



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No coal operations in vicinity.
COAL OPERATOR OR COAL OWNER

Hope Natural Gas Company.
NAME OF WELL OPERATOR

ADDRESS

445 West Main St. Clarksburg, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

June 28, 1944., 19

PROPOSED LOCATION

Surface: ADDRESS

Grant, District

S.J. Kilcoyne.
OWNER OF MINERAL RIGHTS

Wetzel, County

Smithfield, W. Va.
ADDRESS

Well No. 8910 $39^{\circ} 30'$
 $80^{\circ} 30'$

S.J. Kilcoyne. Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 23, 1940, made by S.J. Kilcoyne (single), to Hope Natural Gas Company., and recorded on the 3 day of October 1940, in the office of the County Clerk for said County in Book 344, page 153.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

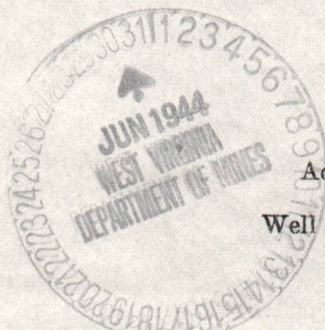
Very truly yours,

Hope Natural Gas Company.
Gen. Sup't.
WELL OPERATOR

445 West Main St.
STREET

Clarksburg,
CITY OR TOWN

West Virginia.
STATE



Address of Well Operator }

10/06/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES
Charleston, W. Va.

NAME OF WELL OPERATOR: Hope Natural Gas Company

COAL OPERATOR OR COAL OWNER: None coal operations in vicinity

COMPLETE ADDRESS: 445 West Main St. Charleston, W. Va.

ADDRESS: _____

PROPOSED LOCATION: June 28, 1940

COAL OPERATOR OR COAL OWNER: _____

ADDRESS: _____

OWNER OF MINERAL RIGHTS: S. J. Killoyne

ADDRESS: Smithfield, W. Va.

NAME: S. J. Killoyne

Well No. 370 20 20

County: Wayne

District: _____

STATEMENT:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having fee title thereto, (or as the case may be) under grant or lease dated August 23, 1940 made by S. J. Killoyne (et al) to Hope Natural Gas Company and recorded on the 2 day of October 1940 in the office of the County Clerk for said County in Book 342 page 133

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Hope Natural Gas Company

WELL OPERATOR

445 West Main St.

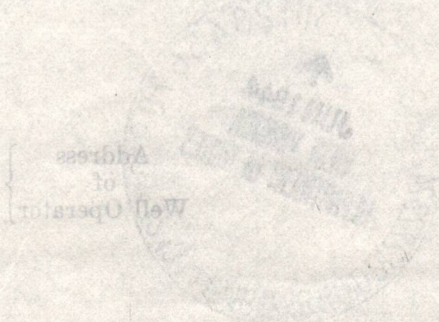
STREET

Charleston

CITY OR TOWN

West Virginia

STATE



10/06/2023

Section 3. . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the time of such plat that no objections have been made by the coal operators to the location, or found there to by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A-10

July 10, 1944

Hope Natural Gas Company
445 West Main Street
Clarksburg, West Virginia

Gentlemen:

Permit WET-313 to drill Well No. 8910 on the
S. J. Kilcoyne Farm, Grant District, Wetzel County, is
enclosed.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG?JH
enc-2

CC: Inspector

10/06/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

Elmer C. Workman
Director

December 11, 1968

C
O
P
Y

Consolidated Gas Supply Corp.
445 West Main St.
Clarksburg, West Virginia 26301

Attn: Mr. Jack Bailey

Dear Mr. Bailey:

This will acknowledge your telephone call of December 11, 1968, requesting the renewal of Permit No. WET-313-P, Well No. 8910, on the S. J. Kilcoyne Farm, Grant District of Wetzel Co.

Please be advised that the above mentioned permit is hereby renewed for an additional four month's period.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Robert L. Dodd".

Robert L. Dodd
Deputy Director
Oil & Gas Wells Division

RLD/lrs

cc: Mr. Arthur Null, Inspector, Box 296, Hundred, W. Va. PH:775-5611

Mr. Harry Stevens

10/06/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

Elmer C. Workman
Director

December 11, 1958

Consolidated Gas-Supply Corp.
445 East Main St.
Clarksburg, West Virginia 26301

Attn: Mr. Jack Bailey

Dear Mr. Bailey:

This will acknowledge your telephone call of December 11, 1958, requesting the renewal of Permit No. WET-113-F, Well No. 8910, on the S. J. Killebane Farm, Grant District of Wetzel Co.

Please be advised that the above mentioned permit is hereby renewed for an additional four month's period.

