



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
DRILL DEEPER

NOTICE OF PROPOSED/LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

S. Austin Smith,

COAL OPERATOR OR COAL OWNER

Clarksburg, W. Va.

ADDRESS

State of West Virginia,

COAL OPERATOR OR COAL OWNER

Edgar B. Sims, Auditor,
Charleston, W. Va.

ADDRESS

S. Austin Smith et al.,

OWNER OF MINERAL RIGHTS

Clarksburg, W. Va.

ADDRESS

SOUTH PENN NATURAL GAS COMPANY,

Union Trust Building,
Parkersburg, W. Va.

COMPLETE ADDRESS

August 18, 1944.

PROPOSED LOCATION

Grant

District

Wetzel

County

Well No. 1- D. D.

390 30'
80' 35' *Diil Deeper*

J. B. Dewhurst

Farm

GENTLEMEN:

The undersigned well operator is entitled to drill ^{deeper} upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 9, 1892, made by Jas. F. Stevenson et al, to South Penn Oil Company, and recorded on the 23rd day of May, 1892, in the office of the County Clerk for said County in Deed Book 36, page 254.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

SOUTH PENN NATURAL GAS COMPANY,
By *Edouard Young* Land Agent,

WELL OPERATOR

Union Trust Building,

STREET

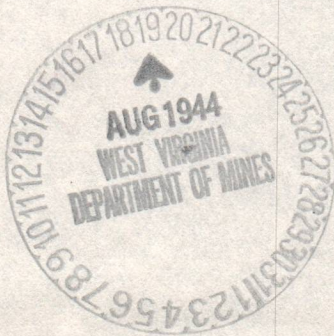
Parkersburg,

CITY OR TOWN

West Virginia.

STATE

10/06/2023



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 DRILL DEPARTMENT
 NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
 Charleston, W. Va.

SOUTH TENN NATURAL GAS COMPANY,
 Union Trust Building,
 Parkersburg, W. Va.
 COMPLETE ADDRESS

G. Austin Smith,
 Coal Operator or Coal Owner
 Clarkburg, W. Va.
 ADDRESS

August 18, 1944
 PROPOSED LOCATION
 Grant
 District

State of West Virginia,
 Coal Operator or Coal Owner
 Edgar B. Sims, Auditor,
 Charleston, W. Va.
 ADDRESS

County Wetzel
 Well No. I-D-D. 80.32
 Farm I. E. Dewhurst

G. Austin Smith et al.,
 Owner of Mineral Rights
 Clarkburg, W. Va.
 ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having fee title thereto, (or as the case may be) under grant or lease dated April 9, 1933, made by J. P. Stevenson et al. to South Tenn Oil Company and recorded on the said day of May, 1933 in the office of the County Clerk for said County in

Book 55, page 354.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to each proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request, and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

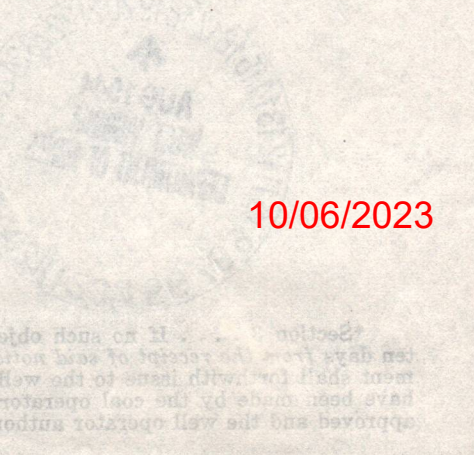
(The next paragraph is to be completed only in Department's copy.)
 Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day _____ before _____ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

SOUTH TENN NATURAL GAS COMPANY,
 BY _____

Union Trust Building,
 Parkersburg,
 West Virginia.

Address
 of
 Well Operator



10/06/2023

Section 3. If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of such notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit vesting the right of such well, and no objections have been made by the coal operators to the location, or found filed by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

PARKERSBURG, W. VA.

August 18, 1944.

Department of Mines,
Charleston, W. Va.

Attention: M. E. Griffith.

Gentlemen:-

We enclose herewith notice, in duplicate, of South Penn Natural Gas Company's intention to drill deeper well No. 1 on the J. B. Dewhurst Farm, Grant District, Wetzel County, West Virginia, together with cloth tracing showing location of this well.

