- 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
- 2 Notify landowner.
- 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
- 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 5 Notify environmental inspector prior to beginning work.
- 6 If required, notify State/Federal regulatory agencies prior to beginning work.
- 7 ~~Disconnect well line.~~
- 8 Install ECD's per EM&CP. Prepare access road and well site.
- 9 Service all wellhead valves.
- 10 Document initial casing and annular pressures.
- 11 Flow well to gauge strength of flow - records indicate little to no flow.
- 12 Kill well with kill weight fluid - consult with WET engineer on minimum required density.

Obtain waiver from TC Energy WET Manager/Team Leader to perform next Steps without the presence of a wellbore barrier.

EXPEDITE PERFORMING TASK.

- 13 Remove restricted wellhead components and install either a threaded drilling valve or companion flange plus 7-1/16" gate valve.
- 14 Obtain CBL from TD to surface - keep hole full of fluid.
* Results of CBL may require modifications to procedure. Consult with WET engineer.
- 15 MIRU service rig.
- 16 NU double ram (blind bottom + pipes top) and annular BOPs. Pressure test BOPs low/high 250/1000 psig.
- 18 RIH with carbide rotary shoe and clean to hard TD.
- 19 Install balanced cement plug(s) from TD to 2000'. Pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 2140' install second cement plug. WOC 4 hrs, tag, and TOOH.
- 20 Install cast-iron DBP above cement plug.

* The following procedure assumes cement top behind 7" csg is shallower than Pittsburgh Coal. If cement top is deeper than Pittsburgh Coal then procedure will require modifications - consult with WET engineer and coal operator.
** Verify depth of Pittsburgh Coal with TC Energy geologist and correlate to rig floor.
- 21 RIH and install balanced cement plug(s) from top of BP to 1300' (approx 75' below base of Pittsburgh Coal).
- 22 Perform cuts in 1 foot increments starting from 1 foot below base of Pittsburgh Coal to 1 foot above top of Pittsburgh Coal using multi-string cutter.
- 23 RIH and install balanced cement plug(s) from top of last cement plug to depth of cement top behind 7" csg. TOOH.
- 24 ND BOPs and remove remainder of wellhead.
- 25 Cut/pull all 7" and 8-5/8" csg that is free.
* Do no pull 10-3/4" csg - leave in well in the event future well intervention required.
- 26 RIH and install balanced cement plug(s) from top of last cement plug to surface.
- 27 Grout behind 10-3/4" as deep as possible.
- 28 Install casing monument with API number affixed.
- 29 ~~Abandon well line.~~
- 30 Reclaim road and location.

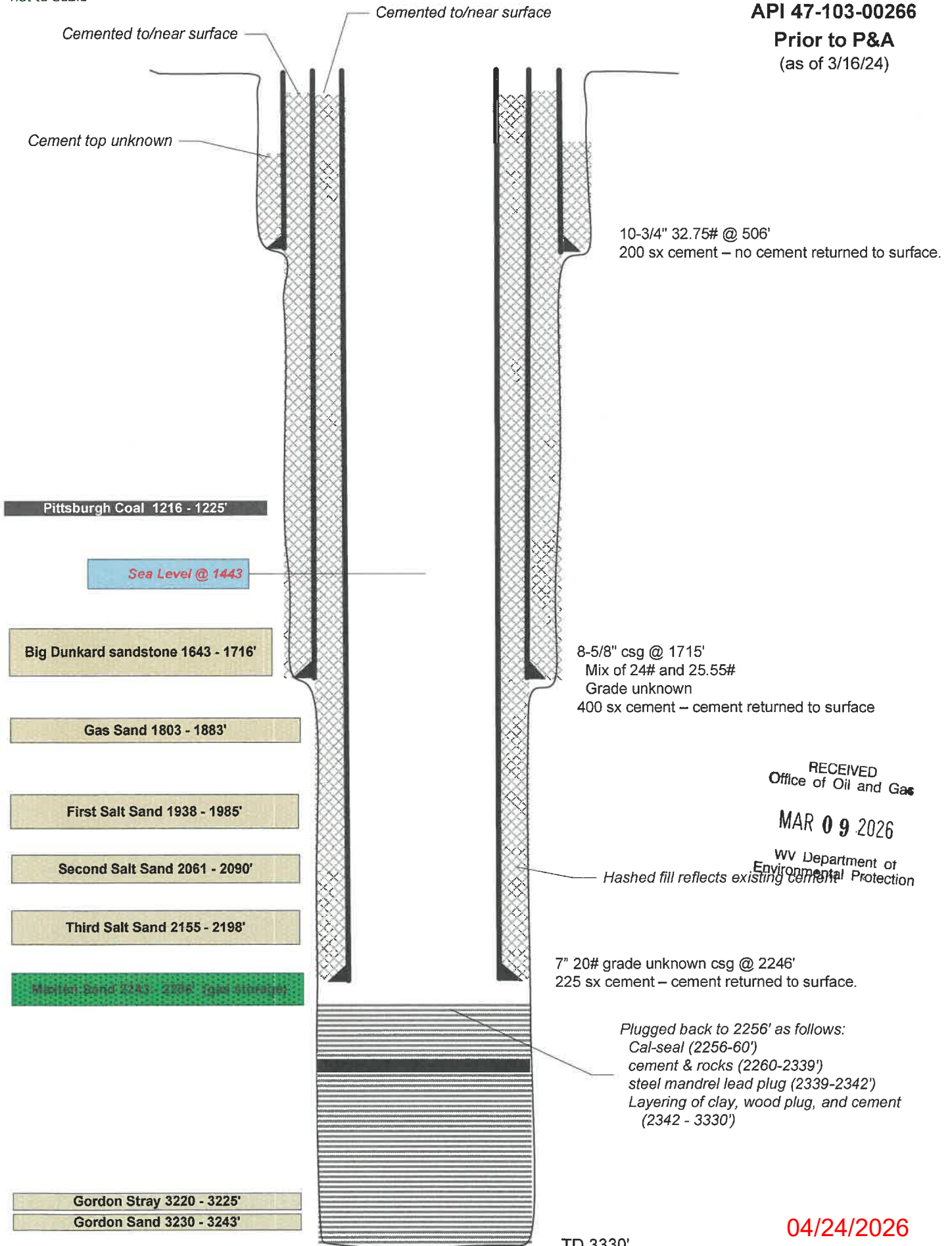
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~ not to scale ~

Victory A 3617
API 47-103-00266
Prior to P&A
(as of 3/16/24)



10-3/4" 32.75# @ 506'
200 sx cement - no cement returned to surface.

Pittsburgh Coal 1216 - 1225'

Sea Level @ 1443

Big Dunkard sandstone 1643 - 1716'

Gas Sand 1803 - 1883'

First Salt Sand 1938 - 1985'

Second Salt Sand 2061 - 2090'

Third Salt Sand 2155 - 2198'

Marion Sand 2243 - 2288' (gas storage)

Gordon Stray 3220 - 3225'

Gordon Sand 3230 - 3243'

8-5/8" csg @ 1715'
Mix of 24# and 25.55#
Grade unknown
400 sx cement - cement returned to surface

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Hashed fill reflects existing cement

7" 20# grade unknown csg @ 2246'
225 sx cement - cement returned to surface.

Plugged back to 2256' as follows:
Cal-seal (2256-60')
cement & rocks (2260-2339')
steel mandrel lead plug (2339-2342')
Layering of clay, wood plug, and cement
(2342 - 3330')

TD 3330'

04/24/2026

~ not to scale ~

Victory A 3617
API 47-103-00266
Proposed P&A
(as of 3/16/24)

10-3/4" 32.75# @ 506'
200 sx cement – no cement returned to surface.

