

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Allegheny Real Estate Co.,
COAL OPERATOR OR COAL OWNER
30 Rockefeller Plaza,
New York, N. Y.
ADDRESS

SOUTH PENN NATURAL GAS COMPANY,
NAME OF WELL OPERATOR
Union Trust Building,
Parkersburg, W.Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS

Nampeco Corporation,
OWNER OF MINERAL RIGHTS
605 Wheeling Bkg. & Trust Bldg.,
Wheeling, W. Va.
ADDRESS

May 20, 19 43.

PROPOSED LOCATION

Grant District
Wetzel County
Well No. 96 39° 35'
80° 30'
B. W. Peterson Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 5, 1892, made by B. Walker Peterson and Nannie M. Peterson, his wife, to South Penn Oil Company, and recorded on the 15th day of April, 1892, in the office of the County Clerk for said County in Book 35, page 588.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

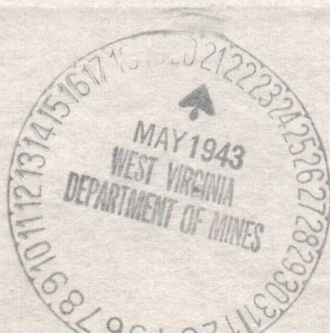
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
SOUTH PENN NATURAL GAS COMPANY,
By Edwin Spang Land Agent,
WELL OPERATOR
Union Trust Building,
STREET
Parkersburg,
CITY OR TOWN
West Virginia. 10/06/2023
STATE



Address of Well Operator }

*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

SOUTH PENN NATURAL GAS COMPANY,

Allegheny Real Estate Co.,

NAME OF WELL OPERATOR
Union Trust Building,
Parkerburg, W. Va.

COAL OPERATOR OR COAL OWNER
80 Hooker's Plaza,
New York, N. Y.

COMPLETE ADDRESS

ADDRESS

May 30, 1945

PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

District Grant

ADDRESS

County Wetzel

Mapoco Corporation,

Well No. 98

OWNER OF MINERAL RIGHTS
600 Wheeling Bldg.,
Wheeling, W. Va.

Farm B. W. Peterson

ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 5, 1922 made by B. Walker Peterson and Nannie M. Peterson, his wife, to South Penn Oil Company, and recorded on the 15th day of April, 1922, in the office of the County Clerk for said County in Book 32, page 282

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 8 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

SOUTH PENN NATURAL GAS COMPANY,
BY Union Trust Building,
Parkerburg, W. Va.

WELL OPERATOR

Union Trust Building,

STREET

Parkerburg,

CITY OR TOWN

West Virginia,

STATE

Address
of
Well Operator

10/06/2023

Section 8. If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of this notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit, and the filing of such plat, and no objections have been made by the coal operators to the location, or found there by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number

WT-282

A-10

SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

PARKERSBURG, W. VA.

May 20, 1943.

Department of Mines,
Charleston, W. Va.

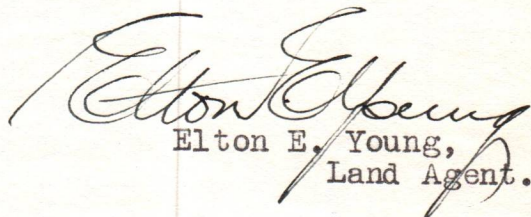
Attention: M. E. Griffith.

Gentlemen:-

We enclose herewith notice of proposed location of South Penn Natural Gas Company's well No. 96 on the B. W. Peterson Farm, Grant District, Wetzel County, West Virginia. Cloth tracing showing proposed location of this well is being forwarded under separate cover.

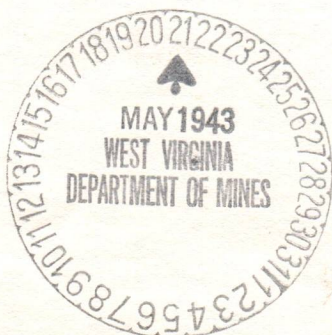
The minerals in the B. W. Peterson farm are owned by Nampeco Corporation, 605 Wheeling Banking & Trust Bldg., Wheeling, W. Va.

Yours very truly,


Elton E. Young,
Land Agent.

EEY-JRM

Enc.



10/06/2023

CONFIDENTIAL - SECURITY INFORMATION

MEMORANDUM FOR THE DIRECTOR, FBI

RE: [Illegible]

[Illegible text]

[Illegible text]

[Illegible signature and handwritten notes]

A-11

June 1, 1943

South Penn Natural Gas Company
Union Trust Building
Parkersburg, West Virginia

Gentlemen:

Permit WET-292 to drill Well No. 96 on the
B. W. Peterson Farm, Grant District, Wetzel County, is
enclosed.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/jh
enc-2

CC: Inspector A. A. Hurley

10/06/2023

12
1

December 10, 1943

85

South Penn Natural Gas Company
Union Trust Building
Parkersburg, West Virginia

Gentlemen:

Please file record for Well No. 96 on the
B. W. Peterson Farm, Grant District, Wetzel County,
for which permit WET-292 was issued June 1, 1943.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG:K

CC: Inspector H. A. Sumney

10/06/2023

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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			889	898			
Lime			898	916			
Slate			916	920			
Lime			920	970			
Slate			970	976			
Lime			976	991			
Slate			991	993 ?			
Fgh. Coal			995	1004			
Slate			1004	1010			
Lime, White			1010	1027			
Slate & Lime			1027	1043			
Lime, hard			1043	1063			
Slate			1063	1070			
Red Rock			1070	1078			
Slate			1078	1085			
Red Rock			1085	1095			
Lime			1095	1108			
Slate, pink			1108	1118			
Lime			1118	1137			
Slate, Red			1137	1146			
Gritty Lime			1146	1157			
Red Rock			1157	1169			
Murphy Sand			1169	1187			
Slate			1187	1220			
White Lime			1220	1225			
Slate, dark			1225	1235			
Sand			1235	1248			
Slate			1248	1255			
Lime, White			1255	1264			
Slate			1264	1272			
Red Rock			1272	1295			
Little Dunkard Sand			1295	1332			
Pay Sand			1319	1329	Small show of oil 1/2 bbl in 16 hours		
Total Depth				1360			
Remarks: After the shot the well was practically dry. The well was not acidized. No rock pressure. Well to be drilled to deeper sands.							
Commenced drilling deeper at				1360			
White Sand			1360	1385			
White Slate			1385	1392			
Slate-Lime			1392	1345			
Black Shale			1345	1493			
Big Dunkard			1493	1505			
Slate			1505	1510			
Gritty Line			1510	1539			
Slate, Dark			1539	1600			
Slate Shells			1600	1660			
Gas Sand, light			1660	1685			
Black Slate			1685	1715			
Slate			1715	1740			
Black Shale			1740	1752			
Gritty Line			1752	1782			
Slate			1782	1807			
1st Salt Sand			1807	1868	Water	3 bailers per hour	
Slate			1868	1873			
Lime			1873	1883			
Slate			1883	1894			
2nd Salt Sand			1894	1955			
Slate Black			1955	1963			

CONTINUED ON SHEET #2

10/06/2023

Date _____, 194____
 APPROVED _____ Owner
 By _____ (Title)



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

B-1

Littleton

WELL RECORD

Permit No. Wet-292

Oil or Gas Well (KIND) ?

