

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

STATE of WEST VIRGINIA  
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

FORREST STURM  
OWNER OF MINERAL RIGHTS

MANNINGTON, W. VA.  
ADDRESS

CARNEGIE NATURAL GAS COMPANY

NAME OF WELL OPERATOR  
1014 FRICK BUILDING  
PITTSBURGH, PA.

COMPLETE ADDRESS

SEPTEMBER 16, 1942

PROPOSED LOCATION

GRANT District

WETZEL County

Well No. 6-1575 39°35'  
80°30'

WILSON NEY HEIRS' Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated FEBRUARY 16, 1898, made by H. B. NEY and WILSON NEY, to C. D. GREENLEE, and recorded on the 12th day of JULY, 1900, in the office of the County Clerk for said County in Book 55, page 116.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY,

By B. N. Archer  
WELL OPERATOR Land Agent.

1014 FRICK BUILDING

STREET

PITTSBURGH

CITY OR TOWN

PENNSYLVANIA

STATE

10/13/2023

Address of Well Operator }



\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

286

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,  
Charleston, W. Va.

NAME OF WELL OPERATOR CARBONATE NATURAL GAS COMPANY	COAL OPERATOR OR COAL OWNER STATE OF WEST VIRGINIA
4011 TRICE BUILDING PITTSBURGH, PA.	ADDRESS
PROPOSED LOCATION SEPTEMBER 10, 1938	COAL OPERATOR OR COAL OWNER
DISTRICT	ADDRESS
COUNTY	OWNER OF MINERAL RIGHTS FOREST STATE
Well No. 8-1277 81-30	WASHINGTON, W. VA.
FARM	ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having fee title thereto, (or as the case may be) under grant or lease dated FEBRUARY 10, 1938, made by H. L. WILSON and WILSON HEIR, to C. D. ORIENTAL, and recorded on the 13th day of JULY, 1938, in the office of the County Clerk for said County in Book 55, page 116.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and distance from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bounds of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 8 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

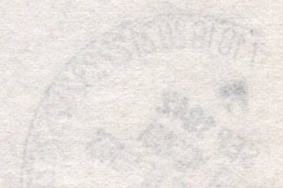
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

CARBONATE NATURAL GAS COMPANY

WELL OPERATOR and Agent  
4011 TRICE BUILDING  
STREET  
PITTSBURGH  
CITY OR TOWN  
PENNSYLVANIA  
STATE

Address of Well Operator



10/13/2023

Section 8. . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of such notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found there by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A-10

September 28, 1942

Carnegie Natural Gas Company  
1014 Frick Building  
Pittsburgh, Pennsylvania

Gentlemen:

Permit WET-286 to drill Well No. 6-1575 on the  
Wilson Hey Heirs Farm, Grant District, Wetzel County, is  
enclosed.

Very truly yours,

Secretary  
OIL AND GAS DIVISION

MG/jh  
enc-2

CC: Inspector D. G. Courtney

10/13/2023

February 11, 1943

*file wet-286  
OK*

Carnegie Natural Gas Company  
1014 Frick Building  
Pittsburgh, Pennsylvania

Gentlemen:

Please file record for Well No. 6-1575 on  
the Wilson Ney Heirs Farm, Grant District, Wetzel  
County, for which permit WET-236 was issued September  
28, 1942.

Very truly yours,

Secretary  
OIL AND GAS DIVISION

MG:K  
Encl. 2

10/13/2023

A-12

File wet-286  
OK

April 12, 1943

Mr. D. S. Keenan, President  
Carnegie Natural Gas Company  
Frick Building  
Pittsburgh, Pennsylvania

Dear Mr. Keenan:

On March 18, you advised us that the following records would be sent us within a few days.

Permit No.	Farm	Well No.	District
Wet-283-D	H. L. & Ira Utt	2-1374	Grant
Wet-285 ✓	Sena Lowe	1-1576	"
Wet-286 ✓	Wilson Ney	6-1575	"

The above records have not yet been received and we would appreciate your prompt response.