Solid grey fill indicates cement installed during P&A

Pittsburgh Coal 1216 - 1225'

Sea Level @ 1443

Cut casings across Pittsburgh Coal using multi-string mechanical cutter

Big Dunkard sandstone 1643 - 1716'

8-5/8" csg @ 1715'
Mix of 24# and 25.55#
Grade unknown
400 sx cement – cement returned to surface
* REMOVE ALL CASING THAT IS FREE

Gas Sand 1803 - 1883'

First Salt Sand 1938 - 1985'

Second Salt Sand 2061 - 2090'

Third Salt Sand 2155 - 2198'

Hashed fill reflects existing cement

Set mechanical bridge plug at approx 2100'

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Martin Sand 2243 - 2256' (gas storage)

7" 20# grade unknown csg @ 2246'
225 sx cement – cement returned to surface.
* REMOVE ALL CASING THAT IS FREE

Plugged back to 2256' as follows:
Cal-seal (2256-60')
cement & rocks (2260-2339')
steel mandrel lead plug (2339-2342')
Layering of clay, wood plug, and cement (2342 - 3330')

Gordon Stray 3220 - 3225'

Gordon Sand 3230 - 3243'

TD 3330'

Steph Mccoy
Digitally signed by Steph Mccoy
Date: 2026.02.25 18:33:47 -05'00'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDONED
ADDRESS	District
LEASE OR PROPERTY OWNER	County
ADDRESS	Well No.
	Farm

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the _____ day of _____, 19____, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

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PERMIT NUMBER

04/24/2026

WORK ORDER COMPLETION REPORT

PIPE COATING			INFORMATION FOR SMALL STRUCTURES		
QUANTITY	KIND	FT. OF PIPE	OUTSIDE DIM. LENGTH	WIDTH	HEIGHT TO EAVES
					HEIGHT TO RIDGE
			FOUNDATION: KIND		
			FOUNDATION: THICKNESS	HEIGHT ABOVE GROUND	DEPTH BELOW GROUND
			FLOOR: KIND		THICKNESS
			WALL: KIND		THICKNESS
			ROOF: TYPE		KIND
			DOORS: NO.		SIZE KIND
			WINDOWS: NO.		SIZE KIND
			PAINTING		
			MISCELLANEOUS		
TYPE OF JOINTS			REASON FOR OVERRUN - UNDERRUN:		
EXCAVATION: BY HAND			FT. MACHINE		
WIDTH OF TRENCH			FT. AVG. DEPTH		
TYPE OF PAVING					
PAVING CUT: WIDTH			FT. LENGTH		
DESCRIBE NATURE OF SOIL					
DATE WORK STARTED February 17, 1954			DATE READY FOR SERVICE April 8, 1954		
COMPILED BY R. C. Oliver DATE December 14, 1954			FIELD APPROVAL [Signature] DATE 1-11-55		
MATERIAL TRANSFER NUMBERS (DISTRICT OR DIVISION NUMBERS) P.O. 9036, 9479, 10110, 10150, 10160, 10591. INTER-DISTRICT					
MATERIALS Div. #4 1954 Trans. Mar. 103 Div. #5 1954 Mar. 274 Div. #4 1954 Mar. 10, 98, 210, 292, 331, 371, 372. Apr. 26, 51, 63, 130, 254, 320, 321, 322, 323, 450. May 4, 85, 513. Dec. 1-51, 396, 4-62, 395.					

MATERIAL INSTALLED OR RETIRED

MATERIAL INSTALLED OR RETIRED			MATERIAL INSTALLED OR RETIRED		
QUANTITY	SIZE	DESCRIPTION	QUANTITY	SIZE	DESCRIPTION
11	5"x16"	Wood Conductor Staves	✓		
1	10 3/4"	OD 8rd Thd x10" Long Casing Shoe	✓		
511	8"	OD 32.75" 8rd Thd Casing (N)	✓		
1	8 5/8"	2 1/2" 8rd Thd. x8" Long Casing Shoe	✓		
638	8 5/8"	OD Casing N W S 2 1/2"	✓		
436	8 5/8"	OD 25.95" 8rd Thd Casing (N)	✓		
293	8 5/8"	OD casing 2 1/2" (U)	✓		
366	8 5/8"	2 1/2" 8rd Thd Casing (N)	✓		
1	8 5/8"	x16" Stud Rippie	✓		
1	7"	OD 8rd Thd x16" Long Casing Shoe	✓		
2262	7"	OD 20" 8rd Thd Casing (N)	✓		
1	6 5/8"	Mandrel Lead Plug	✓		
1	8 5/8"	Christmas Tree	✓		
1	7"	#503610 Packing	✓		
2		#505170 Packing Supports	✓		
1 set		Tie Down Torobuckles Anchor Clamps	✓		
		Miscellaneous Material			
825 bags		Cement	✓		
6 bags		Aquagel	✓		
1 bag		Calson	✓		
20-20#		Pipe Thread Lubricant	✓		
		Install Farm Gate			
200#		Junk Iron	✓		
25#	5.3/16"	Junk Pipe (15"Ø)	✓		
25 cu ft		Acetylene	✓		
50 3/8 cu ft		Oxygen	✓		
3#	5/32"	Robart #005 Welding Rod	✓		

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**The Manufacturers Light & Heat
COMPANY**

Final Report of Material charged to and used in Drilling and Equipping

Well No. 3617

Sender, W. Va. _____ Field _____ Dec. 17th. 1941 19

We have this day finished work on Well No. 3617 on the 65 acre farm

of William Estep located in Proctor District Beardsley

Netzel County, State of West Virginia

as shown by sketch on other side, and have left in and at said well the following material, which has been
 Sept. 145,490,529,530, Oct. 14,15,55,148,149,517,563,672, Nov. 35, Dec. 90,557,558,
 charged to said well on District Transfers Number Reg. # 1982, 1972, 1967, 1897, S.O. # 170,098, 170,068,
170,058, 170,018, 170,038, 170,198, 170,128, 1379168,

- 1 - 13" x 16' Wood conductor
- 6 - 6 5/8" Wood plugs
- 3 - 8 1/2" Do.
- 50 - Bags cement
- 5 - Bags sand
- 50 - Quarts glycerine
- 1 - Zero electric bomb
- 1 - Umbrella bridge
- 13'-1" of 16" P.E. Line pipe 62.57# (used as conduit)
- 510# of 6 5/8" Junk pipe (25'-6") Do.
- 505# of 8 1/2" Do. 21'-0" Do.

List above ONLY material left in and at the well which is being used in the operation of said well, including Casing, Tubing, Wire Lines, Rods, Pumping Outfits; Packers, Tanks, Boilers, Engines, Casing heads, and all well connections, but not including Drips or Branch Lines.

Depth of Well 3330 Feet Well produces Dry Hole from _____ Sand _____
 Rock Pressure None Lbs.
 Signed: _____ Signed: _____

 Foreman Field Superintendent
 Checked by M. E. Snider Field Clerk
 Checked by _____ Inventory Clerk

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04/24/2026

THE MANUFACTURERS LIGHT & HEAT COMPANY

Field

Location for Well No. L-3517 To be drilled for GAS

Lease No. 192/11 for 65 Acres, HUNDRED District

DESCRIPTION

Well No. 1 on farm of WILLIAM ESTEP
District PROCTOR County WETZEL State W. VA.
500 feet from SOUTH line of ELIZA BLATT Farm
666 feet from EAST line of HENRY HOHMAN Farm
feet from _____ line of _____ Farm
3595 feet EAST of well L-3595 ON HENRY HOHMAN Farm

As shown on Sketch below: Scale of sketch; 1" equals 1320 feet

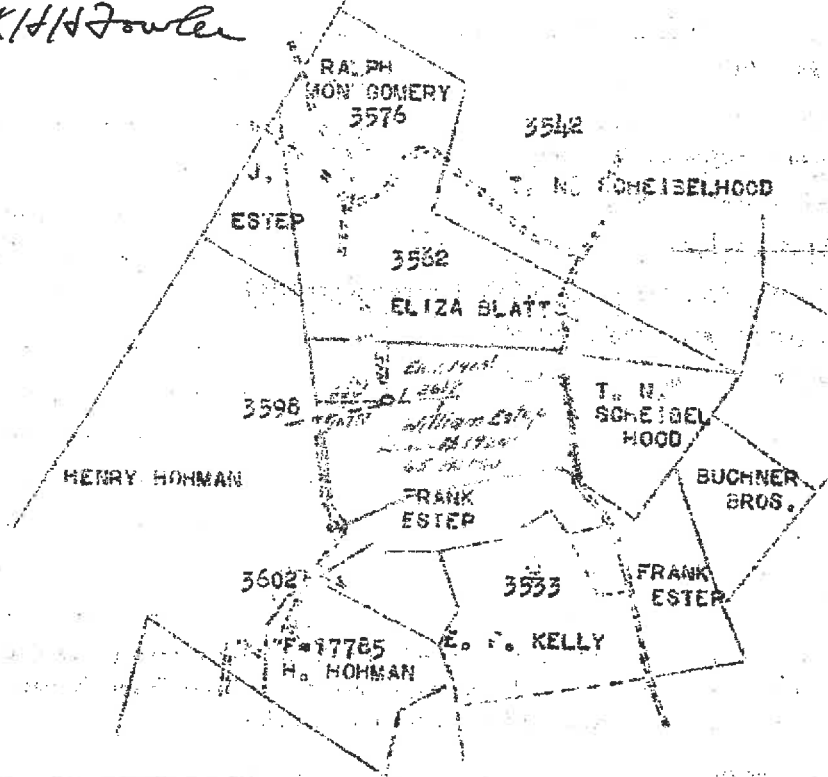
Location made SEPTEMBER 4 1911 Signed JAS. FITZGERALD

Reservation around Buildings 200 Feet. DWG. OR HUGH ANDERSON
EARN NICK KLUG
A. J. RUSSELL

SPECIAL AGREEMENT _____:

SPECIAL CONDITIONS UNIFORM GASOLINE & OIL CORP. OWING OIL

R/H/H Fowler



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Pittsburgh, Pa., SEPTEMBER 10 1911

HARRY MOORE Field Superintendent

HUNDRED, WEST VIRGINIA

You are hereby authorized to commence work on above well at once, as well must be commenced by AS SOON AS POSSIBLE 1911, and must be completed by AS SOON AS POSSIBLE 1911

All charges for labor and material incident to above well must be charged to this Well No. L-3517, and when work is completed report must be filled out on reverse side of this sheet and forwarded to Pittsburgh Office. Retain one copy of this order for your files.