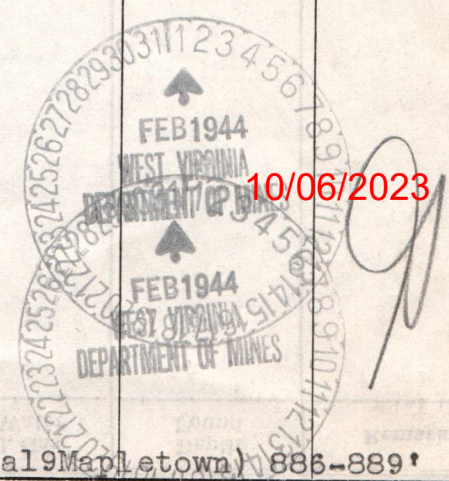
Company South Penn Natural Gas Company
Address Union Trust Bldg. Parkersburg, W. Va.
Farm B. W. Peterson Acres
Location (waters)
Well No. 96 Elev. 1204.80
District Grant County Wetzel
The surface of tract is owned in fee by S. Austin Smith, Clarksburg, W. Va.
Mineral rights are owned by Allegheny Real Estate Company, Fairmont, W. Va.
c/o A. E. Thurnes, Address
Drilling commenced 7/21/43
Drilling completed 10/10/43
Date Shot 8/5/43 From 1319 To 1329-30 quarts Used
With 10/13/43 3101 to 3108 20 quarts

Table with columns: Casing and Tubing, Used in Drilling, Left in Well, Packers. Includes data for tubing sizes (16, 18, 10, 8 1/4, 6 3/8, 5 3/16, 3, 2) and packer details.

Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Just a smell Cu. Ft.
Rock Pressure lbs. hrs.
Oil 1/2 bbl om 16 hours (see remarks) bbls., 1st 24 hrs.
Fresh water 150 x 294 feet 150'; 294 feet
Salt water feet feet

CASING CEMENTED SIZE No. Ft. Date
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Main well log table with columns: Formation, Color, Hard or Soft, Top, Bottom, Oil, Gas or Water, Depth Found, Remarks. Lists geological layers from Yellow clay to Mapletown Coal.



B-4

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shells			2732	2750			
Gritty Lime			2750	2767			
Slate & Shells			2767	2812			
Gritty Lime			2812	2828			
Slate & Shells			2828	2854			
Slate			2854	2865			
Slate, Lime S.			2865	2905			
Gritty Lime			2905	2912			
Slate, & Shells			2912	2932			
Thirty foot			2932	2944			
Slate			2944	2972			
Lime, Gritty			2972	2980			
Slate			2980	3004			
Boulder			3004	3016			
Boulder Shell			3016	3036			
Sand			3036	3050			
Slate & Shell			3050	3072			
Stray Sand			3072	3116			
Slate			3116	3121	Oil (show) lbbl. per day		
Gordon Sand			3121	3136	Dry		
Slate, Dark			3136	3145			
Fourth Sand			3145	3169	Dry		
Slate & Shell			3169	3210			
Lime, White			3210	3222			
Slate & Lime			3222	3247			
Slate			3247	3256			
Lime			3256	3259			
Slate & Shells			3259	3275			
Lime			3275	3285			
Slate			3285	3293			
Gritty Lime			3293	3314			
Slate			3314	3321			
Slate & Shell			3321	3339			
Slate			3339	3372			
Fifth Sand			3372	3377	Dry		
Slate			3377	3380			
Total Depth				3380			
Hole filled back to			-----	3110	to produce from the		Stray Sand
Present total depth				3110			

10/06/2023

Date January 29, 1944, 194
 SOUTH PENN NATURAL GAS COMPANY,
 APPROVED _____, Owner
 By Eton Young Land Agent.
 (Title)

B-3



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

B. W. PETERSON WELL #96 Sheet #2.

Permit No. 292

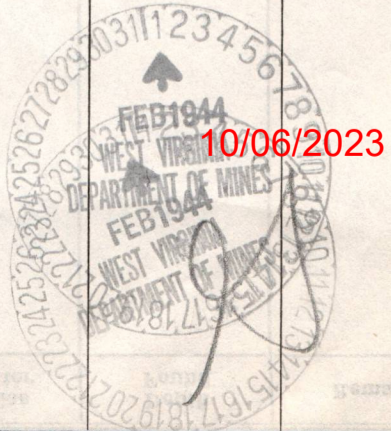
Oil or Gas Well (KIND)

Company South Penn Natural Gas Company
 Address
 Farm Acres
 Location (waters)
 Well No. Elev.
 District County
 The surface of tract is owned in fee by
 Address
 Mineral rights are owned by
 Address
 Drilling commenced
 Drilling completed
 Date Shot From To
 With
 Open Flow /10ths Water in Inch
 /10ths Merc. in Inch
 Volume Cu. Ft.
 Rock Pressure lbs hrs.
 Oil bbls., 1st 24 hrs.
 Fresh water feet feet
 Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date
 COAL WAS ENCOUNTERED AT FEET INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
3rd Salt Sand			1963	2000			
Shale			2000	2005			
Lime			2005	2014			
Slate			2014	2022			
Shells			2022	2030			
Shale			2030	2034			
Gritty Shell			2034	2039			
Slate			2039	2048			
Lime Shell			2048	2053			
Red Rock			2053	2070			
Lime			2070	2080			
Slate-Red Rock			2080	2100			
Lime			2100	2132			
Red Rock			2132	2160			
Lime			2160	2180			
Slate			2180	2187			
Lime			2187	2202			
Slate			2202	2208			
Lime			2208	2212			
Pencil Cave			2212	2219			
Little Lime			2219	2226			
Pencil Cave			2226	2230			
Big Lime			2230	2292			
Big Injun			2292	2426			
Show of Oil			2378	2383			
Oil & Gas			2402	2406			2 bbl per day, gas 2105 cu ft
Gritty Lime			2426 ?	2448			
Slate, Dark			2448	2455			
Slate, Lime			2455	2475			
Gritty Lime			2475	2490			
Slate			2490	2518			
Lime			2518	2527			
Slate			2527	2533			
Lime Shells			2533	2560			
Berea Grit			2560	2610			
Slate, Lime S.			2610	2649			
White Lime			2649	2667			
Slate			2667	2681			
Lime			2681	2732			



B-5



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. Wet-292

Oil or Gas Well Oil
(KIND)