There is also enclosed herewith Well Record, in duplicate, for this well.

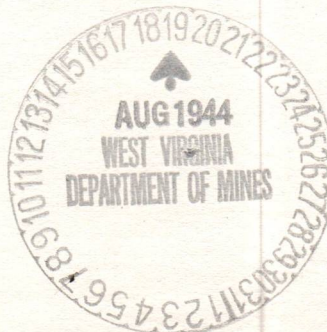
The minerals in the J. B. Dewhurst Farm are owned by S. Austin Smith et al., Clarksburg, W. Va.

Yours very truly,

Elton E. Young
Elton E. Young,
Land Agent.

EEY-JRM

Enc .



10/06/2023

SECRET

CONFIDENTIAL

CONFIDENTIAL

CONFIDENTIAL

CONFIDENTIAL

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CONFIDENTIAL



CONFIDENTIAL

A-10

August 29, 1944

South Penn Natural Gas Company
Union Trust Building
Parkersburg, West Virginia

Gentlemen:

Permit WET-319 to drill deeper Well No. 1 on
the J. B. Dewhurst Farm, Grant District, Wetzel County,
is enclosed.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/jh
enc-2

CC: Inspector D. F. Desist

10/06/2023

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March 1, 1945

South Penn Natural Gas Company
Union Trust Building
Parkersburg, West Virginia

Gentlemen:

Please file record of the drilling deeper
of Well No 1 on the J. B. Dewhurst Farm, Grant District,
Wetzel County, for which permit WET-319 was issued
August 29, 1944.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG:K
CC: Inspector A. C. Beeson

10/06/2023

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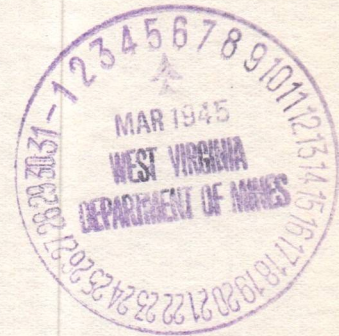
SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

PARKERSBURG, W. VA.

LAND DEPARTMENT

March 3, 1945



Department of Mines
Charleston, W. Va.

Attention: M.E. Griffith.

Gentlemen:-

In reply to your letter of March 1, 1945, wherein you requested the filing of well record of the drilling deeper of Well No. 1 on the J. B. Dewhurst Farm, Grant District, Wetzel County, W. Va., please be informed that this well was completed on February 14, 1945 and the Well Record has not been received in this office as of above date. We shall endeavor to furnish copy of same as soon as received by us.

Above well operated under permit WET-319.

Yours very truly,

G. F. Dancy
Land Agent.

FHB:d

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. -- 319

Oil or Gas Well OIL
(KIND)

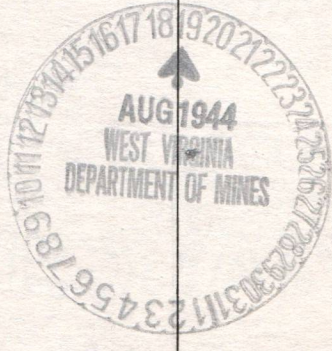
Company South Penn Natural Gas Company
Address Union Trust Bldg. Parkersburg, W. Va.
Farm J. B. Dewhurst Acres 1262
Location (waters) Buffa lo Run
Well No. 1 Elev. 1335.8
District Grant County Wetzel
The surface of tract is owned in fee by S.A. Smith et al
Address Clarksburg, W. Va.
Mineral rights are owned by S.A. Smith et al.,
Address Clarksburg, W. Va.