C. J. Mahan
Superintendent of Production

04/24/2026

**The Manufacturers Light & Heat
COMPANY**

Final Report of Material charged to and used in Drilling and Equipping

Well No. 3617

Roader, W. Va Field Dec. 17th, 1941 19

We have this day finished work on Well No. 3617 on the 65 acre farm

of William Estep located in Proctor District

Matzel County, State of West Virginia.

as shown by sketch on other side, and have left in and at said well the following material, which has been

charged to said well on District Transfers Number Req. # 1982, 1972, 1967, 1893, E.O. # 170409B, 170406B, 170405B, 170404B, 170403B, 170419B, 170412B, 137916B.

- 1 - 13" x 16' Wood conductor
- 6 - 6 5/8" Wood plugs
- 3 - 8 1/2" Do.
- 50 - Bags cement
- 5 - Bags sand
- 50 - Quarts glycerine
- 1 - Zero electric bomb
- 1 - Umbrella bridge
- 13'-1" of 16" P.B. line pipe 62.57# (used as conduit)
- 51# of 6 5/8" Junk pipe (25'-6") Do.
- 50 1/2" of 8 1/2" Do. 21'-0" Do.

List above ONLY material left in and at the well which is being used in the operation of said well, including Casing, Tubing, Wire Lines, Rods, Pumping Outfits, Packers, Tanks, Boilers, Engines, Casing heads, and all well connections, but not including Drips or Branch Lines.

Depth of Well 3330 Feet Well produces Dry Hole from Sand

Rock Pressure None Lbs.

Signed:

Signed:

Harry Moore
Foreman

Harry Moore
Field Superintendent

Checked by M. E. Snider
Field Clerk

Checked by _____
Inventory Clerk

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SHEET # 5

Division _____ Company _____

Record of Well No. **3617** on _____ Farm _____ Acres _____

Field _____ District Township _____ County _____ State _____

Rig Commenced _____ 19 _____ Completed _____ 19 _____

Drilling Commenced _____ 19 _____ Completed _____ 19 _____

Contractor _____ Address _____

Driller Name _____

CASING AND TUBING RECORD

Conductor	18"	10"	8 1/4"	7"	6 1/2"	5 1/2"	4"	3"		
Used in Drls.										
Left in Well										

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading In Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hr. R. P.	Max. R. P.	Hours	
						1	5	10	30	60				

TOTAL INITIAL OPEN FLOW _____

CUBIC FEET PER 24 HOURS _____

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Line	2690	2698	8	
Slate	2698	2718	20	
Line	2718	2758	40	
Slate	2758	2765	7	
Berea sand	2765	2790	25	
Slate	2790	2802	12	
Line	2802	2822	20	
Slate & Shells	2822	2850	28	
Gritty line	2850	2865	15	
Slate	2865	2875	10	
Line	2875	2885	10	
Slate	2885	2968	83	
50 foot line	2968	2990	22	
Slate & Shells	2990	3065	75	
Red rock	3065	3133	70	
Slate	3133	3175	42	
Line	3175	3188	13	
Slate	3188	3220	32	
Gordon stray	3220	3225	5	
Slate	3225	3230	5	
Gordon sand	3230	3243	13	Gas @ 3235'
Slate	3243	3252	9	
Line	3252	3258	6	
Slate	3258	3330	72	
Total depth	3330			

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Examined above information and measurements and found to be correct by

T. C. Little Contractor

Examined and Approved by

Garry Moore Field Superintendent

04/24/2026

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.

Abandoned.

WELL RECORD

CO.

Well No.

26117

Farm

Spm Estate

District

County

State

Owned by

Division

Date

104

Entered W. R. Book Folio

By

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04/24/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL
(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COPY

Roosevelt Coal & Coke Co.
COAL OPERATOR OR COAL OWNER
902 Diamond Bank Bldg.,
Pittsburgh, Pa.
ADDRESS

The Manufacturers Light & Heat Company
NAME OF WELL OPERATOR
800 Union Trust Building
Pittsburgh, Pennsylvania
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS

November 20, 1941
WELL TO BE ABANDONED
Proctor District
Wetzel County

LEASE OR PROPERTY OWNER
ADDRESS

Well No. 3817
William Ester Farm

NOTE: IF PLUGGING CANNOT BEGIN ON DATE SPECIFIED BELOW, PLEASE
Gentlemen:— NOTIFY DEPARTMENT OF MINES, OIL AND GAS DIVISION.

The undersigned well operator is about to abandon the above described well and will commence
the work of plugging and abandoning said well on the 25th day of November, 1941,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the
plugging and filling of said well. You are further notified that whether you are represented or not
represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the
above date.

Very truly yours,

11-27-41

THE MANUFACTURERS LIGHT & HEAT COMPANY
Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
engineer, showing the district and county in which the tract of land is located, the name and acreage of same,
the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined
by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
be submitted with this notice.

(Over)

RECEIVED
Office of Oil and Gas
MAR 09 2026
WV Department of
Environmental Protection

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total Depth	3330'	
Clay	3330 - 3210'	
Wood Plug	3210 - 3207'	
Cement	3207 - 3197'	
Clay	3197 - 2948'	
Wood Plug	2948 - 2045 2945'	
Cement	2945 - 2935'	
BRIDGE AT	2745'	
Wood Plug	2745 - 2741'	
Cement	2741 - 2731'	
Clay	2731 - 2345'	
Wood Plug	2345 - 2342'	
Cement	2342 - 2332'	Lift 6-5/8" casing
Clay	2332 - 2218'	
Wood Plug	2218 - 2215'	
Cement	2215 - 2205'	
Clay	2205 - 1865'	
Wood Plug	1865 - 1862'	
Cement	1862 - 1852'	
BRIDGE AT	1600'	Lift 8-1/4" casing
Wood plug	1600 - 1597'	
Clay	1597 - 1315'	
Wood Plug	1315 - 1313'	
BRIDGE AT	1255'	
Cement	1255 - 1203'	- Sealing Pittsburgh Coal 30' below to 20' above
Clay	1203 - 1157'	
Cement	1157 - 1106'	- Sealing coal
Clay	1106 - 882'	
Cement	882 - 831'	- Sealing Coal Seam 30' below to 20' above
Clay	831 - 521'	
Wood Plug	521 - 518'	
Clay	518 - to surface	

Erect monument as per Rule No. 18.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

22d day of November, 1941.

DEPARTMENT OF MINES
Oil and Gas Division

By:

Marie E. Gippich

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

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The Manufacturers Light & Heat Company
Company

Division L. Reader, W. Va.

Record of well No. 3617 on Frank Estep Farm Acres

Victory Storage Field Proctor District Hotzel County W. Va. State

Set back. 3-26-51 Commenced Feb. 17, 1951 Completed Feb. 22, 1951

Drilling Commenced Feb. 22, 1951 Completed March 26, 1951

Contractor Rawa Eng. Co. Address New Martinsville, W. Va.