Very truly yours,

Secretary  
OIL AND GAS DIVISION

MG:K

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Rock	Red	Soft	1990	1110			
Slate	Light	Soft	1110	1120			
Lime	Light	Medium	1120	1150			
Little Dunkard	Light	Hard	1150	1182			
Slate	Light	Soft	1182	1215			
Sand	Light	Hard	1215	1236			
Lime	Light	Hard	1236	1255			
Slate	Dark	Soft	1255	1295			
Big Dunkard	Light	Hard	1295	1335			
Slate	Light	Soft	1335	1350			S.L. Meas-1300
Gas Sand	Light	Soft	1350	1368			
Slate	Light	Soft	1368	1415			
Lime	Light	Hard	1415	1430			
Slate	Dark	Soft	1430	1482			
Lime	Light	Hard	1482	1496			
Slate	Dark	Soft	1496	1578			
1st Salt Sand	Light	Med Hard	1578	1640			
Slate	Dark	Soft	1640	1696			
2nd Salt Sand	Light	Hard	1696	1835	Salt Water	1708	5 Bailleurs per hr
Slate	Dark	Soft	1835	1840			
Lime	Dark	Hard	1840	1853			
Slate	Dark	Soft	1853	1866			
Lime	Light	Hard	1866	1905			
Rock	Red	Soft	1905	1960			
Lime	Light	Hard	1960	1970			
Slate	Dark	Soft	1970	1978			
Little Lime	Light	Hard	1978	2007			
Pencil Cave	Dark	Soft	2007	2013			
Big Lime	Light	Hard	2013	2100			S.L. Meas-2030'
BIG INJUN	Dark	Hard	2100	2280	Gas	2177-2180	S.L. Meas-2181'
					10/10 W in 1/2" - 8,		333 Cu Ft.
					Oil	2221-2225	S.L. Meas-2226
					4 Bbls in 36 Hours.		
Slate	Dark	Soft	2280	2360			
Sand	Light	Hard	2360	2395			
Slate&Shells	Dark	Shells Hard	2395	2425			
Slate	Dark	Soft	2425	2472			
Lime	Dark	Hard	2472	2495			
Slate	Dark	Soft	2495	2618			
Fifty Foot Sand	Dark	Hard	2618	2630			
Slate	Light	Soft	2630	2825			
Thirty Foot Sand	Light	Hard	2825	2852			
Slate	Light	Soft	2852	2894			
Gordon Stray	Light	Hard	2894	2952			S.L. Meas-2899
					Gas	2925	Show
					Would not test in 1/2" opening.		
					Gas	2947-2950'	S.L. Meas-2955'
					49/10 W in 1" - 71		498 Cu Ft.
Slate	Dark	Soft	2952	2970			
4th Sand	Dark	Hard	2970	2988			
Slate	Light	Soft	2988	3025			
Sand	Light		3025	3033	Gas	3027-3032	
Slate	Light		3033	3066	86/10 W in 2" - 391,500 Cu Ft.		
		Total Depth		3066	Blew down to 179,000 cu ft.		

10/13/2023

Date..... APRIL 13, 1943

APPROVED..... CARNEGIE NATURAL GAS COMPANY, Owner

By..... (Signature) (Title) Geologist

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Rittletom*

WELL RECORD

Permit No. WET-286.

Oil or Gas Well GAS  
(Kind)