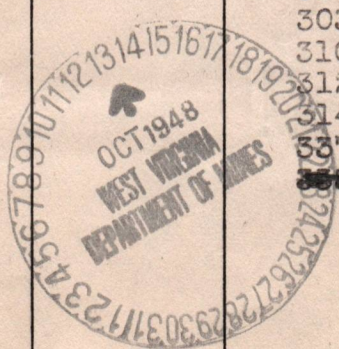
Company Richburg Supply Co. Inc.
Address Richburg, N.Y.
Farm B.W. Peterson Acres 4564
Location (waters) _____
Well No. 96 Elev. 1203.80
District Grant County Wetzel
The surface of tract is owned in fee by S. Austin Smith
Clarksburg, W. Va. Address _____
Mineral rights are owned by South Penn Nat. Gas Co.
Parkersburg, W. Va. Address _____
Drilling commenced July 21, 1943
Drilling completed Aug. 5, 1943
Date Shot Aug. 5, 1943 From 1319 To 1329
With 30 qts.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	474'		Size of
8 1/4		1312	
6 5/8		2242	Depth set
5 3/16		3040	
3			Perf. top
2		3100	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 1/2 Bbl. in 16 hours bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 886 FEET _____ INCHES
889 FEET _____ INCHES 995 FEET _____ INCHES
1004 FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			886	889			
Pgh. Coal			995	1004			
Murphy Sand			1169	1187			
Little Dunk.			1295	1332			
Pay			1319	1329	Small show of oil		
Total Depth				1360			
Drilling Deeper							
Big Dunkard			1493	1505			
Gas Sand			1660	1685			
1st. Salt Sand			1807	1868			
Water				1815			
2nd. Salt Sand			1894	1955			
3rd. Salt Sand			1963	2000			
Pencil Cave			2212	2219			
Little Lime			2219	2226			
Big Lime			2230	2292			
Big Injun			2292	2326			
Oil Show			2378	2383			
Oil & Gas			2402	2406			
Thirty Foot			2932	2944			
Boulder			3004	3016			
Sand			3036	3050			
Show of Oil			3103	3105			
Gordon Sand			3121	3136			
Fourth Sand			3145	3169			
Fifth Sand			3372	3377			
Total Depth				3380			



10/06/2023

B-4

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Dod-716 Well No. 5

COMPANY Brookwater, Welch & Lewis ADDRESS Pennsboro a/o
 FARM Martha J. Smith DISTRICT M^e Clellow COUNTY Doddridge

Filling Material Used _____

Liner	Location	Amount	Packer	Location
-------	----------	--------	--------	----------

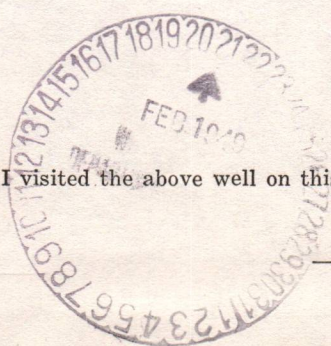
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:
Job is completed, enclose well record

2-16-49
 DATE

I hereby certify I visited the above well on this date.



B. F. Seaver

DISTRICT WELL INSPECTOR
 10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____	FEET _____	INCHES _____	
Fresh water _____ feet _____ feet	_____	FEET _____	INCHES _____	FEET _____ INCHES _____
Salt water _____ feet _____ feet	_____	FEET _____	INCHES _____	FEET _____ INCHES _____

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR

10/06/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WET-292-P Well No. 96

COMPANY Richburg Supply Co, Inc. ADDRESS Richburg, N.Y
FARM B.W. Peterson. DISTRICT Grant COUNTY Westchester

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks:
This well was plugged to the surface and completed May 12, 49.
Well log inclosed.

5/12/49 I hereby certify I visited the above well on this date.
DATE



Chas W. Lempig
DISTRICT WELL INSPECTOR

10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well
(KIND) _____

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
				Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Oil _____ bbls., 1st 24 hrs.	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR
10/06/2023

B-8



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Pittsburgh Consolidation Coal Co.
COAL OPERATOR OR COAL OWNER

Richburg Supply Co. Inc.
NAME OF WELL OPERATOR

Fairmont, W. Va.
ADDRESS

Richburg, N.Y.
COMPLETE ADDRESS

October 11, 1948

COAL OPERATOR OR COAL OWNER

WELL TO BE ABANDONED

ADDRESS

Grant District

S. Austin Smith

Wetzel County

LEASE OR PROPERTY OWNER

Well No. 96 39° 35'
80° 30'

Clarksburg, W. Va.

ADDRESS

B.W. Peterson Farm

NOTIFY INSPECTOR OLIVER W. LINEBERG - MORGANTOWN - TELEPHONE 3867
24 HOURS IN ADVANCE OF PLUGGING DATE

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the 30 day of October, 19 48,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the
plugging and filling of said well. You are further notified that whether you are represented or not
represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the
above date.

Very truly yours,

RICHBURG SUPPLY CO. INC.

By B. F. Jones

Well Operator.



10/06/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
engineer, showing the district and county in which the tract of land is located, the name and acreage of same,
the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined
by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
be submitted with this notice.

(Over)

WET-292-P

PERMIT NUMBER

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total Depth 3110

Pull 2" Tubing

Fill with Red Clay from bottom 3110' - 3070' - 30' below 5-3/16" Casing
Neat Cement 3070' - 3060'
5' Crushed rock on cement plug - sealing hole in Sand 3050'

PULL 5-3/16" Casing

SET PERMANENT BRIDGE 2300' bottom of Big Line - 2 sacks cement and
5' Crushed stone on Bridge.

PULL 6 5/8" Casing - As Balance of hole if filled and plugged.

SET PERMANENT BRIDGE at 1330' - Bottom of Pay.
Fill from Bridge to 1319' Top of Pay.

Pull 8 1/4"

Fill to 975' - 20' Above Pgh. Coal.
Red Clay 975' to →
→ 474' Seat of 10"
Neat Cement 464' - 5' Crushed stone on cement plug - for fresh
water protection - fill with clay to surface.

Erect ~~Marker~~ ^{Marker} such as is described in rule 18 1931 Regulations.

If unable to remove 8 1/4" Casing through Pgh. Coal drive a plug in top
of parted 8 1/4" Casing and fill to surface with clay.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Richburg Supply Co. Inc.
B. F. Jones

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 10/06/2023

_____ day of _____, 19 ____

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

E-5
October 13, 1948

Richburg Supply Company, Inc.,
Richburg, New York

Gentlemen:

We are returning your applications to abandon Wells Nos 8 and 96 on the Barr Tract and B. W. Peterson Tract respectively, Grant District, Wetzel County, for completion.

The well records should be completed on our files - two copies for each well and the work order for the B. W. Peterson Well No. 96 should conform in general with the sample made by this office for Well No. 8 on the Barr Tract and Sections 9 and 10 of the Oil and Gas Laws. Copies of the Law and chart were given to your representative while in this office.

We would be glad to make your work orders but since there are coal owners and operators to be notified, considerable time will be saved if you make out your own specifications and send this information to all interested parties ten days before plugging is scheduled to begin. We will have to hold all applications to abandon wells through the Pittsburgh Coal, for ten days.

