



2.26-S
~~2.27-S~~
~~0.02-W~~
 0.03-W

New Location
 Drill Deeper
 Abandonment

Company CARNEGIE NATURAL GAS
 Address PITTSBURGH, PA.
 Farm WILSON NEY HEIRS
 Tract _____ Acres 600 Lease No. E-3715-74
 Well (Farm) No. 6 Serial No. 1575
 Elevation (Spirit Level) 1170.8
 Quadrangle LITTLETON SE
 County WETZEL District GRANT
 Engineer O.T. BRITTON
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date SEPT 14, 1942 Scale 1" = 40 rods

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WET-286

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. Wet 286
Littleton Quad.

Gas Well
CASING & TUBING

Company	Carnegie Natural Gas Company			
Address	1014 Frick Bldg., Pittsburgh, Pa.	13	24	24
Farm	Wilson Ney Heirs Acres 600	10	395	395 thrd.
Location	North Fork of Fishing Creek	6 5/8	2030	2030 Rd.
Well No	6, E. 1575 Elev. 1171'	5 3/16	2899	Same
District	Grant Wetzel County	3	3066	3066
Surface	Lindsey Powell, Smithfield, W. Va.			
Mineral	Forrest Sturm, Mannington, W. Va.			
Commenced	Jan. 1, 1943			17# OWS Packer
Completed	March 25, 1943			5 3/16 x 6 5/8 x 10"
Open Flow	86/10ths W in 2"			Bottom Hole
Volume	391,500 C.F.			OWS Bottom Hole 20#
Rock Pressure	413 lbs. 36 hrs.			6 5/8 x 8 1/2 x 10"
Oil in Big Injun Sand	4 bbls. 1st 36 hrs.			5 3/16 x 3" OWS Anchor
Fresh Water	52' 4 blrs.			Depth set 2911'
Salt Water	1708' 5 blrs. pr. hr.			Cave Catcher 3025
	Coal at 438'; 703'; 808'			Perf. top 2947-3026
				Perf. bot 3066

Quick Sand	S	0	15	Big Lime	Lt	H	2013	2100
Mud Bl	S	15	40	Big Injun	Dk	H	2100	2280
Lime, Slate, Rock, Lt&Dk	S&H	40	415	Slate	Dk	S	2280	2360
Sand Lt	M	415	438	Sand	Lt	H	2360	2395
Coal Dk	S	438	440	Slate&Shells	Dk	H	2395	2425
Sand Lt	M	440	475	Slate	Dk	S	2425	2472
Slate Lt	M	475	491	Lime	Dk	H	2472	2495
Rock	H	491	500	Slate	Dk	S	2495	2618
Lime Lt	H	500	516	Fifty Foot	Sd Dk	H	2618	2630
Slate Lt	S	516	530	Slate	Lt	S	2630	2825
Lime Lt	H	530	703	Thirty Foot	Sd Lt	H	2825	2852
Mapletown Coal Bk	S	703	706	Slate	Lt	S	2852	2894
Lime Lt	H	706	770	Gordon Stray	Lt	H	2894	2952
Slate Dk	S	770	775	Slate	Dk	S	2952	2970
Lime Lt	H	775	808	4th Sand	Dk	H	2970	2988
Pitts. Coal Bk	S	808	814	Slate	Lt	S	2988	3025
Lime Lt	H	814	830	Sand 5th	Lt		3025	3033
Slate Lt	S	830	860	Slate	Lt		3033	3066
Lime Lt	H	860	875	TOTAL DEPTH				3066
Rock	S	875	885					
Slate Lt	S	885	950	S.L. 395' and 808'; 1300' and 2030'				
Rock	S	950	978	2181' and 2226'; 2899' and 2955'				
Murphy Sand Lt	H	978	1000					
Rock Red	S	1000	1040	Gas 2177-2180 10/10 W in 1/2"- 8.333C F.				
Slate Dk	S	1040	1090	Oil 2221, 2225 4 bbls. in 36 hrs.				
Rock Red	S	1090	1110	Gas 2925 show, would not test in 1/2"				
Slate Lt	S	1110	1120	opng.				
Lime Lt	M	1120	1150	Gas 2947-2950' 49/10 W in 1" 71.498 C.F.				
L. Dunkard Lt	H	1150	1182	Gas 3027-3032 86/10 W in 2" 391.500 C.F.				
Slate Lt	S	1182	1215	Blew down to 179,000 C.F.				
Sand Lt	H	1215	1236					
Lime Lt	H	1236	1255					
Slate Dk	S	1255	1295					
Big Dunkard Lt	H	1295	1335					
Slate Lt	S	1335	1350					
Gas Sand Lt	S	1350	1368					
Slate, Lime Lt & Dk	S&H	1368	1578					
1st Salt Sand Lt	Med H	1578	1640					
Slate Dk	S	1640	1696					
2nd Salt Sand Lt	H	1696	1835					
Slate Dk	S	1835	1840					
Lime Dk	H	1840	1853					
Slate Dk	S	1853	1866					
Lime Lt	H	1866	1905					
Rock Red	S	1905	1906					
Lime Lt	H	1906	1960					
Slate Dk	S	1960	1970					
Little Lime Lt	H	1970	1978					
Pencil Cave Dk	S	1978	2007					
		2007	2013					

1171
208
313

} 311

2013
1171
3066

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