Very truly yours,

Robert L. Bodd
Deputy Director
Oil & Gas Wells Division

RLB/vs

cc: Mr. Arthur Wall, Inspector, Box 296, Hundred, W. Va. PH:775-5011

Mr. Harry Stevens

COPY

B-1
Linton



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. WET 313

Coal Gas Well
Oil or Gas Well

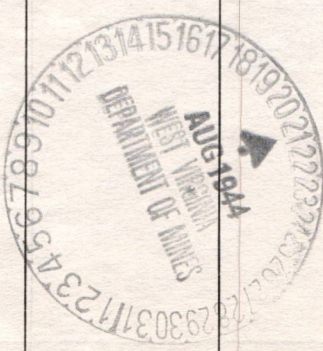
(KIND)

Company Hope Natural Gas Company.
 Address 445 West Main St. Clarksburg, W. Va.
 Farm S. J. Kilcoyne Acres 180
 Location (waters) _____
 Well No. 8910 Elev. 911
 District Grant County Wetzel
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced July 13, 1944.
 Drilling completed July 24, 1944
 Date Shot _____ From _____ To _____
 With _____
 Open Flow 7 /10ths Water in 1"FM Inch
 _____ /10ths Merc. in _____ Inch
 Volume 27,500 Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 40-55 feet _____ feet
 Salt water none recorded feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	<u>24</u>	<u>24</u>	
6 5/8	<u>152</u>	<u>152</u>	Depth set _____
5 3/16	<u>595</u>	<u>595</u>	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ Not cemented _____
 SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 520 FEET 48 INCHES
624 FEET ? INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
DRILLED TO PITTSBURGH COAL ONLY.							
Sand			240	275	water	40- 55	
Native coal			520	524			
Lime			550	590			
Lime			595	620			
Slate			620	624			
Pittsburgh Coal			624	?	gas	624	
Total depth				627			



10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
NAME OF SERVICE COMPANY _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks:

DATE

10/06/2023 DISTRICT OIL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT _____ 10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 5/8			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used			Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE _____

DISTRICT INSPECTOR 10/06/2023



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

January 16, 1969

Mr. Arthur Null
Box 296
Hundred
West Virginia 26575

IN RE: PERMIT WET-313-P
COMPANY Consolidated Gas Supply Corp.
FARM S. J. Kilcoyne
WELL NO. 8910
DISTRICT Grant
COUNTY Wetzel

Dear Sir:

Please make a final inspection of the Well described
above.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

RLD/ff

10/06/2023

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

C.G.S.C.
8910

Well to be plugged and filled as follows:

Remove 5" casing

Cement solid from total depth to 600'

Fill with clay from 600' to 554'

Cement solid from 554' to 500' account of coal seam.

Install bridge at 305', fill to 220' and place 20' cement plug

Remove 7" casing

Fill to surface with mud & clay

Erect marker over hole.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

J. L. Barger Mgr. Prod.
CONSOLIDATED GAS SUPPLY CORPORATION Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

26 day of April, 1968.

DEPARTMENT OF MINES 10/06/2023
Oil and Gas Division

By: Elmer C. Workman

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B-8



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

<u>No Operations</u>	<u>Consolidated Gas Supply Corporation</u>
Coal Operator	Name of Well Operator
<u>Jack Kilcoyne</u>	<u>Clarksburg, W. Va.</u>
Coal Owner	Complete Address
<u>Smithfield, W. Va.</u>	<u>April 25, 1968</u>
Address	Date
<u>Same</u>	WELL TO BE ABANDONED
Lease or Property Owner	<u>Grant,</u> District
Address	<u>Wetzel,</u> County
	Well No. <u>8910</u>
	<u>S. J. Kilcoyne</u> Farm

Inspector E. L. Lusher, Lava Lick, W. Va. Telephone 525-6868

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

A. L. Barger ^B
Mgr. Prod.
Well Operator

CONSOLIDATED GAS SUPPLY CORPORATION

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

Det - 313-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND

10/06/2023

DEPARTMENT OF HEALTH
DIVISION OF PUBLIC HEALTH

STATE OF NEW YORK

OFFICE OF THE STATE HEALTH OFFICER

ALBANY, N. Y.

STATE OF NEW YORK

OFFICE OF THE STATE HEALTH OFFICER

ALBANY, N. Y.

STATE OF NEW YORK

OFFICE OF THE STATE HEALTH OFFICER

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STATE OF NEW YORK

OFFICE OF THE STATE HEALTH OFFICER

ALBANY, N. Y.

STATE OF NEW YORK

OFFICE OF THE STATE HEALTH OFFICER

ALBANY, N. Y.

Handwritten signature and notes in blue ink.

10/06/2023

Handwritten signature and date: June 2, 1977

OG-11
B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WET-313-P

FINAL

Oil or Gas Well DAY-GAS
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>CONSOLIDATED GAS SUP. CO. INC.</u>	Size			
<u>CLARKSBURG, W.VA.</u>	16			Kind of Packer
<u>S. J. KILCOYNE</u>	13			
<u>8910</u>	10			Size of
<u>GRANT</u> County <u>WETZEL</u>	8 1/4			
Drilling commenced	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: THIS WELL SITE IN GOOD ORDER FOR RELEASE

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

2/6/1969



1-28-69
DATE

Arthur Mull
DISTRICT MINE INSPECTOR

B-12



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

February 6, 1969

Consolidated Gas Supply Corporation
Clarksburg, W. Va.