Your copy of the notice to plug and specifications for the work should be sent by registered mail to the coal owner or operator and the return receipt that you will receive from the post office must be sent to this office so that we will have the information that these parties have been properly notified and can issue permits.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG:g
encl

cc Oliver W. Lineberg, Inspector

10/06/2023

CLASS OF SERVICE

This is a full-rate Telegram or Cablegram unless its deferred character is indicated by a suitable symbol above or preceding the address.

WESTERN UNION

A. N. WILLIAMS
PRESIDENT

1220

SYMBOLS

- DL = Day Letter
- NL = Night Letter
- LC = Deferred Cable
- NLT = Cable Night Letter
- Ship Radiogram

The filing

MND50 PD FAIRMONT WVIR OCT 22 1118A

receipt is STANDARD TIME at point of destination

ARCH J ALEXANDER CHIEF WEST VIRGINIA

DEPARTMENT OF MINES CHARLESTON WVIR:

RE NOTICE OF INTENTION TO PLUS AND ABANDON WELL NO. 96 ON S. AUSTIN SMITH SURFACE, B W PETERSON COAL TRACE, IN GRANT DISTRICT, WETZEL COUNTY, WEST VIRGINIA, DATED OCTOBER 11, 1948. SOUTH PENN NATURAL GAS COMPANY LEASE OWNER, RICHBURG SUPPLY COMPANY, INC. WELL OPERATOR. THIS WELL IS LOCATED IN PITTSBURGH CONSOLIDATION COAL COMPANY PITTSBURGH COAL PROPERTY. WE DESIRE TO PROTEST THE WORK ORDER, WHICH IN OUR OPINION PROPOSES IMPROPER AND HAZARDOUS METHOD OF PLUGGING. DOES NOT PROVIDE FOR VENT, AND DRIVING PLUG IN TOP OF PARTED 8-1/2 INCH CASING WOULD NOT BE PROPER:

CONSOLIDATION COAL CO (WVA) BY: O.C. ANKROM.

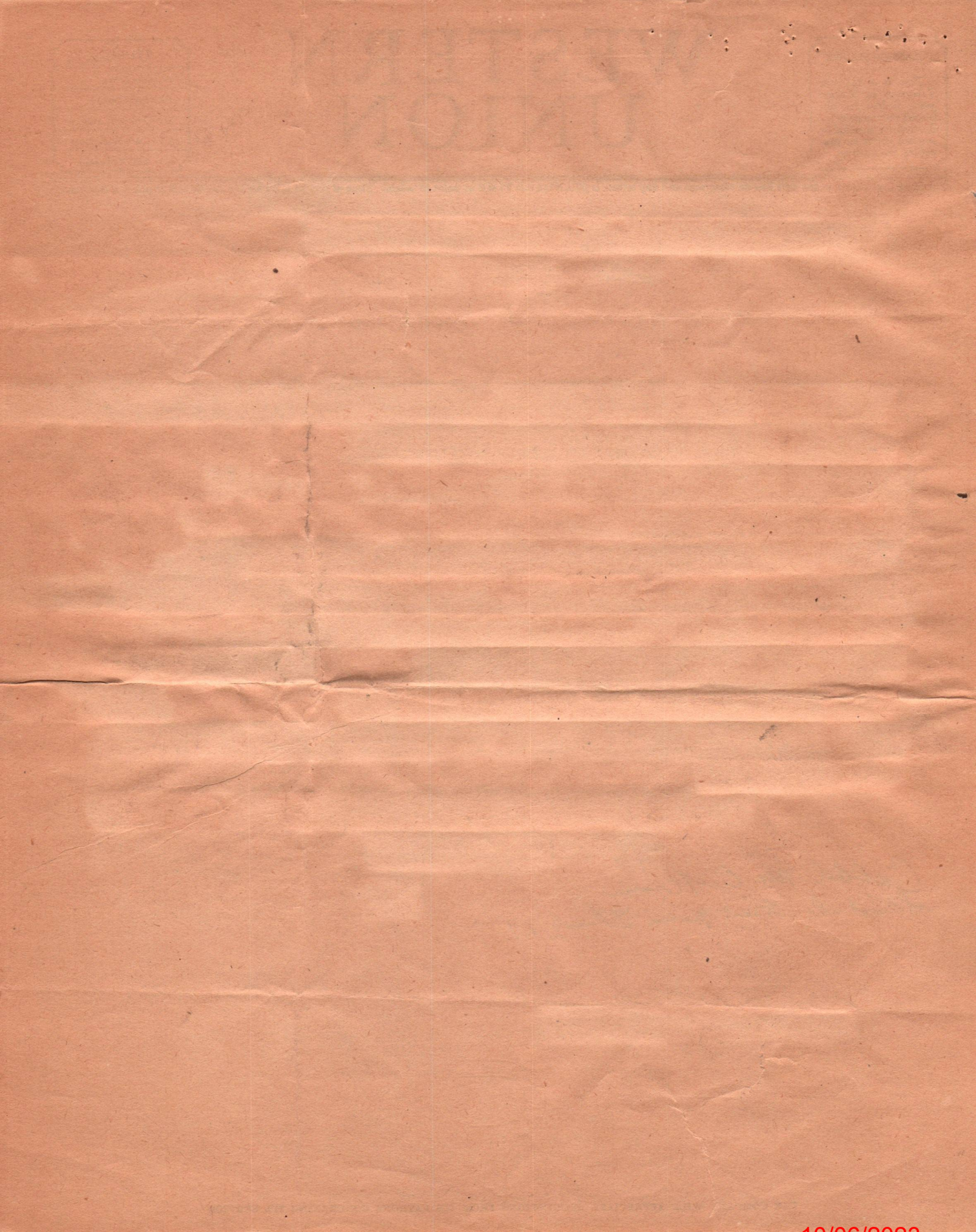
, CHIEF ENGINEER.

*Cabled Mr Ankrom
Said he Recd Notice Saturday 2/*

110P

.96 S 11 1948 8-1/2.





E-6
October 29, 1948

Richburg Supply Company, Inc.,
Richburg, New York

Gentlemen:

Enclosed is permit for the abandonment of Well No. 8 on the Barr Tract, Grant District, Wetzel County.

The permit for B. W. Peterson Well No. 96 must be held up for the present due to a protest filed by the Consolidation Coal Company (O. C. Ankrom, Chief Engineer), Fairmont, West Virginia. The following is the wording of the telegram of protest-

"Re notice of intention to plug and abandon Well No. 96 on B. W. Peterson coal tract in Grant District, Wetzel County, West Virginia dated October 11, 1948. South Penn Natural Gas Company lease owner, Richburg Supply Company, Inc., well operator. This well is located in Pittsburgh Consolidation Coal Company Pittsburgh Coal Property. We desire to protest the work order, which in our opinion proposes improper and hazardous method of plugging. Does not provide for vent. and driving plug in top of parted 8-1/4 inch casing would not be proper. -- Signed Consolidation Coal Company (WVA) by: O. C. Ankrom Chief Engineer.