Drilling commenced Nov. 18, 1893
Drilling completed March 2, 1894
Date Shot 11-11-96 From 2474 To -- 20 Qts.
10-22-29 From 2477 To -- 40 Qts.
With ----
Open Flow /10ths Water in ---- Inch
/10ths Merc. in ---- Inch
Volume ---- Cu. Ft.
Rock Pressure ---- lbs. ---- hrs.
Oil 100 bbls., 1st 24 hrs.
Fresh water 580 feet -- feet
Salt water -- feet -- feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer --
13			--
10			Size of --
8 1/4	1404'	1404'	--
6 5/8	2349'	2349'	Depth set --
5 3/16	203' 5" (Pulled)		--
3			Perf. top --
2			Perf. bottom --
			Perf. top --
			Perf. bottom --

CASING CEMENTED -- SIZE -- No. Ft. -- Date
COAL WAS ENCOUNTERED AT 745 FEET 36 INCHES
1030 FEET 96 INCHES -- FEET -- INCHES
-- FEET -- INCHES -- FEET -- INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock & Slate			177	317			
Sand			317	467			
Red Rock & Slate			467	580			
Sand (Water)			580	600			
Slate & Shells			600	735			
Sand			735	745			
Coal			745	748			
Slate & Shells			748	810			
Lime			810	1010			
Slate- Sand-Shells			1010	1030			
Pittsburgh Coal			1030	1038			
Lime			1038	1053			
Slate & Shells			1053	1153			
Blue & Red Cave			1153	1453			
Sand			1453	1473			
Slate			1473	1530			
Dunkard			1530	1542			
Slate & Shells			1542	1665			
Gas Sand			1665	1710			
Slate & Shells			1710	1790			
Salt Sand			1790	2035			
Break in Salt Sand			2035	2065			
Salt Sand			2065	2100			
Slate & Shells			2100	2130			
Red Rock			2130	2255			
Slate & Lime Shells			2255	2335			
White Lime			2335	2390			
Black Sand			2390	2410			
Big Injun			2410	2497			
Slate			2497	2507			
Total Depth				2507			



Gas (Small) 2462
Oil 2478' 6" 10/06/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
JOINT DOB...				2450			
COE 501			2470	2475			
BRIDGE...			2470	2475			
BLANK...			2480	2480			
TOP SAND			2480	2480			
COARSE...			2480	2480			
FINE...			2470	2475			
CONTINUED DRILLING DEEPER...			2400				
JOINT DOB...				2400			
COE 501			2400				
COE...			2400				
FINE...			2410				
BRIDGE...			2400				

10/06/2023

MEET RECORD

DEPARTMENT OF MINES
 STATE OF MONTANA
 Date September 19, 1947

APPROVED Raad Supply Company, Owner

By J. M. Raad - Mng. Owner
 (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 319

Oil or Gas Well
(KIND)

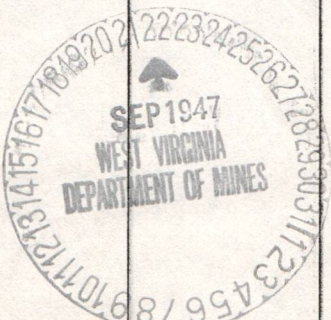
Company Raad Supply Company
Address 184 East Main St., Salem, W. Va.
Farm J. B. Dewhurst Acres 1262
Location (waters).....
Well No. 1 Elev. 1335.80
District Grant County Wetzel
The surface of tract is owned in fee by C. Burke Morris;
Oral B. Rymer; & Austin Smith
Mineral rights are owned by St. of W. Va. &
S. Austin Smith Address Clarksburg, W. Va.
Drilling commenced Drilled deeper 1/22/45 to
Drilling completed October 7, 1894 2/16/45
Date Shot Purchased from Woodland Oil Co. - 1894
From To

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer.....
18			
10			Size of.....
8 1/4	1404'	1404'	
6	2349'	2349'	Depth set.....
5 3/16	3129'	3129'	
3			Perf. top.....
2			Perf. bottom.....
Liners Used.....			Perf. top.....
			Perf. bottom.....

With.....
Open Flow /10ths Water in..... Inch
/10ths Merc. in..... Inch
Volume..... Cu. Ft.
Rock Pressure..... lbs..... hrs.
Oil..... bbls., 1st 24 hrs.
Fresh water..... feet..... feet
Salt water..... feet..... feet

CASING CEMENTED No. SIZE No. Ft. Date
COAL WAS ENCOUNTERED AT 1030 FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			1030				
Big Injun Sand			2410				
Gas			2462				
1st. Pay			2478				
Total Depth				2507			
COMMENCED DRILLING DEEPER AT			2507'				
Big Injun			2410	2542			
Gordon Sand			3160	3176			
4th Sand			3222	3232			
Fifth Sand			3393	3400			
Bayard Sand			3413	3414			
Gas Pay			3413	3414	Gas		
Total Depth				3422			