Driller's Name W. Rawa, E. B. Rawa, R. Rita Tool Dressers J. Bishop, J. Wilt, L. Wade

CASING AND TUBING RECORD

Conductor	18"	10"	8 1/4"	7"	6 5/8"	5 9/16"	4"	3"
Used in Drilg.	<u>Wood</u>	<u>Measured with threads on</u>						
Left in well	<u>13" x 16"</u>	<u>511' 8"</u>	<u>1733' 11"</u>	<u>2262' 11"</u>				

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hour R. P.	Max. R. P.	Hours
						1	5	10	30	60			
<u>3-26-51</u>	<u>0.0</u>	<u>Water</u>	<u>3/8</u>	<u>0.000</u>	<u>Maxon</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>			

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
<u>Top of Maxon Sand</u>	<u>2245</u>		<u>None</u>	<u>Schlumberger Measurement</u>
<u>Bottom of Maxon Sand</u>		<u>2256</u>		
<u>Set Lead Plug ^{6 3/8} Steel Mandrel</u>		<u>2339</u>		<u>7" Delivery String set at 2246'</u>
<u>Cement & Rocks</u>	<u>2339</u>	<u>2260</u>		
<u>Gal Seal</u>	<u>2260</u>	<u>2256</u>		<u>10 3/4" Casing cemented with 200 bags cement no return.</u>
<u>Total Depth</u>		<u>2256</u>		
				<u>8 5/8" Casing cemented with 400 bags cement good return.</u>
				<u>7" Casing cemented with 225 bags cement good return</u>

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Examined above information and measurements and found to be correct by

Examined and Approved by [Signature] Field Superintendent

Contractor

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

04/24/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Littleton

WELL RECORD

Permit No. Ret-266 Redrill

Oil or Gas Well

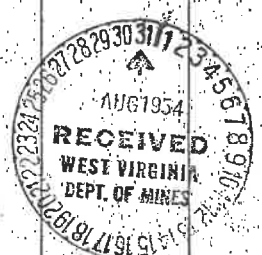
Company The Manufacturers Light & Heat Co.
 Address Pittsburgh, Penna.
 Farm Frank Estep Acres 65
 Location (waters) Lynn Camp
 Well No. 3617 Elev. 1710'
 District Proctor County Wetzel
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced Feb. 17, 1954
 Drilling completed Mar. 26, 1954
 Date Shot _____ From _____ To _____
 With Well was not shot.
 Open Flow _____ /10ths Water in None Inch _____
 _____ /10ths Merc. in None Inch _____
 Volume None Cu. Ft. _____
 Rock Pressure None lbs. _____ hrs. _____
 Oil _____ bbls., 1st 24 hrs. _____
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	5 1/2" - 6"	5 1/4" - 6"	Size of
8 1/4	1733' - 8"	1733' - 8"	
6 3/4	2262' - 8"	2262' - 8"	Depth set
5 3/16			
8			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

Mapletown coal 1126 - 1128
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
Pittsburgh coal 1223 - 1225
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Removed clay - cement and wood plugs, from top to a total depth of 2350'							
Filled back with stone and clay from 2350' to 2341'							
Set lead plug, 2341' to 2339'							
Filled back with stone and cement from 2339' to 2256' Bottom of Maxon sand.							
Top of Maxon sand 2245'							
7" casing set 1 Ft. in the Maxon sand or a depth of 2246'							
New total depth, 2256.							
5 1/4" - 6"							cemented with 200 bags of cement and 2 bags of aquajel Return to surface.
1733' - 8"		8 5/8"					cemented with 400 bags of cement and 2 bags of Aquajel Return to surface.
2262' - 8"		7"					Cemented with 225 bags of cement and 2 bags of Aquajel. Return to surface.



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WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No.	Wet-266		Dry Hole	
Company	The Manufacturers Light & Heat Co.			
Address	800 Union Trust Bldg, Pitts., Pa. Casing & Tubing			
Farm	William Estep	Acres 65	10	521'11" 0
Location	--		8 1/2	1740'8" 0
Well No	1-3617	Elev. 1410'	6 5/8	2353'9" 0
District	Proctor Wetzel County			
Surface	William Estep, 2211 Marshall Ave., Elm Grove, W.Va.			
Mineral	The M L & H Co., 800 Union Trust Bldg. Pittsburgh, Pa.			
Commenced	10/1/41			
Completed	11/10/41			
Shot	11/11/41	Depth 323-3241	coal 851'12"	" 1126'--12"
			" 1223'--24"	

Clay, Slate & Rock	0	101	
Sand	101	121	
Slate, Rock, Lime	121	470	
Sand	470	480	
Rock, Slate, Lime	480	570	
Sand	570	595	
Slate, Rock, Lime, Shale	595	851	
Coal	851	852	
Lime, Slate, Rock	852	1126	
Mapletown Coal	1126	1127	
Shale, Lime, Slate	1127	1223	
Pittsburgh Coal	1223	1225	
Slate & Lime	1225	1238	
Sand	1238	1248	
Lime & Slatc	1348	1315	
Sand	1315	1330	
Slate, Shale, Lime, Rock	1330	1582	
Sand	1582	1590	
Slate	1590	1600	
Little Dunkard	1600	1629	
Slate & Lime	1629	1668	
Sand	1668	1675	
Slate	1675	1712	
Big Dunkard	1712	1718	
Slate, Lime, Shale	1718	1885	
1st S ₂ lt Sand	1885	1902	
Slate	1902	1925	
2nd Salt Sand	1925	1995	Water 1972
Slate & Limo	1995	2238	
Maxon Sand	2238	2258	
Slate & Lime	2258	2290	
Blue Mundy	2290	2316	
Big Lime	2316	2365	
Big Injun Sand	2365	2625	S. Water 2370
Slate & Lime	2625	2765	
Berea Sand	2765	2790	
Slate, Limc, Shalls	2790	2968	
50' Limo	2968	2990	
Slate, Shalls, Rock	2990	3220	
Gordon Stray	3220	3225	
Slate	3225	3230	
Gordon Sand	3230	3243	Gas 3235
Slate & Lime	3243	3330	
TOTAL DEPTH		3330	

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The Manufacturers Light & Heat Company

Division 4
 Record of Well No. 3687 on William Seton Farm 65 Acres
 Reader Field Proctor Retrol District Retrol County W. Va. State
 Rig Commenced 9/12/41 19 Completed 9/26/41 19
 Drilling Commenced 10/1/41 19 Completed 11/10/41 19
 Contractor T. S. Little Address New Martinsburg, Ohio.
 Driller' Name John Carroll, C. A. Postlethwait, T. C. Rawe.

CASING AND TUBING RECORD

Conductor	18"	10"	8 1/2"	7"	6 3/8"	5 1/8"	4"	3"
Used in Drig. <u>16'</u>		<u>521'-11"</u>	<u>1740'-8"</u>		<u>2353'-9"</u>			
Left in Well <u>16'</u>		<u>None</u>	<u>None</u>		<u>None</u>			

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		
			<u>11/11/41</u>	<u>Glycerin</u>	<u>500ts</u>	<u>3250</u>	<u>3241</u>	<u>3,919</u>	<u>8,661</u>

VOLUME AND PRESSURE

Date	Reading In Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hr. R. P.	Max. R. P.	Hours	
						1	5	10	30	60				

TOTAL INITIAL OPEN FLOW 3,919 DRY HOLE. CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Clay	0	16	16	
Slate	16	56	40	
Red rock	56	76	20	
Slate	76	101	25	
Sand	101	121	20	
Slate	121	161	40	
Red rock	161	186	25	
Slate	186	213	27	
Red rock	213	223	10	
Slate	223	275	52	
Line	275	280	5	
Slate	280	285	5	
Red rock	285	298	13	
Slate	298	325	27	
Red rock	325	344	19	
Line	344	351	7	
Red rock	351	365	14	
Slate	365	391	26	
Red rock	391	402	11	
Slate	402	415	13	
Red rock	415	420	5	
Slate	420	438	18	
Red rock	438	445	7	
Line	445	452	7	
Slate	452	460	8	
Red rock	460	470	10	
Sand	470	480	10	
Red rock	480	490	10	

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WV Department of
Environmental Protection

Examined above information and measurements and found to be correct by T. S. Little Contractor

Examined and Approved by _____ Field Superintendent

NOTE-The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.

04/24/2026

Division Sheet # 2 Company _____
 Record of Well No. 3617 on _____ Farm _____ Acres _____
 Field _____ District Township _____ County _____ State _____
 Rig Commenced _____ 19 _____ Completed _____ 19 _____
 Drilling Commenced _____ 19 _____ Completed _____ 19 _____
 Contractor _____ Address _____
 Driller' Name _____

CASING AND TUBING RECORD

Conductor	13"	10"	8 1/2"	7"	6 1/2"	5 1/2"	4"	3"		
Used in Drig.										
Left in Well										

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cl. Ft.	Volume After Cl. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading In Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hr. R. P.	Max. R. P.	Hours
						1	5	10	30	60			

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Slate	160	510	20	
Line	510	520	10	
Slate	520	526	6	
Red rock	526	532	6	
Slate	532	555	23	
Line	555	570	15	
Sand	570	595	25	
Slate	595	620	25	
Red rock	620	633	13	
Slate	633	655	22	
Red rock	655	671	16	
Line	671	677	6	
Slate	677	680	3	
Line	680	705	25	
Slate	705	730	25	
Line	730	745	15	
Slate	745	773	28	
Shale	773	785	12	
Slate	785	807	22	
Line	807	815	8	
Red rock	815	820	5	
Slate	820	851	31	
Coal	851	852	1	
Line	852	866	14	
Slate	866	925	59	
Line	925	937	12	
Slate	937	958	21	
Red rock	958	973	15	

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Environmental Protection

Examined above information and measurements and found to be correct by

Examined and Approved by

L. E. Little Contractor

Field Superintendent

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.