As a matter of explanation, the Department has been compelled to withhold permits for a number of wells to be abandoned in the northern part of the state and a number of meetings have been held between the coal and well operators trying to get the matter adjusted. This should be done very shortly and we will hold your application here for the present. In the meantime, it might be well for you to consult with the Consolidation Coal Company and try to get the matter adjusted for your particular case.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG:g

10/06/2023

E-7

February 24, 1949

Pittsburgh Consolidation Coal Company
c/o Christopher Coal Company
Osage, West Virginia

Att: Mr. G. B. Flegal

Gentlemen:

The enclosed work order has been revised to meet all specifications and rulings made to cover the plugging of wells in coal area.

The original work order was protested in your telegram of October 22, 1948 and, as that time, no provisions had been made to guard both the well operator and coal operator in a controversial issue. We believe there can be no objection to the present work order and same has been dated to begin work, March 7, 1949.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

HC:G
cc: Richburg Supply Company
Oliver W. Lineberg, Inspector

10/06/2023

E-8

CHRISTOPHER COAL COMPANY

P. O. BOX 337
PURSGLOVE, WEST VIRGINIA

Wet. 292-P

CONSOLIDATION COAL COMPANY (VA)

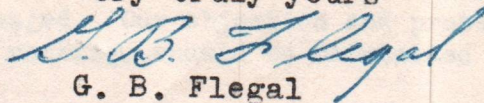
March 1, 1949

Mr. C. N. Hall, Administrative Assistant
Oil and Gas Division,
State of West Va.
Dept of Mines,
Charleston West Va.

I recieved a copy of revised work order on the plugging of well #96 on the B. W. Peterson farm, Wetzel County. Grant District, by the Richburg Supply Co. Inc.

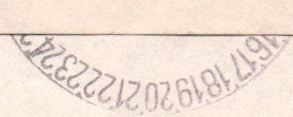
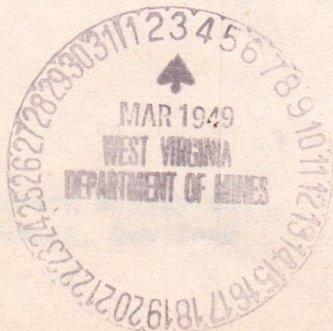
I wish to advise that this well is not in the Morgantown Division and the original work order was not protested by me. This well is in the Fairmont Division of which Mr. O. C. Ankrom is chief engineer and I have sent the letter and revised work order to him for his attention.

Very truly yours



G. B. Flegal

Chief Engineer Christopher Coal Co.



10/06/2023

CHRISTOPHER COAL COMPANY

CONSOLIDATION COAL COMPANY (W. VA.)

FAIRMONT, W. VA.

March 8, 1949

O. C. ANKROM
CHIEF ENGINEER

West Virginia Department of Mines
Oil and Gas Division
Charleston, West Virginia

Attention: Mr. C. W. Hall, Administrative Assistant

Gentlemen:

Your letter of February 24, 1949, enclosing a copy of revised Work Order to cover the plugging and abandonment of the B. W. Peterson Well No. 33 in Grant District, Wetzel County, West Virginia, was sent in error to the attention of Mr. George B. Flegal, Chief Engineer of Christopher Coal Company at Osgo, West Virginia. I believe a review of your files will show that the protest originated from my office.

Our position with regard to the necessity for venting regardless of whether gas is in evidence after the controlling plug is installed has not changed. Our objection and protest, if the well is plugged without venting, should be maintained in your records.

Very truly yours,

O. C. Ankrom
Chief Engineer

CC:and

cc: Richburg Supply Co.
Richburg, New York

E-10

March 7, 1949

Mr. O. C. Ankrom, Chief Engineer
Consolidation Coal Company
Fairmont, West Virginia

Dear Mr. Ankrom:

This will acknowledge receipt of your letter of March 3d regarding the B. W. Peterson well No. 96, Grant District, Wetzel County.

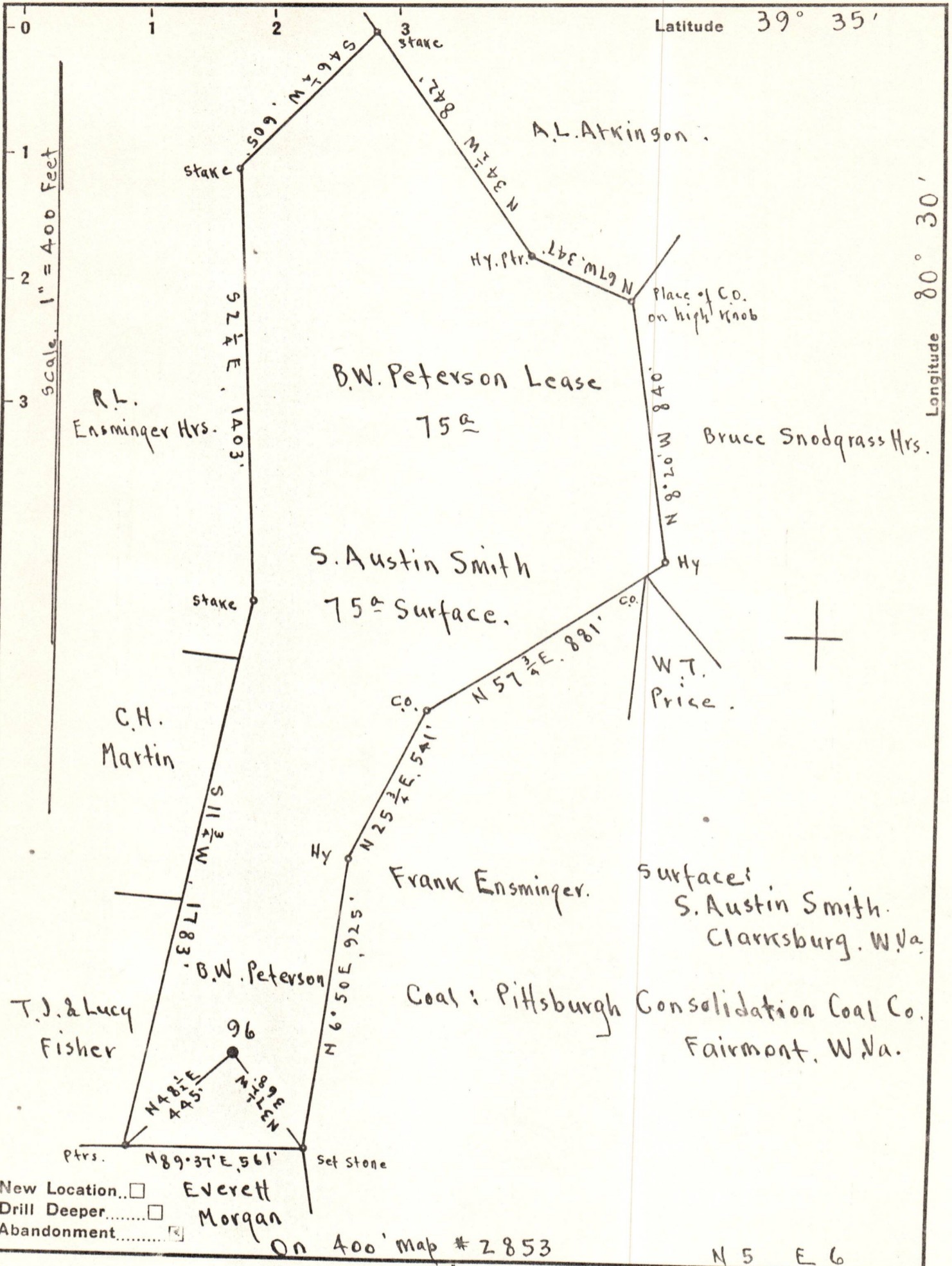
It was an oversight on our part that we mailed the revised work order to Mr. Flegal.