10/06/2023

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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			3348	3374			
Lime			3374	3387			
Slate			3387	3393			
5th Sand			3393	3400	Slat		
Slate			3400	3413			
Bayard Sand			3413	3414	Gas	3413-14	53,794 C.F.
Slate & Lime			3414	3422			
Total Depth				3422			

10/06/2023

Date March 21, 194 5
 APPROVED South Penn Natural Gas Co., Owner
 By [Signature]
 (Title) Land Agent



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. WET-319

Oil or Gas Well Gas
(KIND)

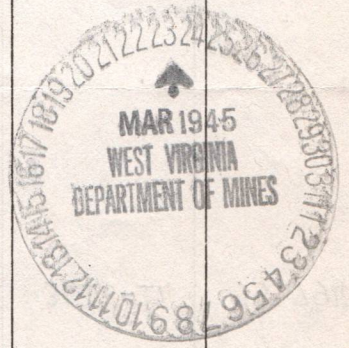
Company SOUTH PENN NATURAL GAS COMPANY
Address Union Trust Bldg., Parkersburg, W. Va.
Farm J. B. Dewhurst Acres 1262
Location (waters) Buffalo Run
Well No. 1- Drill Deeper Elev. 1335.8
District Grant County Wetzel
The surface of tract is owned in fee by S.A. Smith, et al,
Clarksburg, Address W. Va.
Mineral rights are owned by S.A. Smith, et al,
Clarksburg, Address W. Va.
Drilling Deeper commenced January 22, 1945
Drilling Deeper completed February 16, 1945
Date Shot --- From --- To ---
With None

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<u>None</u>
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16	<u>3129</u>	<u>3129</u>	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow 52 /10ths Water in 1 Inch
/10ths Merc. in --- Inch
Volume 53,794 Cu. Ft.
Rock Pressure 144 lbs. 24 hrs.
Oil None bbls., 1st 24 hrs.
Fresh water - feet - feet
Salt water - feet - feet

CASING CEMENTED - SIZE - No. Ft. - Date
COAL WAS ENCOUNTERED AT - FEET - INCHES
--- FEET --- INCHES --- FEET --- INCHES
--- FEET --- INCHES --- FEET --- INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Commenced Drilling		Deeper		2507			
Big Injun Sand			2410	2542			
Slate & Lime			2542	2572			
Slate			2572	2590			
Lime			2590	2608			
Slate			2608	2615			
Lime			2615	2655			
Slate			2655	2663			
Lime			2663	2735			
Slate			2735	2742			
Lime			2742	2760			
Slate			2760	2777			
Lime			2777	2792			
Slate			2792	2816			
Gritty Lime			2816	2835			
Slate			2835	2862			
Gritty Lime			2862	2873			
Slate			2873	2883			
Lime			2883	2896			
Sand			2896	2920			
Slate			2920	2935			
Lime Shell			2935	2974			
Lime			2974	2995			
Slate - Shells			2995	3057			
Lime			3057	3078			
Slate			3078	3094			
Boulder Sand			3094	3119			
5-3/16" Casing				3098			
Slate & Shells			3119	3160			
Gordon Sand			3160	3176			
Slate & Shells			3176	3222			
4th Sand			3222	3232			
Slate			3232	3241			
Lime			3241	3252			
Slate & Shells			3252	3316			
Lime			3316	3325			
Slate			3325	3338			
Gritty Lime			3338	3348			



10/06/2023

[Handwritten signature]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____	County _____	8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____		5 3/16			
Total depth _____		3			Perf. top _____
Date shot _____		2			Perf. bottom _____
Depth of shot _____		Liners Used _____			Perf. top _____
Initial open flow _____					Perf. bottom _____
/10ths Water in _____ Inch					
Open flow after tubing _____					
/10ths Merc. in _____ Inch					
Volume _____	Cu. Ft.	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____
Rock pressure _____	lbs. _____				
	hrs. _____				
Oil _____	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____	FEET _____	INCHES _____	
Fresh water _____	feet _____	FEET _____	INCHES _____	FEET _____	INCHES _____
Salt water _____	feet _____	FEET _____	INCHES _____	FEET _____	INCHES _____

Drillers' Names _____

Remarks: _____

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total Depth - 3422'. (Bayard Sand Well)

NO TUBING IN WELL.