04/24/2026

Division SHEET # 3 Company _____
 Record of Well No. 3617 on _____ Farm _____ Acres _____
 Field _____ District _____ County _____ State _____
 Township _____
 Rig Commenced _____ 19 _____ Completed _____ 19 _____
 Drilling Commenced _____ 19 _____ Completed _____ 19 _____
 Contractor _____ Address _____
 Driller' Name _____

CASING AND TUBING RECORD

Conductor	13"	10"	8 1/4"	7"	6 5/8"	5 1/8"	4"	3"		
Used in Drig.										
Left in Well										

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading In Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hr. R. P.	Max. R. P.	Hours	
						1	5	10	20	60				

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Line	973	993	20	
Slate	993	997	4	
Line	997	1047	50	
Red rock	1047	1062	15	
Line	1062	1126	64	
Hopkinton Coal	1126	1127	1	
Shale	1127	1135	8	
Line	1135	1208	73	
Slate	1208	1223	15	
Pitts. Coal	1223	1225	2	
Slate	1225	1232	7	
Line	1232	1238	6	
Sand	1238	1248	10	
Slate	1248	1257	9	
Line	1257	1278	21	
Slate	1278	1315	37	
Sand	1315	1330	15	
Slate	1330	1350	20	
Shale	1350	1358	8	
Line	1358	1395	37	
Slate	1395	1405	10	
Red rock	1405	1452	47	
Slate	1452	1500	48	
Red rock	1500	1525	25	
Slate	1525	1537	12	
Line	1537	1555	18	
Shale	1555	1561	6	
Line	1561	1582	21	

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 Environmental Protection

Examined above information and measurements and found to be correct by

Examined and Approved by

T. E. Little Contractor

Field Superintendent

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.

04/24/2026

Division SHEET # 4 Company _____
 Record of Well No. 3617 on _____ Farm _____ Acres _____
 Field _____ District _____ County _____ State _____
 Township _____
 Rig Commenced _____ 19 _____ Completed _____ 19 _____
 Drilling Commenced _____ 19 _____ Completed _____ 19 _____
 Contractor _____ Address _____
 Driller Name _____

CASING AND TUBING RECORD

	Conductor	13"	10"	8 1/2"	7"	6 1/2"	5 1/8"	4"	3"
Used in Drlg.									
Left in Well									

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN.					24 Hr. R. P.	Max. R. P.	Hours	
						1	5	10	30	60				

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Sand	1532	1590	8	
Slate	1590	1600	10	
Little Dunkard	1600	1629	29	
Slate	1629	1665	36	
Lime	1665	1668	3	
Sand	1668	1675	7	
Slate	1675	1712	37	
Big Dunkard	1712	1718	6	
Slate	1718	1748	30	
Lime	1748	1825	77	
Slate	1825	1836	11	
Lime	1836	1858	22	
Lime (Gritty)	1858	1877	19	
Slate	1877	1885	8	
1st Salt sand	1885	1902	17	
Slate	1902	1925	23	
2nd salt sand	1925	1995	70	Water @ 1972' - 3/4 bbl per hr
Slate	1995	2145	150	
Lime	2145	2190	45	
Slate	2190	2278	88	
Maxon sand	2278	2258	20	
Slate	2258	2265	7	
Lime	2265	2290	25	
Blue Muddy	2290	2316	26	
Big Lime	2316	2365	49	
Big Injun sand	2365	2625	260	Salt water @ 2378'
Slate	2625	2650	25	
Lime	2650	2690	40	

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Examined above information and measurements and found to be correct by

Examined and Approved by

J. E. Little Contractor

Field Superintendent

NOTE--The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.

04/24/2026

FINAL REPORT OF MATERIAL CHARGED TO AND USED IN DRILLING AND EQUIPPING

Well No. L-3617

Date Work Started February 17, 1954 Date Work Completed April 6, 1954
 Compiled By E.C. Oliver Date Dec. 14, 1954 Div. Supt. J. P. ... Date 1-11-1955
 Material Transfer Numbers (Division Numbers) P.O. 8036, 9479, 10140, 10150, 10180, 10591. INTER-DISTRICT TRANS. Div. #4 1954 Mar. 103 Div. #5 1954 Mar. 274 DIV. #4 1954 Trans. Mar. 40, 98, 240, 292, 321, 371, 372. Apr. 26, 51, 63, 130, 254, 320, 321, 322, 323, 450. May 4, 85, 513. Dec. 5-51, 396, 5-52, 395.

MATERIAL INSTALLED

Quantity	Size	Description	Quantity	Size	Description
11	5" X 16"	Wood Conductor Staves			
1	20-3/4" OD	8rd. Thd. X 10" Long Casing Shoe			
511'08"	10-3/4" OD	32.75# 8rd. Thd. Casing (N)			
1	8-5/8"	24.00# 8rd. Thd. X 8" Long Casing Shoe			
638'00"	8-5/8" OD	Casing E.W.S. 24.00#			
436'11"	8-5/8" OD	25.55# 8rd. Thd. Casing (N)			
293'00"	8-5/8" OD	Casing 24.00# (U)			
366'00"	8-5/8" OD	24.00# 8rd. Thd. Casing (N)			
1	8-5/8"	X 1'06" Stub Nipple			
1	7" OD	8rd. Thd. 12" Long Casing Shoe			
2262'11"	7" OD	20.00# 8rd. Thd. Casing (N)			
1	6-5/8"	Mendrol Lead Plug			
1	8-5/8"	Christmas Tree			
1	7"	#503610 Packing			
2		#505170 Packing Support			
1 set		Tie down turnbuckle anchor clamps			
Miscellaneous Material					
825	Bags	Cement			
6	Bags	Aquagel			
1	Bag	Calceal			
20	#	Pipe Thread Lubricant			
Install Form Gate					
200	#	Junk Iron (
253	#	5-3/16" Junk Pipe (15'00")			
25	cu. ft.	Acetylene			
50	cu. ft.	Oxygen			
3	#	51/32" #885 Robert Welding Rod			

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WV Department of
Environmental Protection

List above ONLY material left in and at the well which is being used in the operation of said well, including Casing, Tubing, Wire Lines, Rods, Pumping Outfits, Packers, Tanks, Boilers, Engines, Casing heads, and all well connections, but not including Drips or Branch Lines.

Depth of well 2256 Feet Well produces 0 from Horton Sand
 Rock Pressure 0 Lbs.

04/24/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Manufacturers Light & Heat Co.
COAL OPERATOR OR OWNER
900 Market Bank Bldg.
Pittsburgh, Pa.
ADDRESS

COAL OPERATOR OR OWNER
ADDRESS

LEASE OR PROPERTY OWNER
ADDRESS

The Manufacturers Light & Heat Co.
NAME OF WELL OPERATOR
900 Market Bank Bldg.
Pittsburgh, Pa.
COMPLETE ADDRESS

December 12th, 1941 194
WELL AND LOCATION

Greene District

Marshall County

Well No. 5617

Wilton Satop Farm

STATE INSPECTOR SUPERVISING PLUGGING.....