Company CARNEGIE NATURAL GAS COMPANY.  
 Address 1011 Frick Building, Pittsburgh, Pa.  
 Farm WILSON NEY HEIRS Acres 600  
 Location (waters) North Fork of Fishing Creek.  
 Well No. 6, E-1575 Elev. 1171'  
 District Grant County Wetzel  
 The surface of tract is owned in fee by Lindsey Powell,  
Smithfield, W. Va. Address \_\_\_\_\_  
 Mineral rights are owned by Forrest Sturm,  
Mannington, W. Va. Address \_\_\_\_\_  
 Drilling commenced January 1st, 1943.  
 Drilling completed March 25, 1943.  
 Date shot -- Depth of shot --  
 Open Flow 86/10ths Water in 2" Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
 Volume 391.500 Cu. Ft.  
 Rock Pressure 413 lbs. 36 hrs.  
 Oil in Big Injun Sand 4 bbls., 1st 24 hrs.  
 Fresh water 52' feet \_\_\_\_\_ feet  
 Salt water 1708 feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	17# Packers OWS. 5 5/8" x 6 5/8" x 10" Bottom Hole.
Size			
16.			Kind of Packer <u>OWS</u>
13.	<u>24</u>	<u>24</u>	<u>Bottom Hole</u>
10.	<u>1395</u>	<u>1395</u>	<u>20#</u> Size of <u>6 5/8" x 8 1/4" x 10"</u>
8 1/4" Rd Third <u>20#</u>	<u>2030</u>	<u>2030</u>	<u>5-3/16" x 3" OWS</u> <u>Anchor</u>
6 5/8" <u>20#</u>	<u>2899</u>	<u>2899</u>	Depth set <u>2911'</u>
5 3/16" <u>17#</u>	<u>3066</u>	<u>3066</u>	<u>Cave catcher, 3025</u>
3.			Perf. top <u>2947-3026</u>
2.			Perf. bottom <u>3066</u>
Liners Used			Perf. top _____ Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT 438 FEET \_\_\_\_\_ INCHES  
703 FEET \_\_\_\_\_ INCHES 808 FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Quick Sand		Soft	510	515			
Mud	Blue	Soft	515	540			
Lime	Light	Hard	540	565	Fresh Water	52'	4 Bailers.
Slate	Dark	Soft	565	597			
Rock	Red	Soft	597	606			
Lime	Light	Hard	606	620			
Slate	Dark	Soft	620	640			
Lime	Light	Hard	640	652			
Slate	Dark	Soft	652	665			
Rock	Red	Soft	665	675			
Slate	Light	Soft	675	690			
Lime	Light	Hard	690	697			
Slate	Dark	Soft	697	725			
Lime	Light	Hard	725	750			
Slate	Dark	Soft	750	790			
Lime	White	Medium	790	830			
Slate	Dark	Soft	830	856			
Lime	Light	Hard	856	890			
Sand	Light	Medium	890	915			S.L. Meas-395'
Coal	Dark	Soft	915	938			
Sand	Light	Medium	938	940			
Slate	Light	Medium	940	975			
Rock	Red	Hard	975	991			
Lime	Light	Hard	991	1000			
Slate	Light	Soft	1000	1016			
Lime	Light	Hard	1016	1030			
Mapletown Coal	Black	Soft	1030	1070			
Lime	Light	Hard	1070	1076			
Slate	Dark	Soft	1076	1077			
Lime	Light	Hard	1077	1088			
Pittsburgh Coal	Black	Soft	1088	1114			S.L. Meas-608'
Lime	Light	Hard	1114	1130			
Slate	Light	Soft	1130	1160			
Lime	Light	Hard	1160	1175			
Rock	Red	Soft	1175	1185			
Slate	Light	Soft	1185	1195			
Rock	Red	Soft	1195	1197			
Murphy Sand	Light	Hard	1197	1200			
Rock	Red	Soft	1200	1240			
Slate	Dark	Soft	1240	1290			

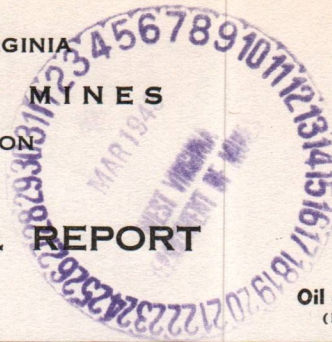


10/13/2023

*[Handwritten signature]*

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT



Permit No. WET-286

Oil or Gas Well Drilling  
(KIND)

Company	Casing and Tubing	Used in Drilling	Left in Well	Packers
<u>CARNEGIE NATURAL GAS COMPANY</u>	Size			
Address <u>1014 FRICK BUILDING PITTSBURGH PENN</u>	16			Kind of Packer
Farm <u>WILSON NEK HEIRS</u>	13			
Well No. <u>6-16-75</u>	10			Size of
District <u>GRANT</u> County <u>WETZEL</u>	8 1/4			
Drilling commenced	6 5/8			Depth set
Drilling completed	5 3/16			
Date shot	3			Perf. top
Initial Open Flow	2			Perf. bottom
Open Flow after tubing	Liners Used			Perf. top
Volume				Perf. bottom
Rock Pressure	CASING CEMENTED	SIZE	No. FT.	Date
Oil	COAL WAS ENCOUNTERED AT	FEET	INCHES	
Fresh water		FEET	INCHES	FEET
Salt water		FEET	INCHES	FEET