Fill with non-porous material 3422' - 3413'.
Set 5-3/16" x 3' wood plug 3413' - 3410'.
Set cement plug 3410' - 3400' - Sealing Bayard Sand.
Bridge hole at 3198' - 22' below Gordon Sand.
Fill with rock as part of bridge 3198' - 3176'.
Set 5-3/16" x 3' wood plug 3176' - 3173'.
Set cement plug 3173' - 3160' - Sealing Gordon and all sands below.
Fill with non-porous material 3160' - 3129' - Bottom of 5-3/16" casing.
Pull 5-3/16" casing - 3129'.

Bridge hole at 2592' - 50' below Bottom of Big Injun Sand.
Fill with rock as part of bridge 2592' - 2542' - Bottom Big Injun Sand.
Set 6-5/8" x 3' wood plug 2542' - 2539'.
Set cement plug 2539' - 2529'.
Fill with non-porous material 2529' - 2410' - Top Big Injun Sand.
Set 6-5/8" x 3' wood plug 2410' - 2407'.
Set cement plug 2407' - 2397' - Sealing Big Injun Sand.
Fill with non-porous material 2397' - 2449' - Bottom 6-5/8" casing.
Pull 6-5/8" casing - 2349'.

Bridge hole at 2117' - 50' below bottom Salt Sand, estimated.
Fill with rock as part of bridge 2117' - 2067' - Bottom Salt Sand, Est.
Set 8 1/4" x 3' wood plug 2067' - 2064'.
Set cement plug 2064' - 2054'.
Fill with non-porous material 2054' - 1958' - Top Salt Sand, Estimated.
Set 8 1/4" x 3' wood plug 1958' - 1955'.
Set cement plug 1955' - 1945' - Sealing Salt Sand, Estimated.
Bridge hole at 1467' - 63' below bottom of 8 1/4" casing.
Fill with rock as part of bridge 1467' - 1417'.
Set 8 1/4" x 3' wood plug 1417' - 1414'.
Set cement plug 1414' - 1404'.
Pull 8 1/4" casing 1404' to 1010' - 20' above top of Pittsburgh Coal.

Bridge hole at 1116' - 80' below bottom of Pittsburgh Coal, Estimated.
To the Department of Mines
Coal Owner or Operator, Fill with rock as part of bridge 1116' - 1066'.
Lease or Property Owner, Cement hole from 1066' - 1010' - 20' above to 30' below
Pull 8 1/4" casing - 1010'. P. Coal.

Gentlemen: Fill with non-porous material 1010' to the surface.
Erect Monument in accordance with Rule 18, 1931 Regulations.
This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

All to be done in a workmanlike manner.

Very truly yours,

RAAD SUPPLY COMPANY

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

22d day of September, 1947.

DEPARTMENT OF MINES 10/06/2023
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

STATE OF WEST VIRGINIA
COAL OPERATOR OR COAL OWNER

RAAD SUPPLY COMPANY
-NAME OF WELL OPERATOR

184 East Main St., Salem, W. Va.

ADDRESS

COMPLETE ADDRESS

S. AUSTIN SMITH
COAL OPERATOR OR COAL OWNER
349 Washington Ave.

September 19 194 7

WELL TO BE ABANDONED

CLARKSBURG, W. VA.
ADDRESS

Grant District

Wetzel County

C. BURKE MORRIS; ORAL B. RYMER
AND S. AUSTIN SMITH
PROPRIETOR

Well No. 1 39' 30' 80' 35'

Addresses: Professional Bldg; Woodland Ave.,
Arbutus Park and 349 Washington Ave.
Clarksburg, W. Va.

J. B. Dewhurst Farm

We will Notify Inspector D. F. Desist when we will start.
Gentlemen:— (Formerly South Penn Natural Gas Co.,)

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 22nd day of September, 194 7, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

RAAD SUPPLY COMPANY

Well Operator.