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Marshall

SS:

W.C. Rowe and Elmer Rowe

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by The Manufacturers Light & Heat Co. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 12th day of December, 1941, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL		PLUGS USED SIZE & KIND	CASING	
	CONTENT	FROM TO		CSG PULLED	CSG LEFT IN
Clay plug Gypsum		1200 1205	6 5/8" Wood	1100-1200	at 6 5/8"
Clay plug Gypsum		1205 1210	6 5/8" Wood	1100-1205	at 6 5/8"
Clay plug Gypsum		1210 1215	6 5/8" Wood	1100-1210	at 6 5/8"
Clay plug Gypsum		1215 1220	6 5/8" Wood	1100-1215	at 6 5/8"
Clay plug Gypsum		1220 1225	6 5/8" Wood	1100-1220	at 6 5/8"
Clay plug Gypsum		1225 1230	6 5/8" Wood	1100-1225	at 6 5/8"
Clay plug Gypsum		1230 1235	6 5/8" Wood	1100-1230	at 6 5/8"
Clay plug Gypsum		1235 1240	6 5/8" Wood	1100-1235	at 6 5/8"
Clay plug Gypsum		1240 1245	6 5/8" Wood	1100-1240	at 6 5/8"
Clay plug Gypsum		1245 1250	6 5/8" Wood	1100-1245	at 6 5/8"
Clay plug Gypsum		1250 1255	6 5/8" Wood	1100-1250	at 6 5/8"
Clay plug Gypsum		1255 1260	6 5/8" Wood	1100-1255	at 6 5/8"
Clay plug Gypsum		1260 1265	6 5/8" Wood	1100-1260	at 6 5/8"
Clay plug Gypsum		1265 1270	6 5/8" Wood	1100-1265	at 6 5/8"
Clay plug Gypsum		1270 1275	6 5/8" Wood	1100-1270	at 6 5/8"
Clay plug Gypsum		1275 1280	6 5/8" Wood	1100-1275	at 6 5/8"
Clay plug Gypsum		1280 1285	6 5/8" Wood	1100-1280	at 6 5/8"
Clay plug Gypsum		1285 1290	6 5/8" Wood	1100-1285	at 6 5/8"
Clay plug Gypsum		1290 1295	6 5/8" Wood	1100-1290	at 6 5/8"
Clay plug Gypsum		1295 1300	6 5/8" Wood	1100-1295	at 6 5/8"
Clay plug Gypsum		1300 1305	6 5/8" Wood	1100-1300	at 6 5/8"
Clay plug Gypsum		1305 1310	6 5/8" Wood	1100-1305	at 6 5/8"
Clay plug Gypsum		1310 1315	6 5/8" Wood	1100-1310	at 6 5/8"
Clay plug Gypsum		1315 1320	6 5/8" Wood	1100-1315	at 6 5/8"
Clay plug Gypsum		1320 1325	6 5/8" Wood	1100-1320	at 6 5/8"
Clay plug Gypsum		1325 1330	6 5/8" Wood	1100-1325	at 6 5/8"
Clay plug Gypsum		1330 1335	6 5/8" Wood	1100-1330	at 6 5/8"
Clay plug Gypsum		1335 1340	6 5/8" Wood	1100-1335	at 6 5/8"
Clay plug Gypsum		1340 1345	6 5/8" Wood	1100-1340	at 6 5/8"
Clay plug Gypsum		1345 1350	6 5/8" Wood	1100-1345	at 6 5/8"
Clay plug Gypsum		1350 1355	6 5/8" Wood	1100-1350	at 6 5/8"
Clay plug Gypsum		1355 1360	6 5/8" Wood	1100-1355	at 6 5/8"
Clay plug Gypsum		1360 1365	6 5/8" Wood	1100-1360	at 6 5/8"
Clay plug Gypsum		1365 1370	6 5/8" Wood	1100-1365	at 6 5/8"
Clay plug Gypsum		1370 1375	6 5/8" Wood	1100-1370	at 6 5/8"
Clay plug Gypsum		1375 1380	6 5/8" Wood	1100-1375	at 6 5/8"
Clay plug Gypsum		1380 1385	6 5/8" Wood	1100-1380	at 6 5/8"
Clay plug Gypsum		1385 1390	6 5/8" Wood	1100-1385	at 6 5/8"
Clay plug Gypsum		1390 1395	6 5/8" Wood	1100-1390	at 6 5/8"
Clay plug Gypsum		1395 1400	6 5/8" Wood	1100-1395	at 6 5/8"
Clay plug Gypsum		1400 1405	6 5/8" Wood	1100-1400	at 6 5/8"
Clay plug Gypsum		1405 1410	6 5/8" Wood	1100-1405	at 6 5/8"
Clay plug Gypsum		1410 1415	6 5/8" Wood	1100-1410	at 6 5/8"
Clay plug Gypsum		1415 1420	6 5/8" Wood	1100-1415	at 6 5/8"
Clay plug Gypsum		1420 1425	6 5/8" Wood	1100-1420	at 6 5/8"
Clay plug Gypsum		1425 1430	6 5/8" Wood	1100-1425	at 6 5/8"
Clay plug Gypsum		1430 1435	6 5/8" Wood	1100-1430	at 6 5/8"
Clay plug Gypsum		1435 1440	6 5/8" Wood	1100-1435	at 6 5/8"
Clay plug Gypsum		1440 1445	6 5/8" Wood	1100-1440	at 6 5/8"
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Clay plug Gypsum		1450 1455	6 5/8" Wood	1100-1450	at 6 5/8"
Clay plug Gypsum		1455 1460	6 5/8" Wood	1100-1455	at 6 5/8"
Clay plug Gypsum		1460 1465	6 5/8" Wood	1100-1460	at 6 5/8"
Clay plug Gypsum		1465 1470	6 5/8" Wood	1100-1465	at 6 5/8"
Clay plug Gypsum		1470 1475	6 5/8" Wood	1100-1470	at 6 5/8"
Clay plug Gypsum		1475 1480	6 5/8" Wood	1100-1475	at 6 5/8"
Clay plug Gypsum		1480 1485	6 5/8" Wood	1100-1480	at 6 5/8"
Clay plug Gypsum		1485 1490	6 5/8" Wood	1100-1485	at 6 5/8"
Clay plug Gypsum		1490 1495	6 5/8" Wood	1100-1490	at 6 5/8"
Clay plug Gypsum		1495 1500	6 5/8" Wood	1100-1495	at 6 5/8"
Clay plug Gypsum		1500 1505	6 5/8" Wood	1100-1500	at 6 5/8"
Clay plug Gypsum		1505 1510	6 5/8" Wood	1100-1505	at 6 5/8"
Clay plug Gypsum		1510 1515	6 5/8" Wood	1100-1510	at 6 5/8"
Clay plug Gypsum		1515 1520	6 5/8" Wood	1100-1515	at 6 5/8"
Clay plug Gypsum		1520 1525	6 5/8" Wood	1100-1520	at 6 5/8"
Clay plug Gypsum		1525 1530	6 5/8" Wood	1100-1525	at 6 5/8"
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Clay plug Gypsum		1535 1540	6 5/8" Wood	1100-1535	at 6 5/8"
Clay plug Gypsum		1540 1545	6 5/8" Wood	1100-1540	at 6 5/8"
Clay plug Gypsum		1545 1550	6 5/8" Wood	1100-1545	at 6 5/8"
Clay plug Gypsum		1550 1555	6 5/8" Wood	1100-1550	at 6 5/8"
Clay plug Gypsum		1555 1560	6 5/8" Wood	1100-1555	at 6 5/8"
Clay plug Gypsum		1560 1565	6 5/8" Wood	1100-1560	at 6 5/8"
Clay plug Gypsum		1565 1570	6 5/8" Wood	1100-1565	at 6 5/8"
Clay plug Gypsum		1570 1575	6 5/8" Wood	1100-1570	at 6 5/8"
Clay plug Gypsum		1575 1580	6 5/8" Wood	1100-1575	at 6 5/8"
Clay plug Gypsum		1580 1585	6 5/8" Wood	1100-1580	at 6 5/8"
Clay plug Gypsum		1585 1590	6 5/8" Wood	1100-1585	at 6 5/8"
Clay plug Gypsum		1590 1595	6 5/8" Wood	1100-1590	at 6 5/8"
Clay plug Gypsum		1595 1600	6 5/8" Wood	1100-1595	at 6 5/8"
Clay plug Gypsum		1600 1605	6 5/8" Wood	1100-1600	at 6 5/8"
Clay plug Gypsum		1605 1610	6 5/8" Wood	1100-1605	at 6 5/8"
Clay plug Gypsum		1610 1615	6 5/8" Wood	1100-1610	at 6 5/8"
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Clay plug Gypsum		1620 1625	6 5/8" Wood	1100-1620	at 6 5/8"
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Clay plug Gypsum		1635 1640	6 5/8" Wood	1100-1635	at 6 5/8"
Clay plug Gypsum		1640 1645	6 5/8" Wood	1100-1640	at 6 5/8"
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Clay plug Gypsum		1650 1655	6 5/8" Wood	1100-1650	at 6 5/8"
Clay plug Gypsum		1655 1660	6 5/8" Wood	1100-1655	at 6 5/8"
Clay plug Gypsum		1660 1665	6 5/8" Wood	1100-1660	at 6 5/8"
Clay plug Gypsum		1665 1670	6 5/8" Wood	1100-1665	at 6 5/8"
Clay plug Gypsum		1670 1675	6 5/8" Wood	1100-1670	at 6 5/8"
Clay plug Gypsum		1675 1680	6 5/8" Wood	1100-1675	at 6 5/8"
Clay plug Gypsum		1680 1685	6 5/8" Wood	1100-1680	at 6 5/8"
Clay plug Gypsum		1685 1690	6 5/8" Wood	1100-1685	at 6 5/8"
Clay plug Gypsum		1690 1695	6 5/8" Wood	1100-1690	at 6 5/8"
Clay plug Gypsum		1695 1700	6 5/8" Wood	1100-1695	at 6 5/8"
Clay plug Gypsum		1700 1705	6 5/8" Wood	1100-1700	at 6 5/8"
Clay plug Gypsum		1705 1710	6 5/8" Wood	1100-1705	at 6 5/8"
Clay plug Gypsum		1710 1715	6 5/8" Wood	1100-1710	at 6 5/8"
Clay plug Gypsum		1715 1720	6 5/8" Wood	1100-1715	at 6 5/8"
Clay plug Gypsum		1720 1725	6 5/8" Wood	1100-1720	at 6 5/8"
Clay plug Gypsum		1725 1730	6 5/8" Wood	1100-1725	at 6 5/8"
Clay plug Gypsum		1730 1735	6 5/8" Wood	1100-1730	at 6 5/8"
Clay plug Gypsum		1735 1740	6 5/8" Wood	1100-1735	at 6 5/8"
Clay plug Gypsum		1740 1745	6 5/8" Wood	1100-1740	at 6 5/8"
Clay plug Gypsum		1745 1750	6 5/8" Wood	1100-1745	at 6 5/8"
Clay plug Gypsum		1750 1755	6 5/8" Wood	1100-1750	at 6 5/8"
Clay plug Gypsum		1755 1760	6 5/8" Wood	1100-1755	at 6 5/8"
Clay plug Gypsum		1760 1765	6 5/8" Wood	1100-1760	at 6 5/8"
Clay plug Gypsum		1765 1770	6 5/8" Wood	1100-1765	at 6 5/8"
Clay plug Gypsum		1770 1775	6 5/8" Wood	1100-1770	at 6 5/8"
Clay plug Gypsum		1775 1780	6 5/8" Wood	1100-1775	at 6 5/8"
Clay plug Gypsum		1780 1785	6 5/8" Wood	1100-1780	at 6 5/8"
Clay plug Gypsum		1785 1790	6 5/8" Wood	1100-1785	at 6 5/8"
Clay plug Gypsum		1790 1795	6 5/8" Wood	1100-1790	at 6 5/8"
Clay plug Gypsum		1795 1800	6 5/8" Wood	1100-1795	at 6 5/8"
Clay plug Gypsum		1800 1805	6 5/8" Wood	1100-1800	at 6 5/8"
Clay plug Gypsum		1805 1810	6 5/8" Wood	1100-1805	at 6 5/8"
Clay plug Gypsum		1810 1815	6 5/8" Wood	1100-1810	at 6 5/8"
Clay plug Gypsum		1815 1820	6 5/8" Wood	1100-1815	at 6 5/8"
Clay plug Gypsum		1820 1825	6 5/8" Wood	1100-1820	at 6 5/8"
Clay plug Gypsum		1825 1830	6 5/8" Wood	1100-1825	at 6 5/8"
Clay plug Gypsum		1830 1835	6 5/8" Wood	1100-1830	at 6 5/8"
Clay plug Gypsum		1835 1840	6 5/8" Wood	1100-1835	at 6 5/8"
Clay plug Gypsum		1840 1845	6 5/8" Wood	1100-1840	at 6 5/8"
Clay plug Gypsum		1845 1850	6 5/8" Wood	1100-1845	at 6 5/8"
Clay plug Gypsum		1850 1855	6 5/8" Wood	1100-1850	at 6 5/8"
Clay plug Gypsum		1855 1860	6 5/8" Wood	1100-1855	at 6 5/8"
Clay plug Gypsum		1860 1865	6 5/8" Wood	1100-1860	at 6 5/8"
Clay plug Gypsum		1865 1870	6 5/8" Wood	1100-1865	at 6 5/8"
Clay plug Gypsum		1870 1875	6 5/8" Wood	1100-1870	at 6 5/8"
Clay plug Gypsum		1875 1880	6 5/8" Wood	1100-1875	at 6 5/8"
Clay plug Gypsum		1880 1885	6 5/8" Wood	1100-1880	at 6 5/8"
Clay plug Gypsum		1885 1890	6 5/8" Wood	1100-1885	at 6 5/8"
Clay plug Gypsum		1890 1895	6 5/8" Wood	1100-1890	at 6 5/8"
Clay plug Gypsum		1895 1900	6 5/8" Wood	1100-1895	