Drillers' Names Jake Wilson

Well Abandoned and Plugged \_\_\_\_\_, 19\_\_\_\_

REMARKS: Drilling at 2930 ft

2/27/43  
DATE



G. C. Hurd  
DISTRICT WELL INSPECTOR  
10/13/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION



INSPECTOR'S WELL REPORT

Permit No. WET-286

Oil or Gas Well Drilling  
(KIND)

		Casing and Tubing	Used in Drilling	Left in Well	Packers
Company <u>CARNEGIE NATURAL GAS COMPANY</u>		Size			
Address <u>1014 FRICK BUILDING PITTSBURG PA.</u>		16			Kind of Packer
Farm <u>WILSON KEY HEIRS.</u>		13			
Well No. <u>6-16-75-</u>		10			Size of
District <u>GRANT</u> County <u>WETZEL</u>		8 1/4			
Drilling commenced		6 5/8			Depth set
Drilling completed		5 3/16			
Total Depth		3			Perf. top
Date shot		2			Perf. bottom
Depth of shot					
Initial Open Flow		Liners Used			Perf. top
/10ths Water in					Perf. bottom
Inch					
Open Flow after tubing					
/10ths Merc. in					
Inch					
Volume					
Cu. Ft.					
Rock Pressure					
lbs.					
hrs.					
Oil					
bbls., 1st 24 hrs.					
Fresh water					
feet					
feet					
Salt water					
feet					
feet					

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names Jake Wilson

Well Abandoned and Plugged \_\_\_\_\_, 19\_\_\_\_

REMARKS: Depth 3038 Gas in 5th sand 391500 ft. 24 ft 18 1/2  
pipe 395 ft 10 in pipe 1300 ft 4 1/2 2030 ft 6 1/2 2899 ft 5 3/8  
Coal 908 Coal 703. Salt water 1704 ft Fresh water 5 1/2 ft  
may go 100 ft deeper. A. A. Humberly

3/13/43  
DATE

DISTRICT WELL INSPECTOR  
A. A. Humberly  
10/13/2023

B-5

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WOT- 586 P Well No. 1575

COMPANY CARNEGIE Natural Gas CO ADDRESS Pittsburgh PA

FARM Wilson Key Heirs DISTRICT Grant COUNTY Meigs

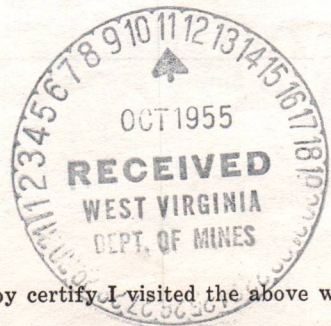
Filling Material Used Clay, Cement and Stone

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD		CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>Clay 3066-2919-</u>							
<u>2919-2909 Cement</u>							
<u>Rigging 5.50" casing at 2863'</u>							

Drillers' Names Benton Sweeney & Reason Haught

Remarks:



10-7-55  
DATE

I hereby certify I visited the above well on this date.

Bryan Thurman  
DISTRICT WELL INSPECTOR

10/13/2023

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
 (KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____ Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR

10/13/2023

B-6

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAT-286-P

Well No. 1575

COMPANY Armogis Natural Gas Co ADDRESS Pittsburgh PA.

FARM Wilson May Heirs DISTRICT Grant COUNTY Netzel

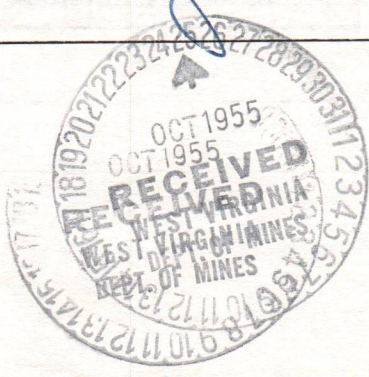
Filling Material Used Clay, Cement and Stone

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Fishing 5 7/8" casing -  
Tools hung up with Bullhog Spear.

Drillers' Names Benton Sweeney Person Haight

Remarks:



10-20-55  
DATE

I hereby certify I visited the above well on this date.