I note from the last paragraph of your letter that your position does not change as stated, regarding the venting. Your objections, "If the well is plugged without venting, should be maintained in our records." I assure you that all correspondence on each of these matters is maintained in our permanent records.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K



New Location.. Everett
 Drill Deeper..... Morgan
 Abandonment.....

On 400' map # 2853

N 5 E 6

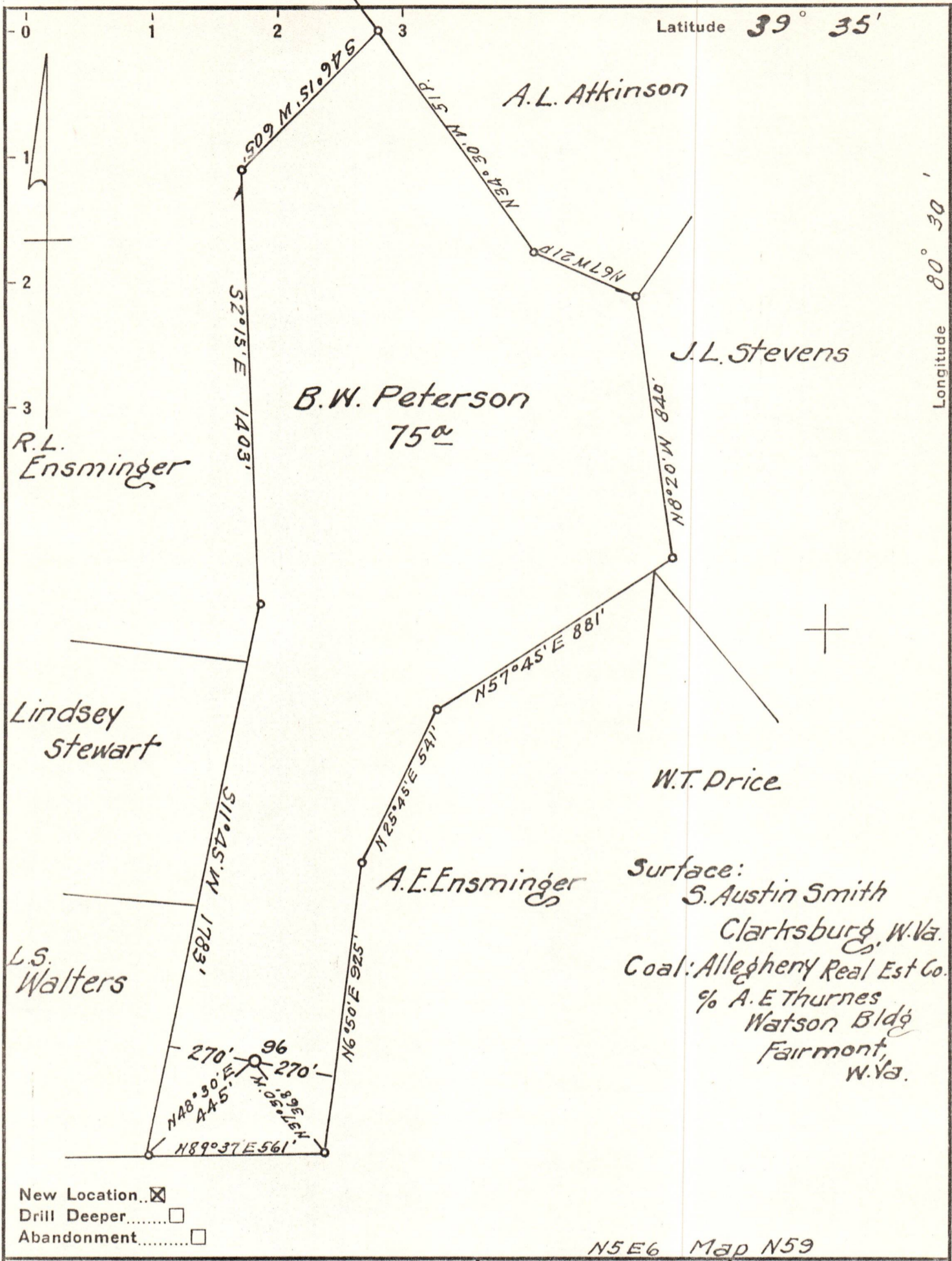
Company	Richburg Supply Co. Inc.
Address	Richburg, N.Y.
Farm	B.W. Peterson
Tract	Acres 4564 Lease No. 10052
Well (Farm) No.	96 Serial No.
Elevation (Spirit Level)	Floor - 1207.80 Ground - 1203.80
Quadrangle	LITTLE TON
County	Wetzel District Grant
Engineer	E.C. Tabler
Engineer's Registration No.	
File No.	Drawing No.
Date	Oct. 24 th 1948 Scale 1" = 400 Feet

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wet-292 10/06/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



