



Revised
 New Location
 Drill Deeper
 Abandonment

Company CARNEGIE NATURAL GAS
 Address PITTSBURGH, PA.
 Farm LEWIS FISHER
 Tract _____ Acres 48 Lease No. E-12961-74
 Well (Farm) No. 1 Serial No. 1596
 Elevation (Spirit Level) 1145
 Quadrangle LITTLETON SE
 County WETZEL District GRANT
 Engineer D.T. BRITTON
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 1-7-44 Scale 1" = 40 rods

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WET-303

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. Wet 303
Littleton S.E. Quad.

Gas Well
CASING & TUBING

Company	Carnegie Natural Gas Co.			
Address	Pittsburgh, Pa.	10.750"	313	313
Farm	Lewis Fisher Acres 48	8.625	1349	1349
Location	South Fork, Fishing Creek	7.000	1927	1927
Well No	1-E-1596 Elev. 1145	5.50	2243	2243
District	Grant Wetzell County			
Surface	Lewis Fisher, R. #1, Smithfield, W.Va.		OWS 6 5/8 x 8 1/2 set at 1927'	
Mineral	Lewis Fisher & D. B. Fisher R. #1, Smithfield, W.Va.		OWS Anchor 5 3/16 x 6 5/8"	
Commenced	Feb. 22, 1944		Depth 2243'	
Completed	April 8, 1944			
Not shot				
Open flow	22/10ths W in 2"			Perf. top 2232 Perf. bot 2243
Volume	206,000 C.F.			
Rock Pressure	50 lbs. 72 hrs.			Coal at 436; 762; 863
Fresh Water	66' H.F.;			
Salt Water	1752-1762			

Clay	Y	S	0	12	Slate	Dk	S	1562	1618
Mud	Bl	S	12	30	Lime	Wh	H	1618	1625
Lime	Lt	M	30	60	Slate	Wh	S	1625	1632
Mud	Bl	S	60	66	Sand -1st Salt	Wh	H	1632	1648
Lime	Lt	H	66	85	Shale	Bk	S	1648	1726
Slate	Lt	S	85	104	Sand -2nd Salt	Wh	H	1726	1901
Lime	Lt	H	104	120	Slate	Wh	S	1901	1911
Slate	Lt	S	120	210	Red Rock		S	1911	1925
Lime	Lt	H	210	220	Lime	Dk	Broken	1925	1933
Slate	Lt	H	220	290	Red Rock		S	1933	2015
Red Rock		S	290	308	Slate	Dk	S	2015	2023
Lime	Lt	H	308	320	Lime	Wh	H	2023	2032
Slate	Dk	S	320	395	Shale	Bk	S	2032	2043
Lime	Lt	H	395	436	Slate	Wh	S	2043	2074
Coal	Bk	S	436	438	Lime-Little	Lt	H	2074	2084
Lime	Lt	H	438	445	Pencil Cave	Dk	S	2084	2090
Red Rock		S	445	455	Lime -Big	Lt	H	2090	2143
Sand	Wh	M	455	500	Sand- Big Inj.	Lt	H	2143	
Slate	Lt	S	500	536	TOTAL DEPTH				2243
Lime	Lt	H	536	620					
Slate	Dk	S	620	630	Gas and Water (show) 2225' cemented off				
Lime	Lt	H	630	758	Gas 2235-2242' 231,000 C.F., blew down Mapletown Coal to 206,000 C.F.				
Slate	Dk	S	758	762					
Coal	Bk	S	762	764					
Lime	Lt	H	764	812					
Slate	Lt	S	812	816					
Lime	Wh	H	816	863					
Coal-Pgh	Bk	S	863	871	Gas 865' Pittsburgh Coal - 21,060 C.F.				
Lime	Wh	M	871	908					
Slate	Lt	S	908	917					
Lime	Wh	H	917	950					
Red Rock		S	950	972					
Lime	Lt	H	972	1055					
Red Rock		S	1055	1080					
Lime	Lt	H	1080	1090					
Red Rock		S	1090	1100					
Slate	Lt	S	1100	1126					
Lime	Lt	H	1126	1132					
Red Rock		S	1132	1204					
Lime	Lt	H	1204	1215					
Slate	Dk	S	1215	1275					
Sand	Lt	H	1275	1292	Little Dunkard				
Slate	Dk	S	1292	1305					
Red Rock		S	1305	1345					
Sand	Lt	H	1345	1390	Big Dunkard				
Shale	Bk	S	1390	1398					
Lime	Lt	H	1398	1449					
Sand	Lt	H	1449	1472					
Slate	Dk	S	1472	1497					
Sand	Wh	H	1497	1562	Gas Sand				

2090
 110
 2220
 1135
 1075
 2090
 1145
 905