IN RE: Permit WET-313-P
Farm S. J. Kilcoyne
Well No. 8910
District Grant
County Wetzel

Gentlemen:

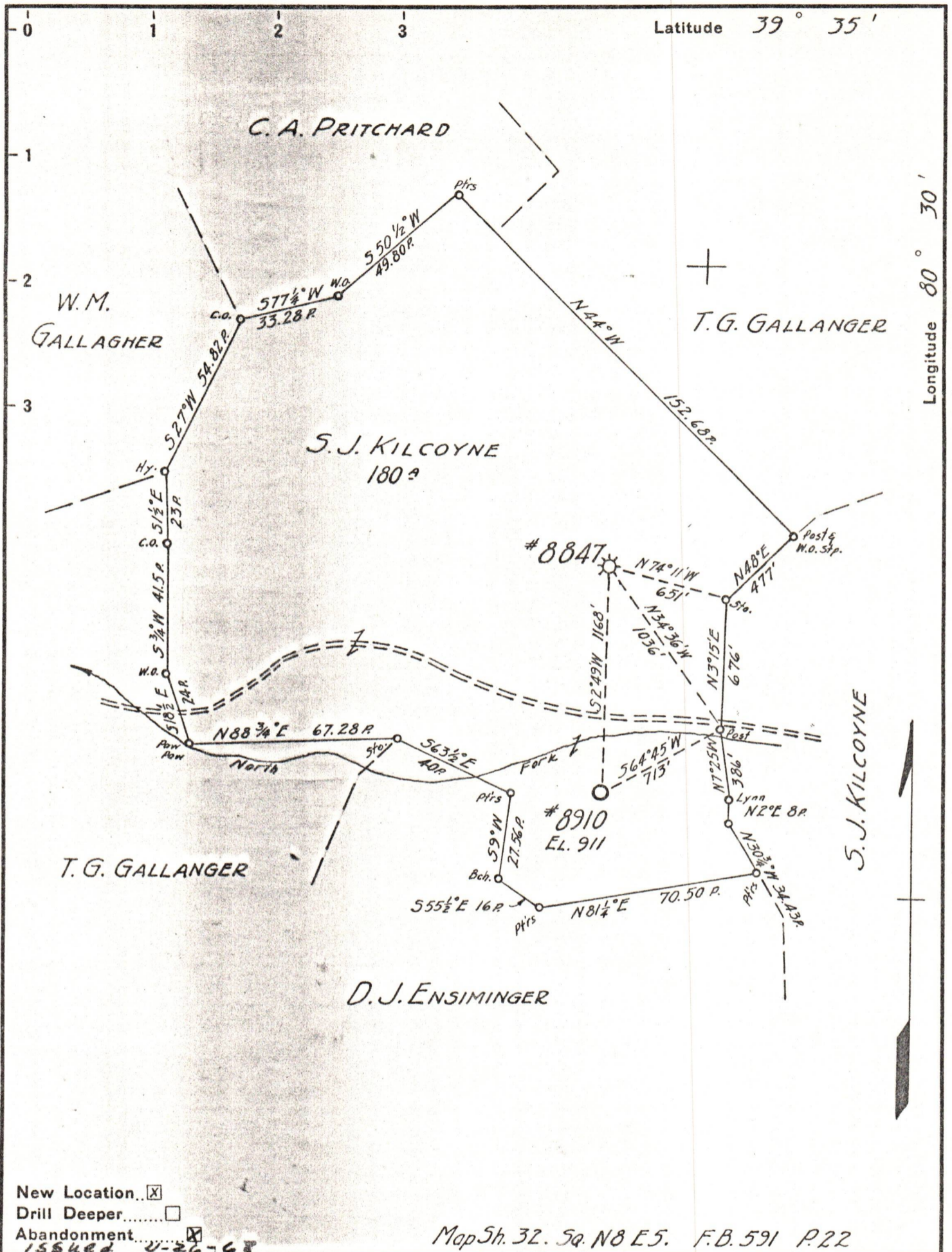
The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

b

Deputy Director
Oil and Gas Wells Division



New Location...
 Drill Deeper.....
 Abandonment.....
 155482 4-26-68

Map Sh. 32. Sq. N8 E5. F.B. 591 P.22

Company	Hope Natural Gas Co.
Address	Clarksburg, W.Va.
Farm	S.J. Kilcoyne
Tract	Acres 180 Lease No. 53638
Well (Farm) No.	Serial No. 8910
Elevation (Spirit Level)	911
Quadrangle	Littleton
County	Wetzel District Grant
Engineer	Wm Bowers
Engineer's Registration No.	900
File No.	Drawing No.
Date	6-26-44 Scale 1" = 40P.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WET-315-P 10/06/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.