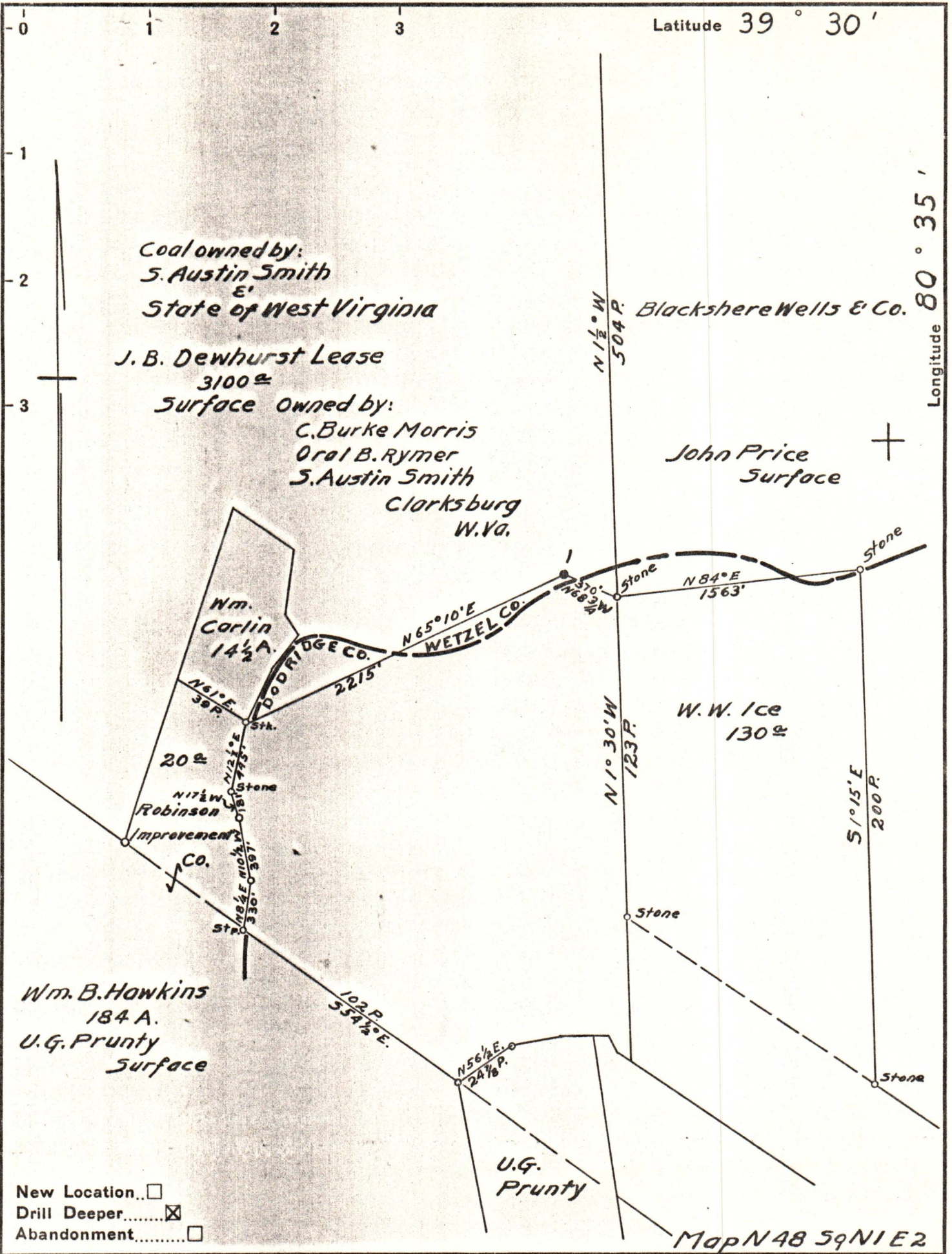
10/06/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

WET-319-P

PERMIT NUMBER



New Location...
 Drill Deeper...
 Abandonment...