New Location
 Drill Deeper
 Abandonment

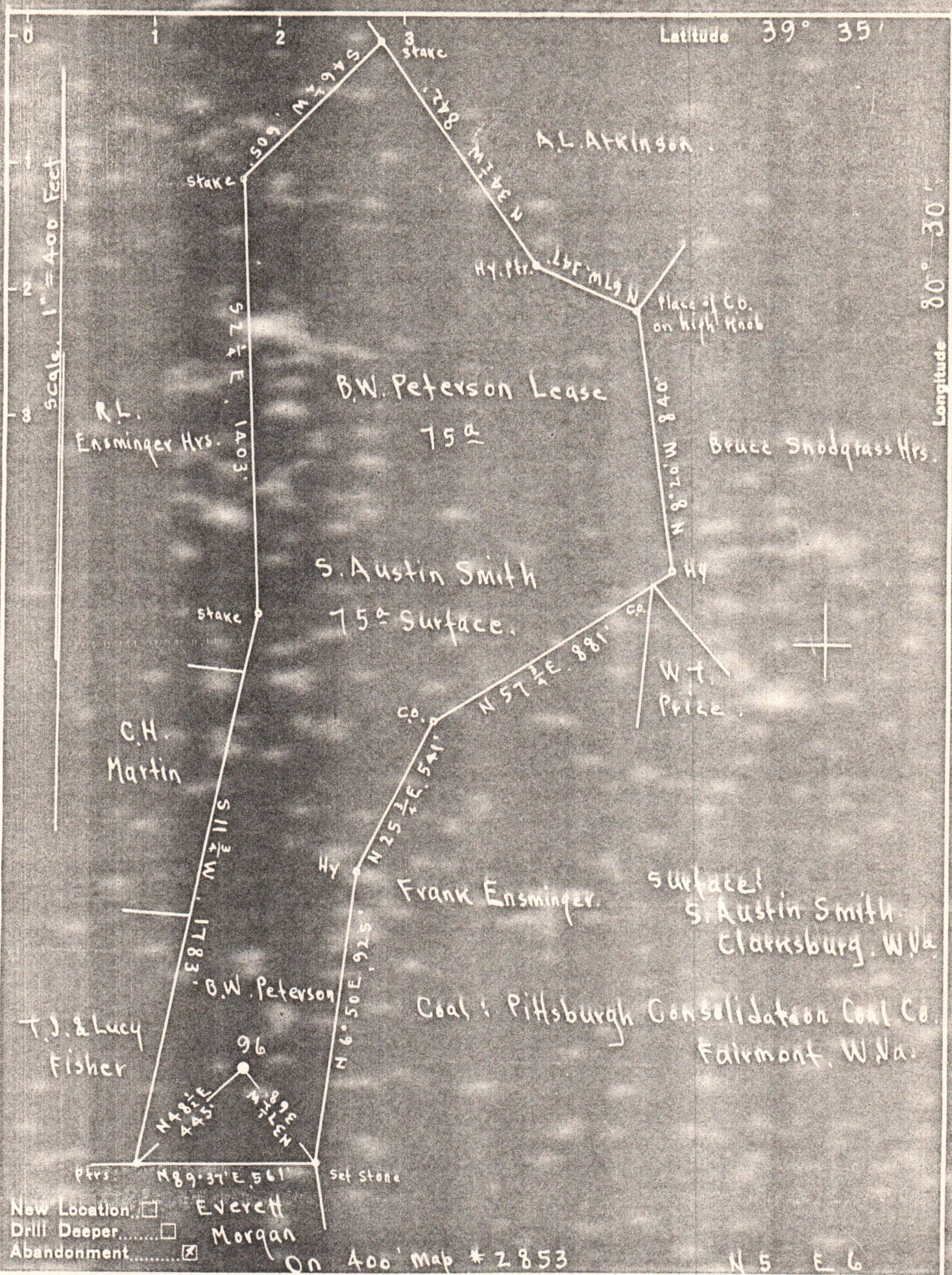
N5E6 Map N59

Company South Penn Natural Gas Co.
 Address Parkersburg, W. Va.
 Farm B.W. Peterson
 Tract _____ Acres 4564 Lease No. 10052
 Well (Farm) No. 96 Serial No. _____
 Elevation (Spirit Level) 1204.80
 Quadrangle Littleton
 County Wetzel District Grant
 Engineer A.C. Hilbert
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 5-13-43 Scale 1"=400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WET-292 10/06/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



Company Richburg Supply Co. Inc

Address Richburg, N.Y.

Farm B.W. Peterson

Tract Acres 4564 Lease No. 10052

Well (Farm) No. 96 Serial No. _____

Elevation (Spirit Level) Floor - 1207.80

Ground - 1203.80

Quadrangle LITTLE TON

County Wetzel District Grant

Engineer E.C. Tabley

Engineer's Registration No. _____

File No. _____ Drawing No. _____

Date Oct 24th 1948 Scale 1" = 400 feet

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. _____

10/06/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

REVISED

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

PITTSBURGH CONSOLIDATION COAL COMPANY

COAL OPERATOR OR COAL OWNER

C/O G. B. FLEGAL
OSAGE, WEST VIRGINIA

ADDRESS

RICHBURG SUPPLY COMPANY, INC.,

NAME OF WELL OPERATOR

RICHBURG, NEW YORK

COMPLETE ADDRESS

OCTOBER 11,

19 48

COAL OPERATOR OR COAL OWNER

WELL TO BE ABANDONED

ADDRESS

GRANT

District

WETZEL

County

S. AUSTIN SMITH

LEASE OR PROPERTY OWNER

Well No. 96

CLARKSBURG, WEST VIRGINIA

ADDRESS

B. W. PETERSON

Farm

NOTIFY INSPECTOR OLIVER W. LINEBERG - MORGANTOWN - TELEPHONE 3967
24 HOURS IN ADVANCE OF PLUGGING DATE

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the 7th day of March, 19 49,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the
plugging and filling of said well. You are further notified that whether you are represented or not
represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the
above date.

Very truly yours,

Well Operator.

10/06/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
engineer, showing the district and county in which the tract of land is located, the name and acreage of same,
the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined
by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
be submitted with this notice.

(Over)

WET-292-P

PERMIT NUMBER

C-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Total Depth 3110' -- Pull 2" tubing

Fill with red clay from bottom 3110' - 3070' - 30' below 5-3/16" casing

Neat Cement 3070' - 3060'

5' crushed stone on cement plug - sealing hole in Sand 3050'

PULL 5-3/16" casing

SET A PERMANENT BRIDGE 2450' - 44' below oil and gas pay sand

2 sacks neat cement and 5' crushed stone on bridge

Fill with clay to 2262' - 20' below 6-5/8" casing - Neat Cement 10' & 5' crushed stone

PULL 6-5/8" CASING

SET A PERMANENT BRIDGE AT 1900' - top of Second Salt Sand & 85' below salt W. 2 sacks neat cement and 5' crushed stone on bridge

Fill with clay to 1650' - Neat Cement 10' and 5' crushed stone - sealing off Salt Water

Continue filling with clay to 1345' - 33' below 8-1/4" casing

Neat Cement 1345' - 1335' - 5' crushed stone

PULL 8-1/4" CASING AS HOLE IS FILLED AND PLUGGED THROUGH PITTSBURGH COAL

Continue filling with clay to 1275' - 20' above Little Dunkard Sand

Neat Cement 1275' - 1265'

5' crushed stone on cement plug - sealing hole above Little Dunkard

TEST FOR GAS TO BE MADE BELOW THE PITTSBURGH COAL IN ACCORDANCE WITH RULING OF NOVEMBER 8, 1948 - IF GAS IS PRESENT TUBING SHALL BE LEFT FOR A VENT AND CEMENTED THROUGH THE COAL AS REQUIRED BY LAW. IF NO GAS PRESENT COMPLETE AS FOLLOWS:-

SET A PERMANENT BRIDGE AT 1034' (top of bridge shall be at 1034') - 30' Below the Pittsburgh Coal (or fill with clay from 1260' to 1034')

Neat Cement 1034' - 975' - 20' above Pittsburgh Coal

Red Clay 975' - 919' - 30' below Mapletown Coal

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner..