Bryan S. Thuman  
DISTRICT WELL INSPECTOR

10/13/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR  
10/13/2023

B-7

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. NET-286-P Well No. 1575

COMPANY Cherokee NATURAL GAS CO ADDRESS Pittsburgh PA

FARM Wilson Way Heirs DISTRICT Grant COUNTY Netzel

Filling Material Used Clay, cement and Stone

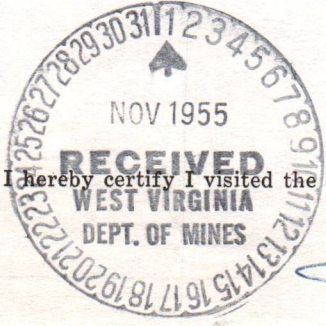
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

*Filling with Clay 2280*

Drillers' Names Burl Bergeron and Pearson Haughit

Remarks:

10-24-55  
DATE



I hereby certify I visited the above well on this date.

*Bryan Shuman*

DISTRICT WELL INSPECTOR  
10/13/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size _____			Kind of Packer _____
Address _____		16 _____			
Farm _____		13 _____			
Well No. _____		10 _____			Size of _____
District _____ County _____		8 1/4 _____			
Drilling commenced _____		6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____		5 3/16 _____			
Date shot _____ Depth of shot _____		3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/13/2023

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
WORK ORDER

Well to be plugged and filled as follows: TOTAL DEPTH 3066'

Remove 2066'	of 3" tubing			
	Clay	3066 - 2919		
	Cement	2919 - 2909		
Remove 2899'	of 5.50" casing			
	Clay	2909 - 2290		
	Cement	2290 - 2280	- 5'	crushed stone on cement
	Clay	2280 - 2050		
	Cement	2050 - 2040		
Remove 2030'	of 7" casing			
Anchor permanent bridge at		1865		One sack neat cement on bridge.
	Clay	1865 - 1700		- Set suitable plug at 1700'
Anchor permanent bridge at		1365		One sack neat cement on bridge.
	Clay	1365 - 1320		
	Cement	1320 - 1310		
Remove 1310'	of 8.625" casing			
	Clay	1300 - 844		
	Cement	844 - 788		Through Pittsburgh Coal Seam
	Clay	788 - 736		
	Cement	736 - 688		Through Mapleton Coal Seam
	Clay	688 - 470		
	Cement	470 - 418		Through Waynesburg Coal Seam
Remove 395'	of 10.750" casing			
Remove 24'	of 14" casing			
	Clay	418 -		To Surface

Erect marker as described in rule 18 of 1931 regulations.

All work to be done in a workmanlike manner.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,  
CARNEGIE NATURAL GAS COMPANY

*[Signature]*

Land Agent Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 10/13/2023

28th day of September, 1955, 19

DEPARTMENT OF MINES  
Oil and Gas Division

By: *[Signature]*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

State of West Virginia  
Coal Operator or Coal Owner

Carnegie Natural Gas Company  
Name of Well Operator

1015 Frick Building

Pittsburgh 19, Pennsylvania  
Complete Address

Address

September 27 19 55

Coal Operator or Coal Owner

WELL TO BE ABANDONED

Grant District

Wetzel County

Address

Forrest Sturm  
Lease or Property Owner

Well No. 1575

Mannington, West Virginia

Wilson Ney Heirs Farm

Address

Inspector to be notified BRYAN SHUMAN - TELEPHONE, PINEGROVE (TUXEDO, 9-5674)  
**24 HOURS IN ADVANCE OF PLUGGING DATE**

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence work on or about the 3rd day of October 1955.

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

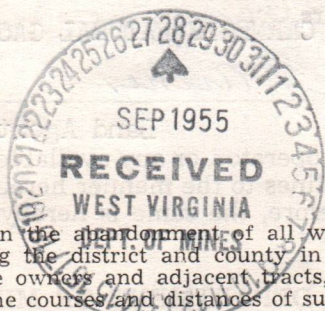
This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,  
CARNEGIE NATURAL GAS COMPANY

*B.A. Archer*

Land Agent Well Operator.



10/13/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

(over)

WEL-286 -P PERMIT NUMBER

B-10

FORM OG-8

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

State Of West Virginia  
COAL OPERATOR OR OWNER  
  
ADDRESS  
  
COAL OPERATOR OR OWNER  
  
ADDRESS  
Forrest Sturm  
LEASE OR PROPERTY OWNER  
Mannington, West Virginia  
ADDRESS

Carnegie Natural Gas Company  
NAME OF WELL OPERATOR  
1015 Frick Building  
Pittsburgh, 19, Pa.  
COMPLETE ADDRESS  
November 29, 19 55  
WELL AND LOCATION  
Grant District  
Wetzel County  
Well No. 1575  
Wilson Nay Heirs Farm

STATE INSPECTOR SUPERVISING PLUGGING.....Bryan Shuman.....