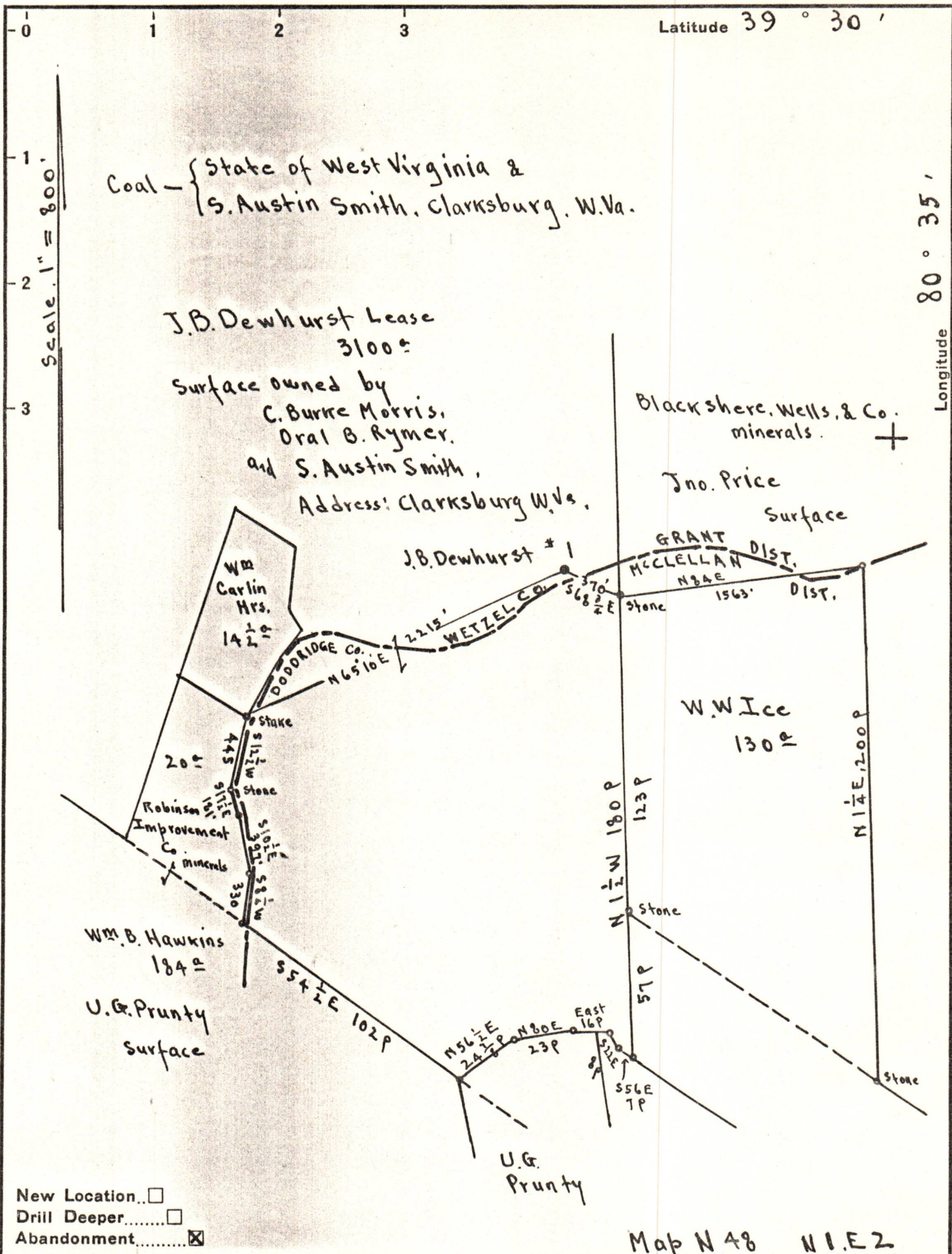
Map N 48 59 N 1 E 2

Company South Penn Nat. Gas Co.
 Address Parkersburg, W. Va.
 Farm J. B. Dewhurst
 Tract _____ Acres 12.62 Lease No. 10253
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1335.8 Ground _____
 Quadrangle Center Point
 County Wetzel District Grant
 Engineer A.C. Hilbert
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date Aug. 8, 1944 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WET-319 10/06/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



Company Raad Supply Co.

Address Salem, W.Va.

Farm J.B. Dewhurst

Tract _____ Acres 1262 Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) Floor - 1338.00
Ground - 1335.80

Quadrangle Centerpoint

County Wetzel District Grant

Engineer A.C. Hilbert

Engineer's Registration No. _____

File No. _____ Drawing No. _____

Date Aug 8th 1944 Scale 1" = 800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WET-314-F 10/06/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.