Neat Cement 919' - 866' - 20' above Mapletown Coal

Clay 866' - 474' - casing seat for 10"

Neat Cement 474' - 464' & 5' crushed stone on cement for fresh water protection

Gentlemen:

Fill with clay to surface & ERECT MONUMENT IN ACCORDANCE WITH RULE 18, 1931 REGULATIONS

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved. 10/06/2023

24th day of February, 1949, 19

DEPARTMENT OF MINES
Oil and Gas Division

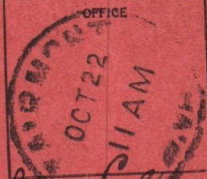
By: C. H. Hall

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

Post Office Department
OFFICIAL BUSINESS

PENALTY FOR PRIVATE USE TO AVOID PAYMENT OF POSTAGE

POSTMARK OF DELIVERING OFFICE



Return to Richbury Supply Co.
(NAME OF SENDER)

Street and Number,
or Post Office Box,

REGISTERED ARTICLE

No. 89

Post Office Richbury

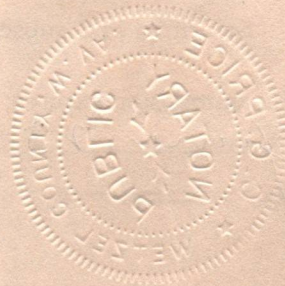
INSURED PARCEL

State New York

No.

18-10421

10/06/2023



B-10

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<u>Pittsburgh Consolidation Coal Co.</u> COAL OPERATOR OR OWNER		<u>Richburg Supply Co. Inc.</u> NAME OF WELL OPERATOR	
<u>% GB Flegal</u> <u>Osage, W. Va.</u> ADDRESS		<u>Richburg, N. Y.</u> COMPLETE ADDRESS	
COAL OPERATOR OR OWNER		WELL AND LOCATION	
ADDRESS		<u>Grant</u> 19 District	
<u>S. Austin Smith</u>		<u>Wetzel</u> County	
LEASE OR PROPERTY OWNER		Well No. <u>96</u>	
<u>Clarksburg, W. Va.</u> ADDRESS		<u>B. W. Peterson</u> Farm	

STATE INSPECTOR SUPERVISING PLUGGING Oliver W. Lineberg

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Wetzel } SS:

Bruce Ingalls and Glenn Fisk

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Richburg Supply Co. Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 15 day of April, 1949, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL			PLUGS USED	CASING	
	FORMATION	CONTENT	FROM TO		SIZE & KIND	CSG PULLED
<u>Red Clay</u>	<u>Cement</u>	<u>3110</u>	<u>3070</u>			
<u>Pull 5 3/16" Casing</u>		<u>3070</u>	<u>3060</u>	<u>5' Crushed Stone on Cement</u>	<u>3035</u>	<u>5'</u>
<u>Set Permanent Bridge at 2450'</u>	<u>2 Sacks Cement</u>	<u>2450</u>	<u>2262</u>	<u>5' Crushed Stone on Bridge</u>		
<u>Fill with Red Clay</u>				<u>10' Cement 5' Crushed Stone</u>		
<u>Pull 6 5/8" Casing</u>					<u>2248</u>	<u>None</u>
<u>Set Permanent Bridge 1900'</u>	<u>2 Sacks cement</u>			<u>5' Stone fill with Red Clay</u>		
<u>to 1650'</u>	<u>10' Cement</u>			<u>5' Crushed Stone continue filling with Red Clay</u>		
<u>to 1345'</u>	<u>10' Cement and 5' Crushed Stone</u>					
<u>Pull 8 1/4" Casing</u>					<u>1259</u>	<u>53'</u>
<u>Fill with Red Clay to 1275'</u>	<u>Cement</u>	<u>1275</u>	<u>1265</u>	<u>5' Crushed Stone</u>		
<u>run 2" Pipe for flame test for gas</u>				<u>found no gas pulled 2" Pipe out.</u>		
<u>Set Permanent Bridge 1034'</u>						
<u>Pittsburgh Coal</u>	<u>Cement</u>	<u>1034</u>	<u>975</u>	<u>Filled with Red Clay to 919</u>		
<u>Mapletown Coal</u>	<u>Cement</u>	<u>919</u>	<u>866</u>	<u>Clay 866 to 474 Cement 10' for</u>		
COAL SEAMS	Fresh Water Protection.			DESCRIPTION OF MONUMENT		
(NAME)	Filled to surface			Erected Marker.		
(NAME)						
(NAME)						
(NAME)						

and that the work of plugging and filling said well was completed on the 10 day of May, 1949.

And further deponents saith not.

Sworn to and subscribed before me this 1 day of July, 1949.

Bruce B. Ingalls
Glenn H. Fisk 10/06/2023
W. G. Price

Notary Public.

Permit No. Wet 292 P

My commission expires: June 23, 1958

E-9

CONSOLIDATION COAL COMPANY (W. VA.)

FAIRMONT, W. VA.

O. C. ANKROM
CHIEF ENGINEER

March 3, 1949

West Virginia Department of Mines
Oil and Gas Division
Charleston, West Virginia

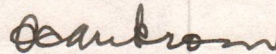
Attention: Mr. C. N. Hall, Administrative Assistant

Gentlemen:

Your letter of February 24, 1949, enclosing a copy of revised Work Order to cover the plugging and abandoning of the B. W. Peterson Well No. 96 in Grant District, Wetzel County, West Virginia, was sent in error to the attention of Mr. George B. Flegal, Chief Engineer of Christopher Coal Company at Osage, West Virginia. I believe a review of your files will show that the protest originated from my office.

Our position with regard to the necessity for venting regardless of whether gas is in evidence after the controlling plug is installed has not changed. Our objection and protest, if the well is plugged without venting, should be maintained in your records.

Very truly yours,



O. C. Ankrom
Chief Engineer

OCA:md

cc: Richburg Supply Co.
Richburg, New York



10/06/2023

CONSOLIDATION COAL COMPANY (W. VA.)

FAIRMONT, W. VA.

March 2, 1943

O. C. ANKROM
CHIEF ENGINEER

West Virginia Department of Mines
Oil and Gas Division
Charleston, West Virginia

Attention: Mr. C. W. Hall, Administrative Assistant

Gentlemen:

Your letter of February 24, 1943, enclosing a copy of re-
vised Work Order to cover the plugging and abandonment of the E. W.
Peterson Well No. 38 in Grant District, Wetzel County, West Virginia,
was sent in error to the attention of Mr. George B. Hotal, Chief
Engineer of Christopher Coal Company at Gage, West Virginia. I be-
lieve a review of your files will show that the protest originated
from my office.

Our position with regard to the necessity for venting
regardless of whether gas is in evidence after the controlling plug
is installed has not changed. Our objection and protest, if the
well is plugged without venting, should be maintained in your records.

Very truly yours,

O. C. Ankrom
Chief Engineer

cc: 2

cc: Kibburg Supply Co.
Kibburg, New York