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of MARION } ss:

Benton Sweeney and Reason J. Haight  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Carnegie Natural Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 4 day of October, 19 55, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL			PLUGS USED	CASING	
	FORMATION	CONTENT	FROM TO		CSG PULLED	CSG LEFT IN
	Clay		3066 2919		3.00"	TUBING
	Cement		2919 2909		3066'	None
	Clay		2909 2290			
	Cement		2290 2280	5' Crushed stone	5.50"	CASING
	Clay		2280 2050		27.5'	16.1'
	Cement		2250 2240			
	Bridge				7.000"	CASING
	Clay		1865 1700	1700" Wooden Plug	2002'	28'
	Bridge					
	Clay		1365 1320		8.625"	CASING
	Cement		1320 1310		None in Hole	
	Clay		1310 814			
	Cement		814 788		10.750"	CASING
	Clay		788 736		298'	97'
	Cement		736 688		14.00"	CASING-Left in
	Clay		688 470		none	24' hole
	Cement		470 418			
	Clay		418 Surface			
(NAME)	Waynesburg		438 440	4'x 4'x 6" Base. 18"x 18" tapering to		
(NAME)	Mapleton		703 706	12"x 12" being 30" high and engraved		
(NAME)	Pittsburgh		808 814	thereon C.N.G. Co. Well # 1575		
(NAME)						

and that the work of plugging and filling said well was completed on the 16 day of November, 19 55.

And further deponents saith not.

Sworn to and subscribed before me this 30 day of November, 19 55.

My commission expires:  
April 5, 1956

Benton Sweeney  
Reason J. Haight  
10/13/2023  
Robert L. Sweeney  
Notary Public.  
Permit No. WET-286-P

STATEMENT OF RECEIPTS AND PAYMENTS

THIS STATEMENT IS SUBJECT TO THE REVIEW AND APPROVAL OF THE COMMISSIONER OF MINES AND GEOLOGY, STATE OF WEST VIRGINIA.

State of West Virginia  
 Carnegie Natural Gas Company  
 1015 Fifth Building  
 Pittsburgh, Pa.  
 November 22, 1955  
 Grant  
 Wilson Roy Harris  
 Haddon Aweeney  
 Haddon Aweeney  
 October

3.00" TUBING	3000	2919	Clay
3000' Hole	2919	2909	Cement
	2919	2920	Clay
7.50" CASING	2920	2910	Cement
2750' Hole	2910	2920	Clay
	2920	2970	Cement
1.000" CASING	1867	1867	Bridge
2000' Hole	1700	1700	Clay
	1700	1700	Bridge
3.00" CASING	1700	1700	Clay
2000' Hole	1700	1710	Cement
	1710	1720	Clay
10.75" CASING	708	708	Cement
2000' Hole	708	708	Clay
1.00" CASING - 2000' in hole	708	708	Cement
	708	708	Clay
12" x 12" being 30' high and exposed	708	708	Cement
Sharon Oil & Gas Co. Well 1775	708	708	Clay

November 22, 1955

*[Handwritten signature]*

10/13/2023

RECEIVED  
 APR 17 1956  
 DEC 18 1955  
 OFFICE OF PRESIDENT

Q-7

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WET-286-P Well No. 1575

COMPANY Carnegie Natural Gas Co ADDRESS Pittsburgh PA

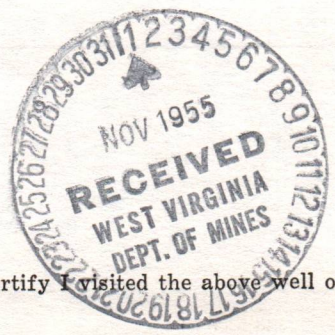
FARM Wilson Key Heirs DISTRICT 97dht COUNTY Wetzel

Filling Material Used Clay Cement and Stone

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<i>1 5/8" casing cut at 1988 and being removed as hole is filled and plugs set.</i>						

Drillers' Names Earl Burge and Pearson Haight

Remarks:



10-27-55 I hereby certify I visited the above well on this date.