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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04/24/2026

WW-4A
Revised 6-07

1) Date: 2/17/2026
2) Operator's Well Number
Victory A 3617

3) API Well No.: 47 - 103 - 00266-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Lois J. Eslep</u>	Name <u>Consol RCPC, LLC</u>
Address <u>4634 Palmer Ridge Road</u>	Address <u>275 Technology Drive, Suite 100</u>
<u>Proctor, WV 26055</u>	<u>Canonsburg, PA 15317</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Consol RCPC, LLC</u>
	Address <u>275 Technology Drive, Suite 100</u>
	<u>Canonsburg, PA 15317</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Stephen E. McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek Rd.</u>	Name <u>N/A</u>
<u>Jacksonburg, WV 26377</u>	Address _____
Telephone <u>(681) 344-3265</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal
Susanne Dellers, Notary Public
Washington County
My commission expires January 15, 2029
Commission number 1382332
 Member, Pennsylvania Association of Notaries

Well Operator Columbia Gas Transmission, LLC
 By: Brad Nelson *Brad Nelson*
 Its: Storage Engineer
 Address 455 Racetrack Road
Washington, PA 15301
 Telephone 724-250-0610

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Subscribed and sworn before me this 19th day of February 2026
Susanne Dellers Notary Public
 My Commission Expires 1/15/2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

04/24/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 20, 2026

Lois J. Estep
4634 Palmer Ridge Road
Proctor, WV 26055

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to abandon an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory A 3617 (API # 47-103-00266-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

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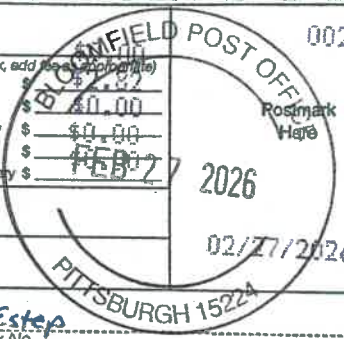
9589 0710 5270 3208 8618 52

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Postage	\$2.44
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Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$0.00 <input type="checkbox"/> Return Receipt (electronic) \$0.00 <input type="checkbox"/> Certified Mail Restricted Delivery \$0.00 <input type="checkbox"/> Adult Signature Required \$0.00 <input type="checkbox"/> Adult Signature Restricted Delivery \$0.00	



Sent To
 Street and Apt. No., or PO Box No.
 4637 Palmer Ridge Road
 City, State, ZIP+4®
 Proctor, WV 26055

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Certified Mail service provides the following benefits:

- A receipt (this portion of the Certified Mail label).
- A unique identifier for your mailpiece.
- Electronic verification of delivery or attempted delivery.
- A record of delivery (including the recipient's signature) that is retained by the Postal Service™ for a specified period.

Important Reminders:

- You may purchase Certified Mail service with First-Class Mail®, First-Class Package Service®, or Priority Mail® service.
- Certified Mail service is *not* available for international mail.
- Insurance coverage is *not* available for purchase with Certified Mail service. However, the purchase of Certified Mail service does not change the insurance coverage automatically included with certain Priority Mail items.
- For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.

■ To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

IMPORTANT: Save this receipt for your records.

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

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 Office of Oil and Gas
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 WV Department of
 Environmental Protection

04/24/2026



March 4, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
9589 0710 5270 3208 8618 52.

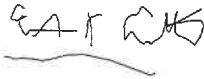
Item Details

Status: Delivered, Left with Individual
Status Date / Time: March 2, 2026, 3:05 pm
Location: PROCTOR, WV 26055
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 4.0oz

Recipient Signature

Signature of Recipient: 
Address of Recipient: 4634 PALMER RIDGE RD,
PROCTOR, WV 26055

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Sincerely,
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Washington, D.C. 20260-0004

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Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 27, 2026

Consol RCPC, LLC
275 Technology Drive, Suite 101
Canonsburg, PA 15317

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon or work over the following storage wells in Marshall County, WV and Wetzel County, WV. Records indicate that Consol RCPC, LLC is coal operator and owner.