DATE

Bryan S. Shuman  
DISTRICT WELL INSPECTOR

10/13/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR

10/13/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WET-286

Well No. 1575

COMPANY Carnegie Natural Gas Co ADDRESS Pittsburgh Pa.  
FARM Nelson New Heirs DISTRICT Grant COUNTY Netzel

Filling Material Used Clay, cement and Stone

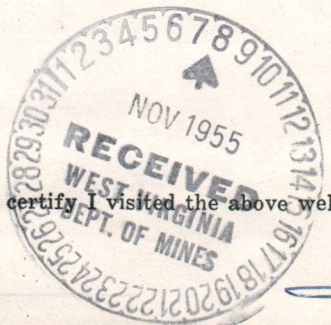
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>844-788</u>						
<u>Cementing through coal</u>						

Drillers' Names Burl Burgess, Benton Sweeney Reason Hought

Remarks:

11-2-55  
DATE

I hereby certify I visited the above well on this date.



Bryan Shuman  
DISTRICT WELL INSPECTOR

DISTRICT WELL INSPECTOR  
10/13/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16'			
Farm _____		13'			
Well No. _____		10'			Size of _____
District _____ County _____		8 1/4'			
Drilling commenced _____		6 5/8'			Depth set _____
Drilling completed _____ Total depth _____		5 3/16'			
Date shot _____ Depth of shot _____		3'			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2'			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/13/2023

C-9

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. NET 286-P Well No. 1575

COMPANY Carnegie Natural Gas Co ADDRESS Pittsburgh PA

FARM Wilson Hay Hairs DISTRICT GRA HT COUNTY NETZS

Filling Material Used Clay, Cement and stone

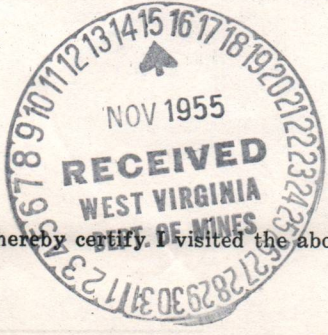
Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

*Pulling 10" casing*

Drillers' Names Burl Burgess, Benton Sweeney & Reason Huggitt

Remarks: All of 10" casing may NOT pull



11-10-55 I hereby certify I visited the above well on this date.

Beyan Sweeney  
DISTRICT WELL INSPECTOR

10/13/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR

10/13/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size _____			Kind of Packer _____
Address _____		16 _____			
Farm _____		13 _____			
Well No. _____		10 _____			Size of _____
District _____ County _____		8 1/4 _____			
Drilling commenced _____		6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____		5 3/16 _____			
Date shot _____ Depth of shot _____		3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/13/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/13/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

**INSPECTOR'S PLUGGING REPORT**

Permit No. Net 296-10 Well No. 1575

COMPANY Cherokee Natural Gas ADDRESS Pittsburgh PA

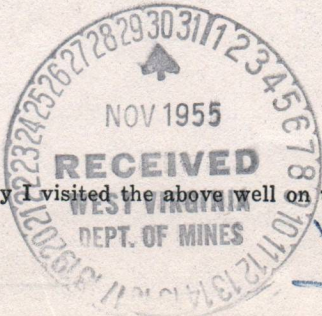
FARM Hilson Keyhole DISTRICT Grant COUNTY Netzel

Filling Material Used Clay, Cement and Stone.

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
					2820'	5 1/2"	79'
					1988'	6 1/2"	42'
	Begin 10-4-55	SS	Approximate		320'	10"	75'
	Completed						

Drillers' Names Burl Hargyos, Benton Swann, Reason Hargyos  
no one at well

Remarks:



11-21-55  
DATE

I hereby certify I visited the above well on this date.