- Victory A 3617 (API # 47-103-00396-00-00) – Plug and Abandon
- Victory A 4224 (API # 47-103-00396-00-00) – Plug and Abandon
- Victory A 4435 (API # 47-103-00183-00-00) – Plug and Abandon
- Victory A 4788 (API # 47-103-00547-00-00) – Stimulation
- Victory B 4233 (API # 47-051-00774-00-00) – Plug and Abandon
- Victory B 4317 (API # 47-103-01472-00-00) – Plug and Abandon
- Victory B 4451 (API # 47-103-00450-00-00) – Plug and Abandon
- Victory B 4476 (API # 47-051-00275-00-00) – Plug and Abandon
- Victory B 4591 (API # 47-051-00398-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-2A (Notice and Application for a Well Work Permit) - Stimulation
- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form) or Survey Plat
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

www.tcenergy.com

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9589 0710 5270 3208 8619 44

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<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$11.05
Total Postage and Fees	\$19.17

Sent To
 Consol RCPC, LLC
 Street and Apt. No., or PO Box No.
 275 Technology Drive, Suite 101
 City, State, ZIP+4®
 Canonsburg, PA

PITTSBURGH 15224
 02/27/2026
 Postmark Here

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

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March 4, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number:
9589 0710 5270 3208 8619 44.



Item Details

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Status Date / Time: March 2, 2026, 12:21 pm
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Postal Product: Priority Mail®
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Shipment Details

Weight: 1lb, 6.0oz

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Signature of Recipient:	
Address of Recipient:	775 Clark Street 

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Sincerely,
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WW-9
(5/16)

API Number 47 - 103 - 00266-00-00
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Fish Creek Quadrangle Wileyville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 34-119-28776, 34-167-23862)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Masontown, PA - Permit 2006201, Reserve Environmental Services (RES), Mud Masters)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson

Company Official (Typed Name) Brad Nelson

Company Official Title Storage Engineer

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Subscribed and sworn before me this 19th day of February, 2026

Susanne Dellere Notary Public

My commission expires 1/15/2029

Commonwealth of Pennsylvania - Notary Seal
Susanne Dellere, Notary Public
Washington County
My commission expires January 15, 2029
Commission Number 9282332
Member, Pennsylvania Association of Notaries

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot trefoil (empire)	9
		Annual Rye	12

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2026.02.25 18:32:20 -05'00'

Comments: _____

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Title: _____ Date: _____

Field Reviewed? () Yes () No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC
Watershed (HUC 10): Fish Creek Quad: Wileyville
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.
Accidental release from well fluids and spills from construction equipment are the only sources of contaminate to groundwater.
All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The closest water body is Whetstone Creek, approximately 1200 feet to the W.
The nearest Wellhead Protection area is 5.9 mi. to the W / NW (WV3305206 - Grandview - Doolin PSD).

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

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5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

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Signature: _____

Date: _____

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WVDEP Reclamation Plan Site Overview / Detail

Victory A 3617 (API 47-103-00266-00-00)

- BMP's and erosion control devices to be utilized per WVDEP guidelines and Columbia's WW Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

Legend

- Victory A - 03617
- Victory A 3617 Access Route
- Victory A 3617 LOD



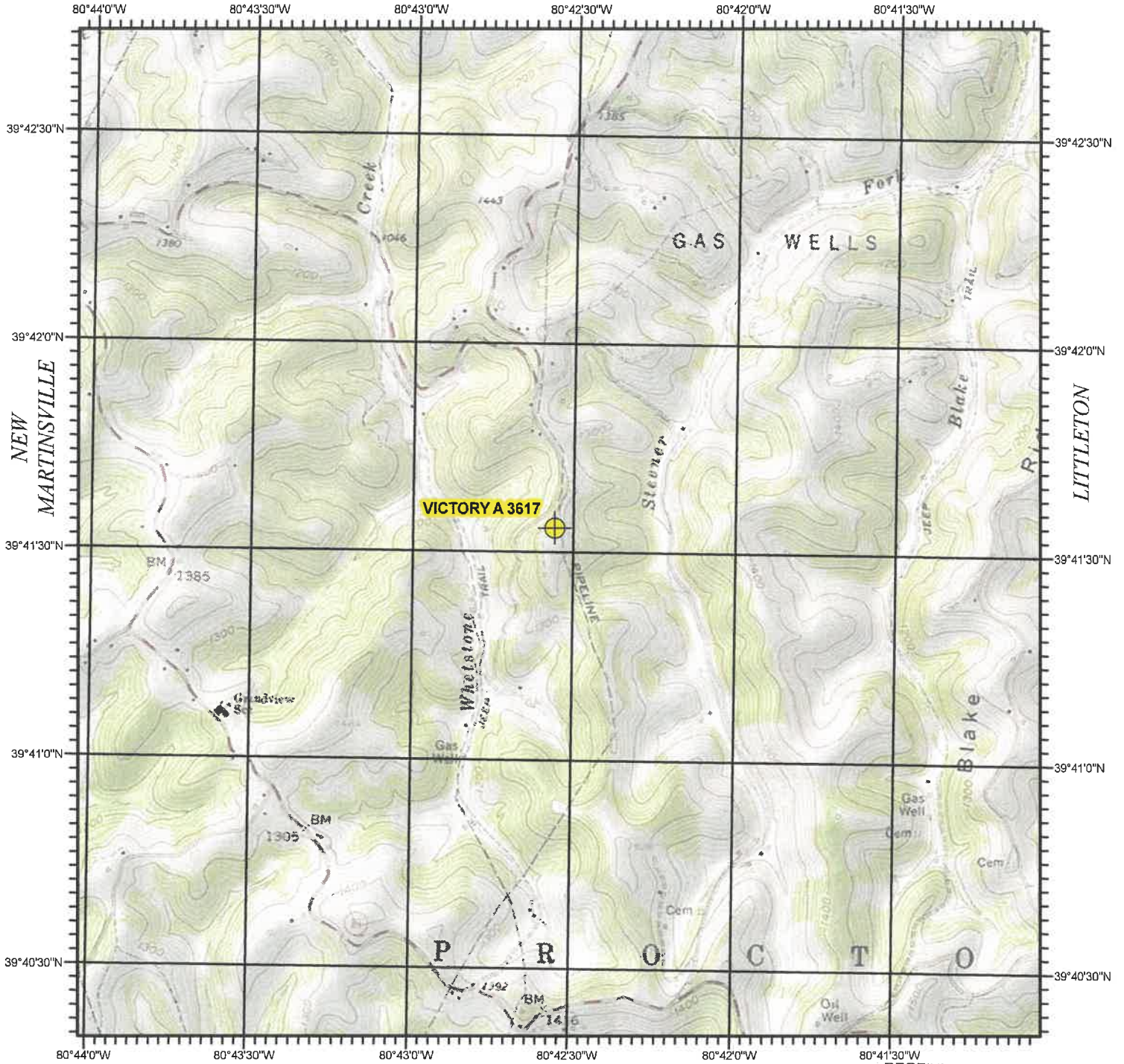
Pit A, Pit B:
50' x 10' x 4' deep

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GLEN EASTON

GLEN EASTON

CAMERON

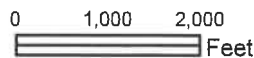
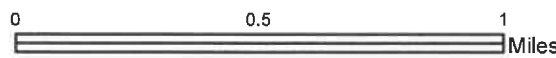


PORTERS FALLS

PINE GROVE

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VICTORY A 3617
WETZEL COUNTY, WV



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USGS TOPOGRAPHIC QUADRANGLE
WILEYVILLE, WV - 1976

SCALE 1:24,000

04/24/2026

North American 1983 Datum (NAD83)

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-103-00266-00-00 WELL NO.: Victory A 3617

FARM NAME: ESTEP, WILLIAM

RESPONSIBLE PARTY NAME: Columbia Gas Transmission, LLC

COUNTY: Wetzel DISTRICT: Proctor

QUADRANGLE: Wileyville, WV

SURFACE OWNER: Lois J. Estep

ROYALTY OWNER: Lois J. Estep, David L. Bauer, Daniel E. Bauer

UTM GPS NORTHING: 4,393,685.103

UTM GPS EASTING: 524,925.135 GPS ELEVATION: 1,447'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.

2. Accuracy to Datum – 3.05 meters

3. Data Collection Method:
Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Paul Nelson
Signature

Storage Engineer
Title

2/17/2026
Date

04/24/2026

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Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4710300266 00396

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Apr 23, 2026 at 8:50 AM

To: Stephen E McCoy <stephen.e.mccoy@wv.gov>, Brad Nelson <brad_nelson@tcenergy.com>, slemley@wvassessor.com

To whom it may concern, plugging permits have been issued for 4710300266 00396.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas


601 57th Street, SE


Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments

 **4710300266.pdf**
3801K

 **4710300396.pdf**
2900K

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