Benton Swann

DISTRICT WELL INSPECTOR  
**10/13/2023**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	16			
	13			
	10			
	8 1/4			
	6 5/8			
	5 3/16			
	3			
	2			
	Liners Used			

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

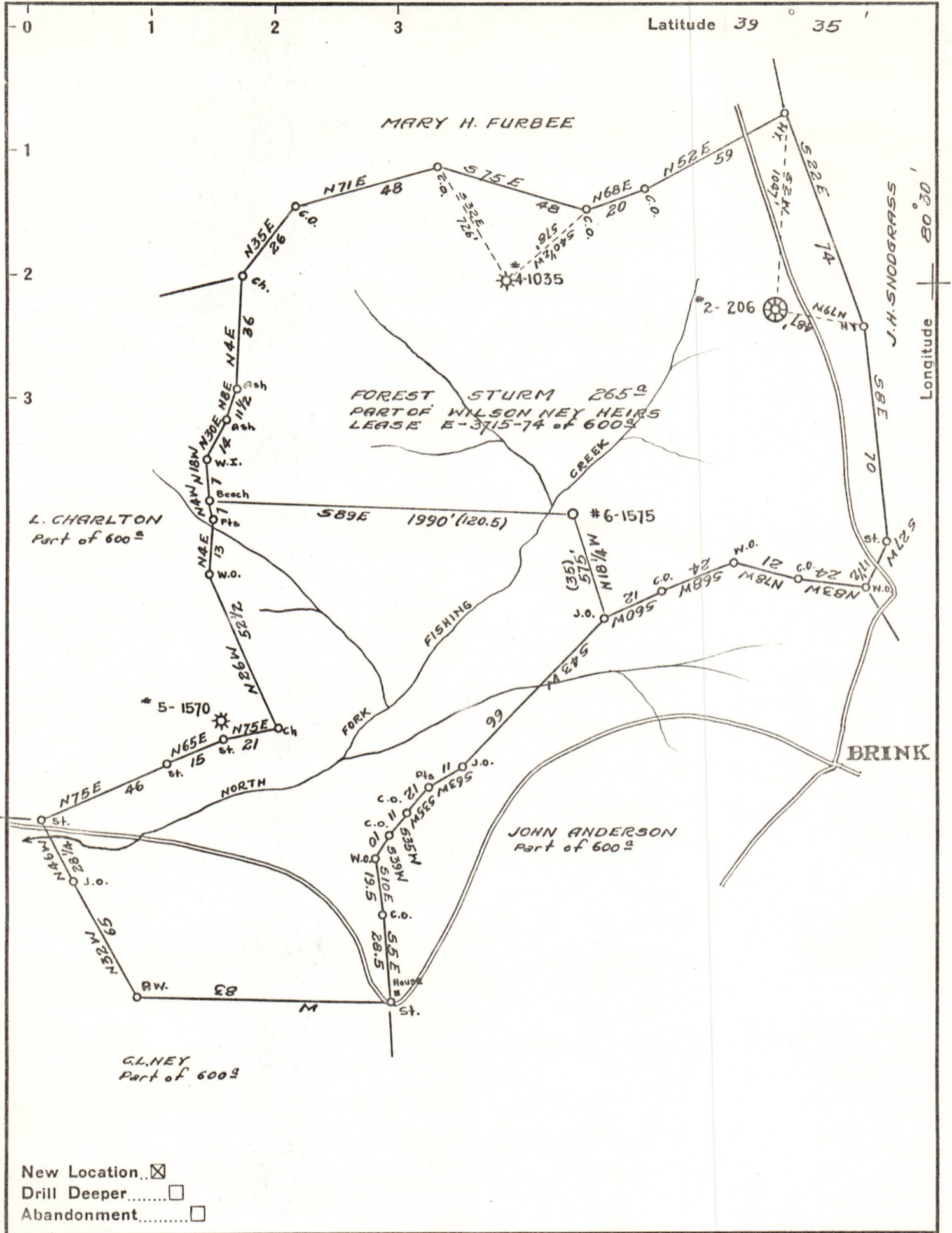
Drillers' Names \_\_\_\_\_

Remarks:

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR \_\_\_\_\_

10/13/2023



Company CARNEGIE NATURAL GAS  
 Address PITTSBURGH, PA.  
 Farm WILSON NEY HEIRS  
 Tract \_\_\_\_\_ Acres 600 Lease No. E-3715-74  
 Well (Farm) No. 6 Serial No. 1575  
 Elevation (Spirit Level) 1170.8  
 Quadrangle LITTLETON SE  
 County WETZEL District GRANT  
 Engineer D.T. BRITTON  
 Engineer's Registration No. \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date SEPT 14, 1942 Scale 1" = 40 rods

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WET-28 10/13/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.